

LUNT "A" #1
SW NE SE SEC. 34-26S-19W
EDWARDS COUNTY, KS.

DRILL STEM TEST

DST #1 - 4736'-89'. 60-60-60-60 Strong blow thruout both opens. Rec.
60' mud. IF 76-57, FF 62-53. ISIP 1015, FSIP 952.

KCC
AUG 29 2007
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KANSAS CORPORATION COMMISSION

AUG 30 2007

CONSERVATION DIVISION
WICHITA, KS

Customer T.G.T. PETROLEUM	Lease No.	Date 5-15-07
Lease LUNT	Well # A-1	
Field Order # 16113	Station PRATT, KS.	Casing 8 5/8
Type Job CNW 8 5/8 SURFACE PIPE	Depth	County EDWARDS
	Formation	State KS
		Legal Description 34-265-19W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 8 5/8	Tubing Size	Shots/Ft CMT-	Acid 200 SKS. ASEA/LITE	Rate 1.61 FT³	Press	ISIP	
Depth	Depth	From	To	Pre Pad 100 SKS 60/40 FOC	Max 1.25 FT³		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection P.C.	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush 26	Gas Volume		Total Load

Customer Representative: _____ Station Manager: **DAVE SCOTT** Treater: **STEVE ORLANDO**

Service Units	1981A	1982A	1983A						
Driver Names	ORLANDO	LESLEY	LACHANCE						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:30am					ON LOCATION - SAFETY MEETING
					RUN 11 JTS 8 5/8 X 24"
					CSG. ON BOTTOM
					HOOK UP TO CSG. - BREAK CIRC. W/RIG
6:19	200		5	5.0	H2O AHEAD
6:20	200		57	5.0	MIX LEAD CMT @ 13.6#/gal
6:30	150		22.5	5.0	MIX TAIL CMT @ 14.72#/gal
					RELEASE PLUG
6:55	0			5.0	START DISPLACEMENT
7:00	400		26		PLUG DOWN
					CIRCULATION THRU JOB
					CIRCULATED 10BBL TO PIT
					JOB COMPLETE
					THANKS,
					STEVE ORLANDO

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MAY 22 2007

Customer: <i>E.T. Petroleum Corp.</i>	Lease No.	Date: <i>5-28-07</i>
Lease: <i>Unit</i>	Well #: <i>A 1</i>	
Field Order #: <i>15738</i>	Station: <i>Pic #</i>	Casing
Type Job: <i>PIT-N.W.</i>	Formation	Depth
		County: <i>Edwards</i>
		State: <i>Ks.</i>
		Legal Description: <i>S4-265-19W</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	<i>Cont. -</i>	Acid	<i>150SK W/W/2</i>	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	<i>1.59743</i>	Max		5 Min.
Volume	Volume	From	To	Pad		Min	<i>KCC</i>	10 Min.
Max Press	Max Press	From	To	Frac		Avg	<i>AUG 29 2007</i>	15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used	<i>CONFIDENTIAL</i>	Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative	Station Manager: <i>Dave Scott</i>	Treater: <i>Bobby Drake</i>
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Service Units	<i>17466</i>	<i>17467</i>	<i>17442</i>	<i>17826</i>	<i>17463</i>				
Driver Names	<i>Dicke</i>	<i>Jones</i>	<i>Hollway</i>	<i>McGraw</i>	<i>Shields</i>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0220</i>					<i>On location - Safety Meeting</i>
					<i>1st Plug - 1230' w/ 50sk.</i>
<i>0405</i>	<i>200</i>		<i>10</i>	<i>5.0</i>	<i>H2O H Load</i>
<i>0407</i>	<i>100</i>		<i>14</i>	<i>5.0</i>	<i>Mix Cont. @ 13.3 gal</i>
<i>0410</i>	<i>50</i>		<i>10</i>	<i>5.0</i>	<i>Disp.</i>
					<i>2nd Plug - 470' w/ 50sk.</i>
<i>0443</i>	<i>100</i>		<i>5</i>	<i>5.0</i>	<i>H2O H Load</i>
<i>0444</i>	<i>50</i>		<i>14</i>	<i>5.0</i>	<i>Mix Cont. @ 13.3 gal</i>
<i>0447</i>	<i>0</i>		<i>1.5</i>	<i>5.0</i>	<i>Disp.</i>
					<i>3rd Plug - 60' w/ 20sk.</i>
<i>0504</i>			<i>5.5</i>		<i>Mix Cont. @ 13.3 gal</i>
<i>0500</i>			<i>4</i>		<i>Rat Hole</i>
<i>0514</i>			<i>3</i>		<i>Mouse Hole</i>
					<i>Job Complete</i>

Thanks, Bobby

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