

8/30/09

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33938
Name: Buckhorn Production Co., LP
Address: PO Box K
City/State/Zip: Garden City, KS 67846
Purchaser: DCP
Operator Contact Person: Wray Valentine
Phone: (620) 271-0236
Contractor: Name: Duke Drilling
License: 5929

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Wellsite Geologist: David Barker
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
5-16-07 5-21-07 6-7-07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 025-21410-000
County: Clark
NW NE Sec. 11 Twp. 33 S. R. 21 East West
330 feet from S / N (circle one) Line of Section
2310 2970 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Taryn Rae Well #: 1-11

Field Name: _____
Producing Formation: Morrow
Elevation: Ground: 1857' Kelly Bushing: 1870'
Total Depth: 5325' Plug Back Total Depth: 5320'
Amount of Surface Pipe Set and Cemented at 237' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ATTN: 8/1/09
(Data must be collected from the Reserve Pit)
Chloride content 13,000 ppm Fluid volume 1,200 bbls
Dewatering method used Haul off free fluids
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: Harmon #1-11 SWD License No.: _____
Quarter NW Sec. 11 Twp. 33 S. R. 20 East West
County: Comanche Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Wray Valh
Title: VP Date: 8-28-07
Subscribed and sworn to before me this 28th day of August,
2007.
Notary Public: Jolene K. Russell
Date Commission Expires: _____

JOLENE K. RUSSELL
Notary Public - State of Kansas
My Appt. Expires 9-13-07

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received **RECEIVED**
KANSAS CORPORATION COMMISSION
 Geologist Report Received **AUG 30 2007**
 UIC Distribution
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Buckhorn Production Co., LP Lease Name: Taryn Rae Well #: 1-11
 Sec. 11 Twp. 33 S. R. 21 East West County: Clark

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Lansing	4393'	-2524'
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Marmaton	4948'	-3079'
List All E. Logs Run:		Ft. Scott	5074'	-3205'
		Morrow	5205'	-3336'
		Mississippi	5251'	-3382'

**Gamma Ray, Compensated Neutron/Density,
Dual Induction, CBL, SP**

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	17 1/2"	13 3/8"	48 #/ft	237'	Class A	275 sks	3% CC + 2% Gel
Production Casing	7 7/8"	4 1/2"	11.6 #/ft	5320'	Class H	200 sks	10% gyp-seal + 10% Salt + 6 #/sk Kol-seal + .8% FL160

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	57' to surface (top out)	Class C	100 sks	1% CC

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	5210' to 5224'		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 1/16"	5224'	5170'		
Date of First, Resumerd Production, SWD or Enhr. Will be September 20, 2007			Producing Method			
			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
		1,000 mcf	0			

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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AUG 30 2007
CONSERVATION DIVISION
WICHITA, KS



CEMENTING LOG

STAGE NO.

Date 5-22-07 District INDIAN WOODS Ticket No. 24908
 Company BUCKHORN PRODUCTION Rig BUK 96
 Lease TARYN RAK Well No. 1-11
 County CLARK State KS
 Location COMANCHE / CLARK CO. Field 11-333-210
11W, 12W, 51SIDR

CEMENT DATA:
 Spacer Type: 5 W. FRESH WATER, 500 GAL MUD CLEAN
 Amt. 1500 Skts Yield _____ ft³/sk Density 8.3 PPG

CASING DATA: PTA Squeeze
 Surface Intermediate Production Liner
 Size 4 1/2" Type _____ Weight 11.6 Collar _____

LEAD: Pump Time RT + HOUSE hrs. Type 60' 4" 6 1/2" GYP
 Amt. 25 Skts Yield 1.58 ft³/sk Density 13.8 PPG
 TAIL: Pump Time PRODUCTION hrs. Type CLASS H + 10% GYP
SALT + 10% SALT + 6" KOL-SALT + .89% FL-160 Excess _____
 Amt. 200 Skts Yield 1.53 ft³/sk Density 14.8 PPG
 WATER: Lead _____ gals/sk Tail 7.31 gals/sk Total 34.81 Bbls.

Casing Depths: Top KB Bottom 5,319.33'

Pump Trucks Used 360 - THOMAS D.
 Bulk Equip. 363 - LARRY F.

Drill Pipe: Size 4 1/2" Weight _____ Collars _____
 Open Hole: Size 7 7/8" T.D. 5,325 ft. P.B. to _____ ft.

Float Equip: Manufacturer _____
 Shoe: Type AFU FLOAT SNOW Depth 5,319.33'
 Float: Type LATCH DOWN PLUG Depth 5,299.52'
 Centralizers: Quantity 2015 Plugs Top _____ Btm. _____
 Stage Collars _____
 Special Equip. 1 - BASKET, 1 - PORT COLLAR
 Disp. Fluid Type 2% KCC WICHITA Amt. 83 Bbls. Weight 8.3 PPG
 Mud Type NATIVE Weight 9.1 PPG

CAPACITY FACTORS:
 Casing: Bbls/Lin. ft. 1.0155 Lin. ft./Bbl. 64.31
 Open Holes: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Drill Pipe: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Annulus: Bbls/Lin. ft. 1.0406 Lin. ft./Bbl. 24.65
 Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Perforations: From _____ ft. to _____ ft. Amt. _____

COMPANY REPRESENTATIVE WRAY VALENTINE

CEMENTER ALL MSADEO

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.	
<u>10:05pm</u>						<u>PIPE ON BOTTOM, BREAK CIRCULATION</u>
<u>11:00pm</u>		<u>400</u>	<u>5</u>	<u>60</u>	<u>5</u>	<u>PUMP PAF-FLUSH - FRESH WATER</u> <u>MUD CLEAN</u>
			<u>500</u>	<u>GAL.</u>	<u>1</u>	
			<u>7.03</u>	<u>bbl.</u>		<u>PLUG RT + HOUSE WITH 25' 60' 4" 6 1/2" GYP</u>
		<u>500</u>	<u>54.50</u>	<u>bbl.</u>	<u>7 1/2</u>	<u>PUMP 200 SX CLASS H + 10% GYP - SALT + 10% SALT + 6" KOL-SALT + .89% FL-160</u>
						<u>STOP PUMPS</u> <u>WASH RAMP & LINES</u> <u>RELEASE PLUG</u>
<u>11:20pm</u>		<u>150</u>			<u>6</u>	<u>START DISPLACEMENT</u>
	<u>150-350</u>		<u>59</u>	<u>bbl.</u>	<u>6</u>	<u>SEE LIFT</u>
	<u>350-400</u>		<u>61</u>	<u>bbl.</u>	<u>3</u>	<u>SLOW RATE</u>
	<u>400-550</u>		<u>77</u>	<u>bbl.</u>	<u>3</u>	<u>SLOW RATE</u>
<u>11:40pm</u>	<u>800-1,500</u>		<u>83</u>	<u>bbl.</u>		<u>BUMP PLUG, FLOAT MELO</u>
			<u>7.03</u>	<u>bbl.</u>		<u>PLUG RT + HOUSE WITH 25' 60' 4" 6 1/2" GYP</u>

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JUL 09 2009

KCC WICHITA

ALLIED CEMENTING CO., INC. 24908

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Production in Dec

DATE <u>5-22-07</u>	SEC. <u>11</u>	TWP. <u>23 S</u>	RANGE <u>21 W</u>	CALLED OUT <u>12:00 pm</u>	ON LOCATION <u>3:00 pm</u>	JOB START <u>10:15 am</u>	JOB FINISH
TAMM RAN LEASE		WELL# <u>1-11</u>	LOCATION <u>CONCRETE DECK TO LINE</u>			COUNTY <u>CLARK</u>	STATE <u>KS</u>
OLD OR NEW (Circle one)			<u>ON 160, 1 1/2 W, 5/310</u>				

CONTRACTOR Dickie
 TYPE OF JOB Production casing
 HOLE SIZE 7 1/8" T.D. 5,325'
 CASING SIZE 4 1/2" DEPTH 5,319'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2" DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 1,500 MINIMUM 100
 MEAS. LINE _____ SHOE JOINT 19.81'
 CEMENT LEFT IN CSG. 19.81'
 PERFS. _____
 DISPLACEMENT 83 W. 29 KILGUSTAL

OWNER Buckhead Production
 CEMENT
 AMOUNT ORDERED 253 x 60' 1/2" 12.9 C&G (not applied), 200 x 5' 1/2" 12.9 C&G (not applied), 500 x 6" 12.9 C&G (not applied), 100 x 6" 12.9 C&G (not applied), 100 x 6" 12.9 C&G (not applied)
 COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE _____ @ _____
 ASC _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING _____ @ _____
 MILEAGE _____ @ _____
 TOTAL _____

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EQUIPMENT

PUMP TRUCK CEMENTER Bill P.
 # 310 HELPER Thomas D.
 BULK TRUCK
 # 313 DRIVER LARRY F.
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

Production casing, 7 1/8" hole size, 4 1/2" casing, 5,319' depth, 19.81' cement left in casing, 83 W. 29 KILGUSTAL.

CHARGE TO: Buckhead Production
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 5,319' RECEIVED
 PUMP TRUCK CHARGE _____ JUL 09 2009
 EXTRA FOOTAGE _____ @ _____
 MILEAGE _____ @ _____
 MANIFOLD HEAD ASST @ **KCC WICHITA**
 _____ @ _____
 _____ @ _____
 TOTAL _____

PLUG & FLOAT EQUIPMENT

4 1/2" ASU PLUG AT S&B 1 @ _____
4 1/2" Latex Dental Pum. 1 @ _____
4 1/2" PORT CONCRETE 1 @ _____
4 1/2" S&B AT 1 @ _____
4 1/2" PORT CONCRETE 1 @ _____
 TOTAL _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS
NOT 12,650.00
LARRY VALENTINE
 PRINTED NAME

ALLIED CEMENTING CO., INC. 24906

F

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

INDIAN 2000

DATE <i>5-16-07</i>	SEC. <i>11</i>	TWP. <i>33S</i>	RANGE <i>21W</i>	CALLED OUT <i>5:45 pm</i>	ON LOCATION <i>8:15 pm</i>	JOB START <i>2:35 am</i>	JOB FINISH <i>7:45 am</i>
TAYLOR RAN LEASE		WELL# <i>1-11</i>	LOCATION <i>CONAWAY / CLARK CO. LINE ON</i>		COUNTY <i>CLARK</i>	STATE <i>KS</i>	
OLD OR NEW (Circle one)			<i>160, 130 WEST, SOUTH W/2</i>				

CONTRACTOR *DUKE #6*
 TYPE OF JOB *WATER STRING*
 HOLE SIZE *17 1/2"* T.D. *242'*
 CASING SIZE *13 3/8"* DEPTH *237'*
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE *4 1/2"* DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX *300* MINIMUM *100*
 MEAS. LINE _____ SHOE JOINT *39.44*
 CEMENT LEFT IN CSG. *39.44*
 PERFS. _____
 DISPLACEMENT *31 bbl. FRESH WATER*

OWNER *BURKHARD PRODUCTIONS*
 CEMENT
 AMOUNT ORDERED *275 cu (CLASS) @ 32.00 + 29.00 (TOP OUT) @ 30.00 CLASS C + 19.00 @ 50.00 CLASS C*
 COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE _____ @ _____
 ASC _____ @ _____

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EQUIPMENT
 PUMP TRUCK CEMENTER *DUKE M.*
 # *360* HELPER *TAYLOR D.*
 BULK TRUCK
 # *368* DRIVER *LARRY K.*
 BULK TRUCK
 # _____ DRIVER _____

HANDLING _____ @ _____
 MILEAGE _____ @ _____
 TOTAL _____

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 KCC WICHITA

REMARKS:

*POW. ON AT 7:45 AM, BREAK CIRCULATION
 PUMP PUMP FLOW, PUMP 275 cu CLASS
 @ + 29.00 + 29.00 GEL, TAIL END CLASS
 TO DISPLACEMENT, DISPLACED WITH
 31 bbl. FRESH WATER, STOP PUMPS,
 SHUT-IN. DID NOT CIRCULATE CEMENT,
 TOP OUT WITH 50 cu CLASS @ 19.00
 @ 50.00 CLASS C.*

SERVICE
 DEPTH OF JOB *237'*
 PUMP TRUCK CHARGE _____
 EXTRA FOOTAGE _____ @ _____
 MILEAGE _____ @ _____
 MANIFOLD _____ @ _____
 TOTAL _____

CHARGE TO *BURKHARD PRODUCTIONS*
 STREET *P.O. Box 31*
 CITY *Russell, Mo* STATE *MO* ZIP *67665*

PLUG & FLOAT EQUIPMENT

13 3/8" BASKET 1 @ _____
13 3/8" CENTRALIZER 2 @ _____
 _____ @ _____
 _____ @ _____
 TOTAL _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS
 NET *8,473.91*
WRAV VACANTIAE

SIGNATURE *W. V. Vahrt*

PRINTED NAME