

8/1/09

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

AUG 13 2007

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

Operator: License # 33392
Name: Keith F. Walker Oil & Gas Company, L.L.C.
Address: 103 West Boyd
City/State/Zip: Norman, OK 73069
Purchaser: DCP
Operator Contact Person: Alan L. Stacy
Phone: (405) 701-0676
Contractor: Name: Titan Drilling
License: _____
Wellsite Geologist: Mike Rice

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

4/12/2007 4/24/2007 7/20/2007
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 119-21180-0000
County: Meade
SE NE Sec. 28 Twp. 31 S. R. 30 East West
1980' feet from S / N (circle one) Line of Section
660' feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Little Joe Well #: 28 #1
Field Name: _____
Producing Formation: Chester
Elevation: Ground: 2858 Kelly Bushing: 2770
Total Depth: 5715 Plug Back Total Depth: 5668
Amount of Surface Pipe Set and Cemented at _____ Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ATINJ 2-2309
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Alan L. Stacy
Title: CEO Date: 8/1/2007

Subscribed and sworn to before me this 1 day of August



Sherry M. Miller
Date Commission Expires: 08/29/2009

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Keith F. Walker Oil & Gas Company, L.L.C. Lease Name: Little Joe Well #: 28 #1
 Sec. 28 Twp. 31 S. R. 30 East West County: Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Chase	2680'	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	4290'	
List All E. Logs Run:		Swope	4648'	
		Pawnee	5110'	

Induction,SDL/DSN,Microlog, CBL

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor		20"	94#	42'	H-40	120	
Surface		8 5/8"	24#	1685'	J-55	625	
Production	7 7/8"	4 1/2"	11.6#	5668	J-55	215	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	5502'-5526'	Frac using 20250 gallons 15% HCl, 3244 bbls	
		slick water with 25% CO2	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8'	5493'			
Date of First, Resumerd Production, SWD or Enhr. 7/20/2007			Producing Method			
			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	20	2000				

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.) Other (Specify) _____

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Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 303246	Ship To #: 2567427	Quote #:	Sales Order #: 5062049
Customer: KEITH WALKER		Customer Rep: Jones, Barry	
Well Name: Little Joe	Well #: 28#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Meade	State: Kansas
Contractor: TITAN DRILLING	Rig/Platform Name/Num: 2 titan		
Job Purpose: Cement Production Casing			
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: HESTON, MYRON	Srvc Supervisor: WILTSHIRE, MERSHEK	MBU ID Emp #: 195811	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BERUMEN, EDUARDO	11.0	267804	LOPEZ, CARLOS	11.0	321975	WILTSHIRE, MERSHEK T	11.0	195811

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10251403C	40 mile	10547690	40 mile				

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL								

Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
Form Type	BHST		On Location			
Job depth MD	5700. ft	Job Depth TVD	Job Started	23 - Apr - 2007	23:23	CST
Water Depth		Wk Ht Above Floor	Job Completed	24 - Apr - 2007	00:26	CST
Perforation Depth (MD) From		To	Departed Loc			

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
8 5/8 SURFACE CASING	Used		8.625	8.097	24.				1650.		
7 7/8 OPEN HOLE				7.875				1650.	5700.		
4 1/2 PRODUCTION PIPE	Used		4.5	4.	11.6				5700.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE, IFS, 4-1/2 8RD, INSR FLPR V	1	EA		
FILUP ASSY, 1.250 ID, 4 1/2, 5 IN INSR	1	EA		
CTRZR ASSY, TURBO, API, 4 1/2 CSG X 7 7/8	12	EA		
CLAMP-LIMIT-4 1/2-FRICT-W/DOGS	1	EA		
BSKT, CEM, 4 1/2 CSG X 6 1/4, 8 3/4 H	2	EA		
BAFFLE ASSY - 4-1/2 8RD LATCHDOWN PLUG	1	EA		
PLUG ASSY - 3W LATCHDOWN - 4-1/2 IN	1	EA		
KIT, HALL WELD-A	1	EA		

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Cementing Job Summary

Tools and Accessories													
Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials														
Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%	Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty

Fluid Data

Stage/Plug #: 1													
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk				
1	PREFLUSH			bbl	.	.0	.0	.0					
2	SCAVENGER	CMT - PREMIUM - CLASS G, 94 LB SK (100003685)	15.0	sacks	10.	8.1	53.63		53.63				
	10 %	CAL-SEAL 60, BULK (100064022)											
	10 %	SALT, BULK (100003695)											
	10 lbm	GILSONITE, BULK (100003700)											
	0.75 %	HALAD(R)-322, 50 LB (100003646)											
	0.25 %	D-AIR 3000 (101007446)											
	0.25 lbm	POLY-E-FLAKE (101216940)											
	53.632 Gal	FRESH WATER											
3	PRIMARY CEMENT	CMT - PREMIUM - CLASS G, 94 LB SK (100003685)	160.0	sacks	14.6	1.59	6.43		6.43				
	10 %	CAL-SEAL 60, BULK (100064022)											
	10 %	SALT, BULK (100003695)											
	10 lbm	GILSONITE, BULK (100003700)											
	0.75 %	HALAD(R)-322, 50 LB (100003646)											
	0.25 %	D-AIR 3000 (101007446)											
	0.25 lbm	POLY-E-FLAKE (101216940)											
	6.425 Gal	FRESH WATER											
4	DISPLACEMENT			bbl	.			.0					
5	PLUG RAT & MOUSE	CMT - PREMIUM - CLASS G, 94 LB SK (100003685)	40.0	sacks	14.6	1.59	6.43		6.43				
	10 %	CAL-SEAL 60, BULK (100064022)											
	10 %	SALT, BULK (100003695)											
	10 lbm	GILSONITE, BULK (100003700)											
	0.75 %	HALAD(R)-322, 50 LB (100003646)											
	0.25 %	D-AIR 3000 (101007446)											
	0.25 lbm	POLY-E-FLAKE (101216940)											
	6.425 Gal	FRESH WATER											

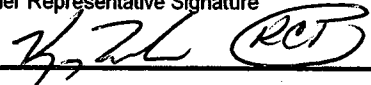
Calculated Values			Pressures			Volumes		
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job

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Cementing Job Summary

Rates											
Circulating		Mixing			Displacement			Avg. Job			
Cement Left In Pipe		Amount	40 ft	Reason	Shoe Joint						
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID				
The Information Stated Herein Is Correct					Customer Representative Signature						
											

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Sold To #: 303246	Ship To #: 2567427	Quote #:	Sales Order #: 5062049
Customer: KEITH WALKER		Customer Rep: Jones, Barry	
Well Name: Little Joe	Well #: 28#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Meade	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: TITAN DRILLING		Rig/Platform Name/Num: 2 titan	
Job Purpose: Cement Production Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: HESTON, MYRON		Srvc Supervisor: WILTSHIRE, MERSHEK	MBU ID Emp #: 195811

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	04/23/2007 10:30							
Arrive At Loc	04/23/2007 14:30							
Pre-Job Safety Meeting	04/23/2007 14:45							
Start Job	04/23/2007 23:23							
Test Lines	04/23/2007 23:24						3000.0	
Pump Lead Cement	04/23/2007 23:41		6	22			280.0	15 sks prem g @ 10#
Pump Tail Cement	04/23/2007 23:46		6	56			280.0	160 sks prem g @ 4.6#/// plug rat and mouse hole
Drop Top Plug	04/23/2007 23:55		6	78			200.0	end cement
Clean Lines	04/23/2007 23:56							
Pump Displacement	04/24/2007 00:01		7	88			10.0	water
Displ Reached Cmmt	04/24/2007 00:15		5	50			180.0	
Other	04/24/2007 00:18		2.5	78			380.0	slow rate
Bump Plug	04/24/2007 00:25		2.5	88			1700.0	float held
End Job	04/24/2007 00:26							

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CONSERVATION DIVISION
WICHITA, KS

Sold To #: 303246

Ship To #: 2567427

Quote # :

Sales Order # :

5062049

SUMMIT Version: 7.10.386

Tuesday, April 24, 2007 12:38:00