

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

8/31/09

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5214
 Name: Lario Oil & Gas Company
 Address: 301 S. Market
 City/State/Zip: Wichita, KS 67202
 Purchaser: KCC
 Operator Contact Person: Jay G. Schweikert AUG 30 2007
 Phone: (316) 265-5611
 Contractor: Name: Southwind Drilling CONFIDENTIAL
 License: 33350
 Wellsite Geologist: Vern Schrag
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

8-17-07	8-26-07	8-26-07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 095-22113 - 00-00
 County: Kingman
S2 NW SE Sec. 12 Twp. 28 S. R. 6 East West
1650 feet from (S) N (circle one) Line of Section
1980 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Hilger 'A' Well #: 1-12
 Field Name: Dewey
 Producing Formation: _____
 Elevation: Ground: 1468' Kelly Bushing: 1477'
 Total Depth: 4007 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 283 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ANJ 2-2009
 (Data must be collected from the Reserve Pit)
 Chloride content 34,000 ppm Fluid volume 900 bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay G. Schweikert
 Title: Jay G. Schweikert, Operations Engineer Date: 8/31/07
 Subscribed and sworn to before me this 31st day of August,
2007.
 Notary Public: KATHY L FORD
 Notary Public - State of Kansas
 My Appt. Expires 10-22-10

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
 SEP 04 2007
 CONSERVATION DIVISION
 WICHITA, KS



INVOICE

24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906

Invoice Number: 109741
 Invoice Date: Aug 21, 2007
 Page: 1

Voice: (785) 483-3887
 Fax: (785) 483-5566

Bill To:
Lario Oil & Gas Co. P. O. Box 307 Kingman, KS 67068

KCC
 AUG 30 2007
 CONFIDENTIAL

Customer ID	Well Name# or Customer P.O	Payment Terms	
Lario	Hiiger "A" #1-12 (AFED7-135)	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Medicine Lodge	Aug 21, 2007	9/20/07

Quantity	Item	Description	Unit Price	Amount
114.00	MAT	Common Class A	11.10	1,265.40
76.00	MAT	Pozmix	6.20	471.20
3.00	MAT	Gel	16.65	49.95
6.00	MAT	Chloride	46.60	279.60
199.00	SER	Handling	1.90	378.10
40.00	SER	Mileage 199 sx @.09 per sk per mi	17.91	716.40
1.00	SER	Surface	815.00	815.00
40.00	SER	Mileage Pump truck	6.00	240.00
1.00	SER	Head Rental	100.00	100.00
1.00	EQP	Top Wooden Plug	60.00	60.00

all VC OK Drey

Acct.	E.pl.	Flc
SC		
KG		
HY		
EV		
GD		

AUG 27 2007

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 437.56

ONLY IF PAID ON OR BEFORE

Sep 20, 2007

Subtotal	4,375.65
Sales Tax	112.69
Total Invoice Amount	4,488.34
Payment/Credit Applied	
TOTAL	4,488.34

ALLIED CEMENTING CO., INC.

31091

SHIP TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

*Medicine Lodge, KS
(8-18-07)*

DATE <i>17th</i> Aug 07	SEC. 12	TWP. 28s	RANGE 06w	CALLED OUT 8:00pm	ON LOCATION 8:00pm	JOB START 3:30AM	JOB FINISH 4:00AM	
LEASE <i>Hilger "A"</i>		WELL # 1-12		LOCATION ^{us} 54 & Murdock Exit, 3 1/2 s,		COUNTY Kingman	STATE KS	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			1/2 E, N/into					

CONTRACTOR *Southwind #2*
 TYPE OF JOB *Surface*
 HOLE SIZE *12 1/4* T.D. *285*
 CASING SIZE *8 5/8* DEPTH *283*
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX *200* MINIMUM *-*
 MEAS. LINE SHOE JOINT *N/A*
 CEMENT LEFT IN CSG. *15'*
 PERFS.
 DISPLACEMENT *17 Bbls Fresh H₂O*

OWNER *Lorio Oil & Gas*
 CEMENT
 AMOUNT ORDERED *190 sx 60:40:2+ 3%cc*

COMMON	<i>114 A</i>	@	<i>11.10</i>	<i>1265.40</i>
POZMIX	<i>76</i>	@	<i>6.20</i>	<i>471.20</i>
GEL	<i>3</i>	@	<i>16.65</i>	<i>49.95</i>
CHLORIDE	<i>6</i>	@	<i>46.60</i>	<i>279.60</i>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<i>199</i>	@	<i>1.90</i>	<i>378.10</i>
MILEAGE	<i>40 x 199 x .09</i>			<i>716.40</i>
TOTAL				<i>3160.65</i>

EQUIPMENT
 PUMP TRUCK CEMENTER *D. Felio*
 # *343* HELPER *S. Kramer*
 BULK TRUCK
 # *356* DRIVER *R. Ramons*
 BULK TRUCK
 # DRIVER

REMARKS:
Pipe on Bttm, Break Circ, Pump Pre-Flush, Mix 190sx Cement, Stop Pump, Release Plug, Start Disp, Wash up on Plug, See increase in lift, Slow Rate, Stop Pump at 17 Bbls total Disp. Shut in, Cement Did Circ.

SERVICE

DEPTH OF JOB	<i>283</i>		
PUMP TRUCK CHARGE			<i>815.00</i>
EXTRA FOOTAGE		@	
MILEAGE	<i>40</i>	@	<i>6.00 240.00</i>
MANIFOLD <i>rental</i>		@	<i>100.00 100.00</i>
		@	
		@	
TOTAL <i>1155.00</i>			

CHARGE TO: *Lorio Oil & Gas*
 STREET _____
 CITY _____ STATE _____ ZIP _____

8 5/8" PLUG & FLOAT EQUIPMENT

1- TWP	@	<i>60.00</i>	<i>60.00</i>
	@		
	@		
	@		
	@		
TOTAL <i>60.00</i>			

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE ~~_____~~
 DISCOUNT ~~_____~~ IF PAID IN 30 DAYS
 SIGNATURE *Lewayne Tresner*
 PRINTED NAME *LEWAYNE TRESNER*

SIGNATURE *Lewayne Tresner*