

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

8/22/09
ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

4/26/07	4/30/07	5/2/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26915-0000
County: Neosho
_____ se _____ se Sec. 17 Twp. 29 S. R. 19 East West
650 feet from (S) N (circle one) Line of Section
660 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Van Cleave, Leland E. Well #: 17-4
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 970 Kelly Bushing: n/a
Total Depth: 1067 Plug Back Total Depth: 1054.07
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1054.07
feet depth to surface w/ 130 sx cmt.

Drilling Fluid Management Plan AKENS 3/4/09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 8/22/07
Subscribed and sworn to before me this 22nd day of August,
20 07.
Notary Public: Serra Klauman
Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
AUG 23 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Van Cleave, Leland E. Well #: 17-4
 Sec. 17 Twp. 29 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datum Sample
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No Name Top Datum
 See attached
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Compensated Density Neutron Log
 Dual Induction Log
 Gamma Ray Neutron Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	6-3/4	4-1/2	10.5	1054.07	"A"	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	939-942/885-887/880-882	300gal 15%HCLw/ 29 bbbls 2%kcl water, 523bbbls water w/ 2% KCL, Biocide, 10400# 20/40 sand	939-942/885-887 880-882
4	688-690/669-671/632-635/608-610	300gal 15%HCLw/ 37 bbbls 2%kcl water, 514bbbls water w/ 2% KCL, Biocide, 10600# 20/40 sand	688-690/669-671 632-635/608-610
4	538-542/523-527	300gal 15%HCLw/ 46 bbbls 2%kcl water, 566bbbls water w/ 2% KCL, Biocide, 8000# 20/40 sand	538-542/523-527

TUBING RECORD Size 2-3/8" Set At 980 Packer At n/a Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. 5/30/07 Producing Method Flowing Pumping Gas Lift Other (Explain)

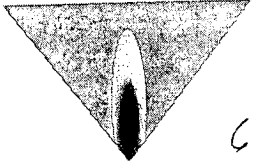
Estimated Production Per 24 Hours Oil n/a Bbls. Gas 57.3mcf Mcf Water 102.5bbbls Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify)

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

KCC

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TICKET NUMBER 2202

FIELD TICKET REF #

FOREMAN Joe

621230

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER				SECTION	TOWNSHIP	RANGE	COUNTY
4-30-07	VAN Cleave Island 17-4				17	29	19	NO
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE	
Joe B	1:45	5:00		903427		3.25	<i>Joe B</i>	
Maverick D		4:15		903197		2.5	<i>Maverick D</i>	
Russell A		4:00		903103		2.25	<i>Russell A</i>	
Paul H		4:15		903142	932452	2.5	<i>Paul H</i>	
Gary C	↓	3:30		931500		1.75	<i>Gary C</i>	

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 7067 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1054.07 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.81 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:
Installed Cement head. Ran 1 sk of 1" & 11 bbl dye & 130 sks of cement to get dye to surface. flush pump. Pump wiper plug to bottom & set float shoe

1054.07	ft 4 1/2 Casing
6	Centralizers
1	4 1/2 float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	3.25 hr	Foreman Pickup	
903197	2.5 hr	Cement Pump Truck	
903103	2.25 hr	Bulk Truck	
1104	125 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffle 3 1/2 # 3	
1126	1	OWC Blend Cement 4 1/2 wiper plug	
1110	13 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	15K	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Cochloride	
1123	7000 gal	City Water	
903142	2.5 hr	Transport Truck	
932452	2.5 hr	Transport Trailer	
931500	1.75 hr	80 Vac	

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WICHITA, KS

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 17	T. 29S	R. 19E			
API #	133-26915	County:	Neosho		219'	4 - 1/2"	12.5
	Elev: 970'	Location	Kansas		250'	4 - 1/2"	12.5
					436'	5 - 1/2"	14.1
Operator:	Quest Cherokee, LLC				467'	9 - 1/2"	17.2
Address:	9520 N. May Ave, Suite 300				498'	9 - 1/2"	17.2
	Oklahoma City, OK. 73120				560'	13 - 1/2"	22.8
Well #	17-4	Lease Name	Van Cleave, Leland E.		622'	8 - 1/2"	17.2
Footage Location	650 ft from the		S	Line	684'	8 - 1/2"	17.2
	660 ft from the		E	Line	715'	10 - 1/2"	19.9
Drilling Contractor:	TXD SERVICES LP				746'	11 - 1/2"	20.9
Spud Date:	NA	Geologist:			777'	11 - 1/2"	20.9
Date Comp:	4/30/2007	Total Depth:	1067'		901'	11 - 1/2"	20.9
Exact spot Location:	SE SE				963'	18- 1 1/4"	186
					1067'	8- 1 1/4"	124
	Surface	Production					
Size Hole	12-1/4"	6-3/4"					
Size Casing	8-5/8"	4-1/2"					
Weight	24#						
Setting Depth	21'						
Type Cement	portland						
Sacks							

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Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	1	lime	292	298	sand	473	480
clay, shale	1	21	shale	298	310	shale	480	495
lime	21	74	lime	310	320	coal	495	496
shale	74	80	shale	320	322	shale	496	497
lime	80	83	lime	322	333	lime	497	523
shale	83	92	shale	333	359	shale	523	532
clay, shale	92	93	sand	359	368	lime	532	541
lime	93	96	shale	368	396	shale	541	542
shale	96	111	sand	396	401	b. shale	542	544
lime	111	130	sand/shale	401	403	coal	544	545
shale	130	167	shale	403	413	lime	545	553
lime	167	170	lime	413	416	shale	553	569
shale	170	182	b. shale	416	418	sand	569	577
lime	182	199	coal	418	419	shale	577	610
shale	199	215	shale	419	421	coal	610	611
b. shale	215	217	lime	421	442	shale	611	616
lime	217	221	shale	442	443	sand/shale	616	618
shale	221	233	b. shale	443	445	shale	618	629
b. shale	233	235	lime	445	451	lime	629	631
sand	235	242	b. shale	451	453	b. shale	631	633
shale	242	276	shale	453	464	shale	633	635
lime	276	279	coal	464	465	sand/shale	635	640
shale	279	292	shale	465	473	lime	640	642

189' added water

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Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
shale	642	644	sand	811	814			
lime	644	645	shale	814	860			
shale	645	662	lime	860	862			
lime	662	664	shale	862	870			
shale	644	670	sand/shale	870	874			
b. shale	670	672	shale	874	879			
shale	672	675	coal	879	880			
lime	675	676	shale	880	886			
shale	676	678	coal	886	887			
lime	678	685	shale	887	908			
shale	685	699	sand	908	910			
coal	699	700	shale	910	914			
shale	700	705	lime	914	915			
sand/shale	705	710	shale	915	940			
shale	710	728	lime	914	915			
coal	728	729	shale	915	940			
shale	729	759	coal	940	944			
sand	759	760	shale	944	948			
shale	760	761	mississippi	948	1067'			
coal	761	762						
shale	762	786						
sand	786	791						
sh	791	811						

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