

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

8/31/09
ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>5/16/07</u>	<u>5/19/07</u>	<u>5/21/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-27162-0000
County: Wilson
_____ - s/2 - nw Sec. 28 Twp. 29 S. R. 17 East West
2150 feet from S / (N) (circle one) Line of Section
1320 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Merritt, Robert L. Well #: 28-2
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 871 Kelly Bushing: n/a
Total Depth: 1087 Plug Back Total Depth: 1070.07
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1070.07
feet depth to surface w/ 130 sx cmt.

Drilling Fluid Management Plan AMINO 3-409
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 8/31/07
Subscribed and sworn to before me this 31st day of August,
2007.
Notary Public: Serra Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY

Y Letter of Confidentiality Received
 If Denied, Yes Date: RECEIVED
✓ Wireline Log Received **KANSAS CORPORATION COMMISSION**
____ Geologist Report Received SEP 04 2007
____ UIC Distribution

CONSERVATION DIVISION
WICHITA, KS

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Merritt, Robert L. Well #: 28-2
 Sec. 28 Twp. 29 S. R. 17 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	See attached		
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No			

List All E. Logs Run:

Compensated Density Neutron Log
 Dual Induction Log
 Gamma Ray Neutron Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	6-3/4	4-1/2	10.5	1070.07	"A"	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	978-981/932-934/926-928	300gal 15%HCLw/ 26 bbls 2%kcl water, 560bbls water w/ 2% KCL, Biocide, 4300# 20/40 sand	978-981/932-934 926-928
4	833-835/811-813	300gal 15%HCLw/ 34 bbls 2%kcl water, 516bbls water w/ 2% KCL, Biocide, 3300# 20/40 sand	833-835/811-813
4	585-589/570-574	300gal 15%HCLw/ 44 bbls 2%kcl water, 524bbls water w/ 2% KCL, Biocide, 9100# 20/40 sand	585-589/570-574

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	1012	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

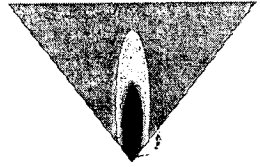
Date of First, Resumerd Production, SWD or Enhr.	Producing Method
6/22/07	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	24.4mcf	60.2bbls		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other <i>(Specify)</i>	

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

KCC

AUG 31 2007

CONFIDENTIAL

TICKET NUMBER 1736

FIELD TICKET REF #

FOREMAN Joe B

621300

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-21-07	Merritt Robert 28-2	28	29	17	WL

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	6:45	9:45		903427		3	Joe Blomberg
Tim A	6:45	↓		903255		3	Tim Ager
Tyler G	7:00	↓		903206		2.75	Tyler G
Paul H	6:45	↓		903139	932452	3	Paul H
Gary C	7:00	↓		931500		2.75	Gary C

JOB TYPE Long String HOLE SIZE 6 3/4 HOLE DEPTH 1087 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1070.07 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 17.06 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:
INSTALLED cement head RAW 1SK gel & 11 bbl dye & 130 SKS of cement
To get dye to surface. flush pump. Pump wiper plug to bottom & set float shoe

	1070.07	ft 4 1/2 Casing	
	6	Centralizers	
	1	4 1/2 Float shoe	

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	3 hr	Foreman Pickup	
903255	3 hr	Cement Pump Truck	
903206	2.75 hr	Bulk Truck	
1104	123 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement	
1126	1	QWC Blend Cement	
1110	13 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate	
1123	7000 gal	City Water	
903139	3 hr	Transport Truck	
932452	3 hr	Transport Trailer	
931500	2.75 hr	80 Vac	

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 04 2007

CONSERVATION DIVISION
WICHITA, KS

AUG 31 2007

TXD SERVICES LP

DRILLERS LOG

CONFIDENTIAL

TXD SERVICES LP

RIG #	101	S. 28	T. 29	R. 17			
API #	205-27162	County:	Wilson		219'	5 - 3/4"	31.6
	Elev: 871'	Location	Kansas		498'	7 - 1"	68.3
					529'	10 - 1"	81.6
Operator:	Quest Cherokee, LLC				580'	5 - 1 1/4"	98.1
Address:	9520 N. May Ave, Suite 300				591'	8 - 1 1/4"	124
	Oklahoma City, OK. 73120				622'	8 - 1 1/4"	124
Well #	28-2	Lease Name	Merritt, Robert L.		653'	8 - 1 1/4"	124
Footage Location	2150 ft from the	N	Line		684'	8 - 1 1/4"	124
	1320 ft from the	W	Line		746'	8 - 1 1/4"	124
Drilling Contractor:	TXD SERVICES LP				839'	17- 1 1/4"	181
Spud Date:	NA	Geologist:			932'	15- 1 1/4"	170
Date Comp:	5/19/2007	Total Depth:	1087'		994'	15- 1 1/4"	170
Exact spot Location:	S/2 NW				1087'	15- 1 1/4"	170
	Surface	Production					
Size Hole	12-1/4"	6-3/4"					
Size Casing	8-5/8"	4-1/2"					
Weight	24#						
Setting Depth	21'						
Type Cement	portland						
Sacks							

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	1	lime	315	328	shale	542	547
clayshale	1	21	shale	328	344	sand	547	550
lime	21	28	lime	344	347	lime	550	584
shale	28	31	shale	347	353	sand/shale	584	586
lime	31	33	lime	353	359	b.shale	586	587
shale	33	62	shale	359	363	coal	587	588
lime	62	96	lime	363	366	sand	588	597
shale	96	98	sand/shale	366	370	lime	597	602
lime	98	138	shale	370	406	shale	602	615
shale	138	139	sand/shale	406	418	sand/shale	615	619
b.shale	139	141	sand/shale	418	421	shale	619	651
lime	141	143	sand	421	473	sand	651	686
shale	143	146	coal	473	475	shale	686	723
sand	146	155	shale	475	480	sand/shale	723	733
shale	155	159	lime	480	488	oil sand	733	740
lime	159	200	coal	488	489	sand/shale	740	748
shale	200	204	lime	489	507	oil sand	748	757
lime	204	261	b.shale	507	509	sand/shale	757	770
shale	261	292	shale	509	521	oil sand	770	778
clayshale	292	293	lime	521	527	sand/shale	778	810
lime	293	296	shale	527	534	coal	810	811
sand	296	300	sand	534	538	sand/shale	811	831
shale	300	315	sand/shale	538	542	coal	831	832

164' added water, 669' odor

RECEIVED KANSAS CORPORATION COMMISSION

SEP 04 2007

