

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL AMENDED

8/2/09
Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33539
Name: Cherokee Wells, LLC
Address: P.O. Box 296
City/State/Zip: Fredonia, KS 66736
Purchaser: Southeastern Kansas Pipeline
Operator Contact Person: Tracy Miller
Phone: (620) 378-3650
Contractor: Name: Well Refined Drilling
License: 33072
Wellsite Geologist: _____

KCC
AUG 01 2007
CONFIDENTIAL

API No. 15 - 205-27232-0000
County: Wilson
S/2 SE SE Sec. 4 Twp. 28 S. R. 15 East West
330 feet from S N (circle one) Line of Section
660 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Pierpoint Farms Well #: A-7
Field Name: Cherokee Basin Coal Gas Area

Producing Formation: N/A
Elevation: Ground: Unknown Kelly Bushing: _____
Total Depth: 655' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 50 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx crmt.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

7/12/07 7/17/07
Spud Date or 7/17/07
Recompletion Date Date Reached TD Completion Date or
Recompletion Date

Drilling Fluid Management Plan PANJ 22309
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

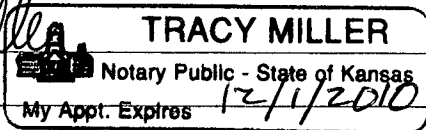
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Emily Guberg
Title: Administrative Assistant Date: 9/7/07

Subscribed and sworn to before me this 7 day of September,
2007.

Notary Public: Tracy Miller
Date Commission Expires: _____
My Appt. Expires 12/1/2010



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received - logs turned with send
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION

SEP 11 2007

Operator Name: Cherokee Wells, LLC Lease Name: Pierpoint Farms Well #: A-7
 Sec. 4 Twp. 28 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | |
|--|--|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Driller Log Enclosed |
|--|--|

KCC
AUG 01 2007
CONFIDENTIAL

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12.25" | 8.625" | 26# | 49' | Portland | 145 | |
| N/A | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| | N/A | | |

| | | | | | |
|--|-----------|---------|---|---------------|--|
| TUBING RECORD | | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. | | | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |

| | | |
|---|---|---------------------|
| Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____ | Production Interval |
|---|---|---------------------|

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 11 2007
CONSERVATION DIVISION
WICHITA, KS

KCC

AUG 01 2007

CONFIDENTIAL

Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

| | | | | | | | | | |
|----------------------|--------------------------------|-------------|-------------------|------------|--------|---------|-------------------------|------|-------|
| Rig #: | 3 | Lic # 33539 | | | | | | | |
| API #: | 15-205-27232-0000 | | | | | | S 4 | T 28 | R 15E |
| Operator: | Cherokee Wells, LLC | | | | | | Location: S 1/2, SE, SE | | |
| | 4916 Camp Bowie Blvd | | | | | | County: Wilson | | |
| | Fort Worth, TX 76107 | | Gas Tests | | | | | | |
| Well #: | A-7 | Lease Name: | Pierpoint Farms | Depth | Inches | Orifice | flow - MCF | | |
| Location: | 330 | ft. from S | Line | | | | | | |
| | 660 | ft. from E | Line | See Page 3 | | | | | |
| Spud Date: | 7/12/2007 | | | | | | | | |
| Date Completed: | Well Not TD Moved Off: 7/17/07 | | | TD = 655' | | | | | |
| Driller: | | | | | | | | | |
| Casing Record | Surface | | Production | | | | | | |
| Hole Size | 12 1/4" | | 6 3/4" | | | | | | |
| Casing Size | 8 5/8" | | | | | | | | |
| Weight | 26# | | | | | | | | |
| Setting Depth | AS 50' | | | | | | | | |
| Cement Type | Portland | | | | | | | | |
| Sacks | 145 | | Consolidated | | | | | | |
| Note: | Used Booster | | | | | | | | |

Well Log

| Top | Bottom | Formation | Top | Bottom | Formation | Top | Bottom | Formation |
|-----|--------|-----------|-----|--------|----------------|-----|--------|--------------|
| 0 | 4 | OB | 282 | 284 | sand | 458 | 473 | lime |
| 4 | 32 | clay | 284 | 295 | shale | 473 | 474 | shale |
| 32 | 36 | Gravel | 295 | 298 | lime | 474 | 476 | blk shale |
| 36 | 65 | shale | 298 | 306 | shale | 476 | 529 | lime |
| 57 | | Add Water | 306 | 311 | sandy/ shale | 529 | 533 | shale |
| 65 | 90 | lime | 311 | 313 | shale | 533 | 534 | lime |
| 90 | 120 | shale | 313 | 397 | lime | 534 | 536 | blk shale |
| 120 | 135 | lime | 397 | 399 | blk shale | 536 | 569 | shale |
| 135 | 173 | shale | 399 | 408 | lime | | | More Water |
| 173 | 221 | lime | 408 | 413 | sand | 569 | 574 | sandy/ shale |
| 221 | 226 | sand | 413 | 417 | sandy/ shale | 574 | 584 | shale |
| 226 | 247 | shale | 417 | 421 | Laminated sand | 584 | 590 | lime |
| 247 | 248 | coal | 421 | 426 | sand | 590 | 596 | shale |
| 248 | 250 | shale | 426 | 428 | shale | 596 | 598 | lime |
| 250 | 274 | sand | 428 | 431 | blk shale | 598 | 611 | shale |
| 274 | 277 | shale | 431 | 433 | sand | 611 | 621 | lime |
| 277 | 278 | coal | 433 | 434 | coal | 621 | 625 | lime |
| 278 | 279 | shale | 434 | 449 | lime | | | Odor |
| 279 | 282 | lime | 449 | 458 | shale | 625 | 627 | shale |

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 11 2007

CONSERVATION DIVISION

| Operator: Cherokee Wells LLC | | | Lease Name: Pierpoint Farms | | | Well # A-7 | | page 2 |
|--|--------|------------|-----------------------------|--------|-----------|------------|--------|-----------|
| Top | Bottom | Formation | Top | Bottom | Formation | Top | Bottom | Formation |
| 627 | 628 | blk shale | | | | | | |
| 628 | 658 | lime | | | | | | |
| | | More Water | | | | | | |
| 658 | 662 | shale | | | | | | |
| 655 | | Stopped | | | | | | |
| 662 | 677 | sand | | | | | | |
| 677 | | shale | | | | | | |
| Unable to TD hole, because surface blew, Moved Off Hole on 7/17/07. | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |

Notes: 07LG-071707-R3-031-Pierpoint Farms A-7 - CWLLC

CW-091

KCC
AUG 0 1 2007
CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 1 1 2007
CONSERVATION DIVISION
WICHITA, KS

