

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

8/2/09

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33739
Name: SEK Energy, LLC.
Address: P.O. Box 55
City/State/Zip: Benedict, Kansas 66714
Purchaser: _____
Operator Contact Person: Kerry King **KCC**
Phone: (620) 698-2150 **AUG 02 2007**
Contractor: Name: Thornton Air Rotary
License: 33606
Wellsite Geologist: Julie Shaffer

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>5/16/07</u>	<u>5/17/07</u>	<u>NA</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-27156-0000
County: Wilson
SW NW SW Sec. 5 Twp. 29S S. R. 15 East West
1660 feet from (S) N (circle one) Line of Section
360 feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Wilhite, Gary Well #: 1-5

Field Name: Cherokee Basin CBM
Producing Formation: Pennsylvanian Coals
Elevation: Ground: 945' Kelly Bushing: _____
Total Depth: 1188' Plug Back Total Depth: 1098'
Amount of Surface Pipe Set and Cemented at 20.7 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 20.7
feet depth to 0 w/ 4 sx cmt.

Drilling Fluid Management Plan **AH # WJ 30409**
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Julie Shaffer
Title: Geologist Date: 8-2-07
Subscribed and sworn to before me this 2ND day of AUGUST
20 07.
Notary Public: George E. Slaughter
Date Commission Expires: 4-1-2010

GEORGE SLAUGHTER
Notary Public - State of Kansas
My Appt. Expires _____

KCC Office Use ONLY

Letter of Confidentiality Received **RECEIVED**
If Denied, Yes No **KANSAS CORPORATION COMMISSION**

Wireline Log Received **AUG 06 2007**
 Geologist Report Received
 UIC Distribution **CONSERVATION DIVISION WICHITA, KS**

KCC
AUG 02 2007
CONFIDENTIAL

Operator Name: SEK Energy, LLC. Lease Name: Wilhite, Gary Well #: 1-5
 Sec. 5 Twp. 29S S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Density-Neutron, Dual Induction, Differential Temperature	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Lenapah Limestone</td> <td>609'</td> <td>+319'</td> </tr> <tr> <td>Altamont Limestone</td> <td>641'</td> <td>+287'</td> </tr> <tr> <td>Pawnee Limestone</td> <td>770'</td> <td>+158'</td> </tr> <tr> <td>Oswego Limestone</td> <td>828'</td> <td>+100'</td> </tr> <tr> <td>Verdigris Limestone</td> <td>936 1/2'</td> <td>-8 1/2'</td> </tr> <tr> <td>Mississippi</td> <td>1138'</td> <td>-210'</td> </tr> </table>	Name	Top	Datum	Lenapah Limestone	609'	+319'	Altamont Limestone	641'	+287'	Pawnee Limestone	770'	+158'	Oswego Limestone	828'	+100'	Verdigris Limestone	936 1/2'	-8 1/2'	Mississippi	1138'	-210'
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"		20.7'	Portland	4	
Production	6 3/4"	4 1/2"	10.5	1188'	Thickset	125	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
NA					

Date of First, Resumerd Production, SWD or Enhr. Waiting on pipeline	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____ AUG 06 2007 CONSERVATION DIVISION WICHITA, KS

RECEIVED
KANSAS CORPORATION COMMISSION



CONSOLIDATED
OIL WELL
SERVICES, LLC

REMIT TO
Consolidated Oil Well Services, LLC
DEPT. 970
P.O. BOX 4346
HOUSTON, TEXAS 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 213543

Invoice Date: 05/21/2007 Terms: Page 1

S.E.K. ENERGY
P.O. BOX 55
BENEDICT KS 66714
(620)698-2150

WILLHITE, GARY 1-5
17373
05-18-07

KCC

AUG 02 2007

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Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	125.00	15.4000	1925.00
1107	FLO-SEAL (25#)	30.00	1.9000	57.00
1118A	S-5 GEL/ BENTONITE (50#)	200.00	.1500	30.00
1111A	SODIUM METASILICATE	100.00	1.6500	165.00
1102	CALCIUM CHLORIDE (50#)	80.00	.6700	53.60
1123	CITY WATER	7000.00	.0128	89.60

Description	Hours	Unit Price	Total
T-63 WATER TRANSPORT (CEMENT)	3.00	100.00	300.00
436 80 BBL VACUUM TRUCK (CEMENT)	3.00	90.00	270.00
463 CEMENT PUMP	1.00	840.00	840.00
463 EQUIPMENT MILEAGE (ONE WAY)	40.00	3.30	132.00
479 TON MILEAGE DELIVERY	275.20	1.10	302.72

Co. Name	1099Def	G/L Account #	
Fld Approv/Date		Final Approv/Date	
Date Posted		Period Posted	Service Per
Batch #		Input Initials	
Paid/Checks	12183	Check Date	6-11-07
Well #	Cat #	Net Amount	Special Instructions
2365	230	4311.10	

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CONSERVATION DIVISION
WICHITA, KS

Parts:	2320.20	Freight:	.00	Tax:	146.18	AR	4311.10
Labor:	.00	Misc:	.00	Total:	4311.10		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-457-8676

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 AUG 02 2007
 CONFIDENTIAL

TICKET NUMBER 17373
 LOCATION FOREVA
 FOREMAN RICK LADIMO

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-18-07	1805	Willhite Gary 1-5				Wilson
CUSTOMER SEK Energy LLC			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 55			463	Kyle		
CITY Benedict			479	Jeff		
STATE KS			436	J.P.		
ZIP CODE 66714			452/703	Jim		

JOB TYPE longstring HOLE SIZE 6 3/4" HOLE DEPTH 1128' CASING SIZE & WEIGHT 4 1/2"
 CASING DEPTH 1098' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2° SLURRY VOL 36 bbl WATER gal/sk 8.0° CEMENT LEFT in CASING 0'
 DISPLACEMENT 17 1/2 cu' DISPLACEMENT PSI 500 ~~600~~ PSI 1000 RATE _____

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 35
8bl fresh water. Pump 4 sacks gel-flush, 5 8bl fresh water spacer, 8
8bl metasilicate pre-flush, 8 8bl dye water. Mixed 125 sacks thickset
cement w/ 1/4" floacle #10 @ 13.2° gal. washout pipe + lines, shut down,
release plug. Displace w/ 17 1/2 8bl fresh water. Final pump pressure 500 psi.
Pump plug to 1000 PSI, wait 2 mins. release pressure, float held. Good cement
returns to surface = 7 8bl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	40	MILEAGE	7.30	132.00
1126A	125 SXS	thickset cement	15.00	1875.00
1107	30 #	1/4" floacle #10/sk	1.90	57.00
1118A	200°	gel-flush	.15	30.00
1111A	100°	metasilicate pre-flush	1.65	165.00
1102	80°	COALZ	.67	53.60
5407A	6.00	ten-mileage bulk trk	1.10	306.72
5501G	3 hrs	water transport	146.00	300.00
5502C	3 hrs	80 8bl vac trk	20.00	200.00
1123	7000 gals	city water	12.20	85.40
			Subtotal	4000.00
			6.32% SALES TAX	196.10
			ESTIMATED TOTAL	4311.10

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 CONSERVATION DIVISION
 TOPEKA, KS

AUTHORIZATION George Blaylock TITLE 213543 DATE _____