

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

8/31/09
ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

5/11/07 5/17/07 5/18/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 205-27163-0000
County: Wilson
_____ nw _____ ne Sec. 29 Twp. 29 S. R. 17 East West
480 feet from S / (N) (circle one) Line of Section
2130 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Merritt, Robert L. Well #: 29-2
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 850 Kelly Bushing: n/a
Total Depth: 1088 Plug Back Total Depth: 1060.49
Amount of Surface Pipe Set and Cemented at 28.1 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1060.49
feet depth to surface w/ 130 sx cmt.

Drilling Fluid Management Plan ATF AUG 3-4-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 8/31/07
Subscribed and sworn to before me this 31st day of August,
20 07.
Notary Public: Debra Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
SEP 04 2007

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Merritt, Robert L. Well #: 29-2
 Sec. 29 Twp. 29 S. R. 17 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datum Sample
 (Attach Additional Sheets) Name Top Datum
 Samples Sent to Geological Survey Yes No See attached
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Compensated Density Neutron Log
 Dual Induction Log
 Gamma Ray Neutron Log

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	28.1	"A"	31	
Production	6-3/4	4-1/2	10.5	1060.49	"A"	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	987-989/937-939/931-933	300gal 15% ⁺ HCLw/ 24 bbls 2% ⁺ Kcl water, 596bbls water w/ 2% KCL, Biocide, 8400# 20/40 sand	987-989/937-939 931-933
4	822-824	200gal 15% ⁺ HCLw/ 47 bbls 2% ⁺ Kcl water, 287bbls water w/ 2% KCL, Biocide, 2000# 20/40 sand	822-824
4	593-597/577-581	400gal 15% ⁺ HCLw/ 52 bbls 2% ⁺ Kcl water, 626bbls water w/ 2% KCL, Biocide, 8400# 20/40 sand	593-597/577-581

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	1009	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 5/18/07 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	0mcf	37.6bbls		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Production Interval Other (Specify)

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

KCC

AUG 31 2007

CONFIDENTIAL

TICKET NUMBER 1680

FIELD TICKET REF # _____

FOREMAN Craig Cochran

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
May 14, 2007	Meritt Robert 29-2			29	29	19	Wilson
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Craig Cochran	2:15	6:00	-	903206		3.75	<i>[Signature]</i>
Tim A.	2:00	4:30	-	902255		2.50	<i>[Signature]</i>
Bill B.	2:15	4:00	-	931615		1.75	<i>[Signature]</i>

JOB TYPE Surface HOLE SIZE 11" HOLE DEPTH 28.1 CASING SIZE & WEIGHT 8 5/8
 CASING DEPTH 28.1 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 1.75 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4.0 bpm

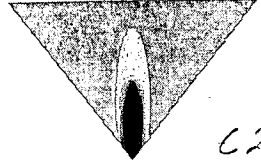
REMARKS:
Pump 31 sacks of cement to get cement to surface, pumped 1.5 barrels of water behind the cement to clean the inside of the surface pipe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
		Foreman Pickup	
903255	2.56 hr	Cement Pump Truck	
903206	3.75 hr	Bulk Truck	
1104	27 sk	Portland Cement	
1124		50/50 POZ Blend Cement	
1126		OWC Blend Cement	
1110	3 sk	Gilsonite	
1107	1 sk	Flo-Seal	
1118		Premium Gel	
1215A		KCL	
1111B	1 sr	Sodium Silicate	
1123	2000 gals	City Water	
		Transport Truck	
		Transport Trailer	
931615	1.75 hr	80 Vac	

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 WICHITA, KS

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

KCC

AUG 31 2007

CONFIDENTIAL

TICKET NUMBER 1733

FIELD TICKET REF #

FOREMAN Joe

C21290

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-18-07	Merritt Robert 29-2	29	29	17	WL

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe R	6:45	9:45		9031127		3	Joe Blanchard
Craig G	6:45			903197		3	Craig G
Tyler G	7:00			903103		2.75	
MAnevick D	7:00			903139	932452	2.75	
Garry C	7:00			931500		2.75	Garry C
Paul H	6:45					3	Paul H

JOB TYPE hang string HOLE SIZE 6 3/4 HOLE DEPTH 1088 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1060.49 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.91 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

Installed Cement head Ran 1 SK gel & 11 bbl dye & 130 SKS of cement to get dye to surface. Flush pump. Pump wiper plug to bottom & set float shoe

1060.49	ft 4 1/2 Casing	
6	Centralizers	
1	4 1/2 Floor shoe	

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	3 hr	Foreman Pickup	
903197	3 hr	Cement Pump Truck	
903103	2.75 hr	Bulk Truck	
1104	121 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffle 3 1/2" x 3"	
1126	1	OWC Blend Cement 4 1/2 wiper plug	
1110	13 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Calchloride	
1123	200 gal	City Water	
903139	2.75 hr	Transport Truck	
932152	2.75 hr	Transport Trailer	
931500	2.75 hr	80 Vac	

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CONSERVATION DIVISION
WICHITA KS

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TXD SERVICES LP

DRILLERS LOG

AUG 3 1 2007

TXD SERVICES LP

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RIG #	101	S. 29	T. 29S R. 17E			
API #	205-27163	County:	Wilson	219'	9 - 1/2"	18.8
Elev:	860'	Location	Kansas	498'	9 - 1/2"	18.8
				560'	9 - 1/2"	18.8
Operator:	Quest Cherokee, LLC			591'	17 - 3/4"	58.5
Address:	9520 N. May Ave, Suite 300			653'	17 - 3/4"	58.5
	Oklahoma City, OK. 73120			715'	17 - 3/4"	58.5
Well #	29-2	Lease Name	Merritt, Robert	839'	17 - 3/4"	58.5
Footage Location	480 ft from the		N Line	932'	17 - 3/4"	58.5
	2130 ft from the		E Line	994'	8 - 1"	73.1
Drilling Contractor:	TXD SERVICES LP			1025'	8 - 1"	73.1
Spud Date:	NA	Geologist:				
Date Comp:	5/17/2007	Total Depth:	1087'			
Exact spot Location:	NW NE					
Surface	Production					
Size Hole	12-1/4"	6-3/4"				
Size Casing	8-5/8"	4-1/2"				
Weight	24#					
Setting Depth	31'					
Type Cement	portland					
Sacks						

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	1	shale	471	475	sand	751	798
clay, shale	1	31	lime	475	504	shale	798	818
lime	31	35	shale	504	505	b. shale	818	820
shale	35	47	b. shale	505	507	coal	820	821
lime	47	65	shale	507	550	shale	821	828
shale	65	69	lime	550	574	coal	828	829
lime	69	122	shale	574	576	shale	829	843
shale	122	123	b. shale	576	578	sand	843	860
b. shale	123	125	shale	578	582	shale	860	864
lime	125	136	lime	582	594	coal	864	865
shale	136	144	shale	594	595	shale	865	922
sand	144	159	b. shale	595	597	sand	922	930
lime	159	175	coal	597	598	shale	930	932
lime	175	188	lime	598	604	coal	932	933
shale	188	200	shale	604	650	shale	933	955
lime	200	261	coal	650	651	sand	955	960
shale	261	314	shale	651	674	shale	960	986
lime	314	323	sand	674	680	sand	986	988
shale	323	351	shale	680	696	coal	988	989
lime	351	362	sand	696	712	shale	989	994
shale	362	408	shale	712	725	lime	994	1087
sand	408	470	sand	725	743			
coal	470	471	shale	743	751			

126' added water, 674-680' oil odor

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