

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

8/30/09
ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837
Wellsite Geologist: Ken Recoy

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

5/8/07 5/12/07 5/14/07
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 133-26821-0000
County: Neosho
_____ sw _____ se Sec. 8 Twp. 27 S. R. 19 East West
660 feet from N (circle one) Line of Section
1980 feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Greve, Merle D. Well #: 8-1
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 996 Kelly Bushing: n/a
Total Depth: 1113 Plug Back Total Depth: 1101
Amount of Surface Pipe Set and Cemented at 24 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1101
feet depth to surface w/ 132 sx cmt.

Drilling Fluid Management Plan AHINS 3-409
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 8/30/07
Subscribed and sworn to before me this 30th day of August,
20 07.
Notary Public: Jessa Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY
Y Letter of Confidentiality Received
✓ If Denied, Yes Date _____ RECEIVED
Wireline Log Received KANSAS CORPORATION COMMISSION
Geologist Report Received **AUG 31 2007**
UIC Distribution CONSERVATION DIVISION
WICHITA, KS

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Greve, Merle D. Well #: 8-1
 Sec. 8 Twp. 27 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datum Sample
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No Name Top Datum
 Cores Taken Yes No See attached
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Compensated Density Neutron Log
 Dual Induction Log
 Gamma Ray Neutron Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	24	"A"	5	
Production	6-3/4	4-1/2	10.5	1101	"A"	132	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	832-834/723-725/690-693/670-672	300gal 15%HCLw/ 22 bbbls 2%kcl water, 735bbbls water w/ 2% KCL, Biocide, 6600# 20/40 sand	832-834/723-725 690-693/670-672
4	587-591/577-581	300gal 15%HCLw/ 38 bbbls 2%kcl water, 673bbbls water w/ 2% KCL, Biocide, 3900# 20/40 sand	587-591/577-581

TUBING RECORD Size 2-3/8" Set At 864 Packer At n/a Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. 8/28/07 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	n/a		0mcf		26.9bbls			

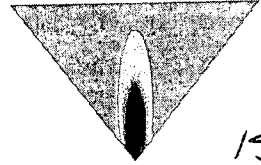
Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

S 620260

KCC

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TREATMENT REPORT
& FIELD TICKET CEMENT

TICKET NUMBER 2158

FIELD TICKET REF # _____

FOREMAN Dwayne

15 13326821

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-14-07	Grebe Merle 8-1	8	27	19	W0

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Dwayne	10:00	11:30		901640		1.5 hr	<i>[Signature]</i>
Marrick	10:00	11:30		903197		1.5 hr	<i>[Signature]</i>
Craig	10:00	11:30		903103		1.5 hr	<i>[Signature]</i>
Taylor	10:00	11:30		903206		1.5 hr	<i>[Signature]</i>
Gary C	10:00	11:30		931500		1.5 hr	<i>[Signature]</i>
B:11 B	10:00	11:30		931615		1.5 hr	<i>[Signature]</i>

JOB TYPE Long String HOLE SIZE 6 3/4 HOLE DEPTH 1113 CASING SIZE & WEIGHT 4 1/2 1015
 CASING DEPTH 1104 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 17.55 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS:

Break circulation Pump 100# Prem gel followed by 13 BBr / Dye marker and start cement Pump 152 sacks cement to get Dye back stop and wash out Pump then Pump wiper Plug to Bottom and Set Float Shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1101	4 1/2 Casing	
	5	4 1/2 Centralizers	
	1	4 1/2 Float Shoe	
901640	1.5 hr	Foreman Pickup	
903197	1.5 hr	Cement Pump Truck	
903206	1.5 hr	Bulk Truck	
1104	122 Sack	Portland Cement	
1124	1	4 1/2 Wiper Plug	
1126	2	4 1/2 Wiper Plug Frac Baffles 3" 3 1/2	
1110	13 Sack	Gilsonite	
1107	1 Sack	Flo-Seal	
1118	1 Sack	Premium Gel	
1215A	1 Gal	KCL	
1111B	3 Sack	Calc Chloride Cal Chloride	
1123	5000 Gal	City Water	
931615	1.5 hr	Transport Trailer 80 vac	
931500	1.5 hr	Transport Trailer	
		80 Vac	

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AUG 31 2007

CONSERVATION DIVISION
WICHITA, KS

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S.	8	T.	27	R.	19		
API #	133-26821	County:	Neosho		498'	no blow			
Elev:	996'	Location	Kansas		529'	no blow			
					560'	no blow			
Operator:	Quest Cherokee, LLC				591'	no blow			
Address:	9520 N. May Ave, Suite 300				684'	3 - 1/2"	10.9		
	Oklahoma City, OK. 73120				715'	3 - 1/2"	10.9		
Well #	8-1	Lease Name	Greve, Merie D.		746'	3 - 1/2"	10.9		
Footage Location	660 ft from the		S	Line	839'	2 - 1/2"	8.87		
	1980 ft from the		E	Line	1025'	2 - 1/2"	8.87		
Drilling Contractor:	TXD SERVICES LP				1115'	2 - 1/2"	8.87		
Spud Date:	NA	Geologist:							
Date Comp:	5/12/2007	Total Depth:	1115'						
Exact spot Location:	SW SE								
	Surface	Production							
Size Hole	12-1/4"	6-3/4"	KCC AUG 30 2007 CONFIDENTIAL						
Size Casing	8-5/8"	4-1/2"							
Weight	24#								
Setting Depth	22'								
Type Cement	portland								
Sacks									

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	1	shale	314	320	shale	595	599
sand/shale	1	21	sand	320	326	shale	599	603
shale	21	32	sand/shale	326	331	sand	603	650
lime	32	93	shale	331	354	shale	650	663
shale	93	96	b.shale	354	356	coal	663	664
lime	96	114	shale	356	363	shale	664	691
shale	114	120	lime	363	369	lime	691	699
lime	120	124	shale	369	387	b.shale	699	704
shale	124	137	lime	387	389	coal	704	705
lime	137	154	shale	389	452	shale	705	716
shale	154	155	sand	452	468	coal	716	717
b.shale	155	157	shale	468	485	shale	717	725
lime	157	163	lime	485	490	coal	725	726
shale	163	167	coal	490	491	shale	726	758
lime	167	183	lime	491	517	sand/shale	758	780
shale	183	184	shale	517	518	coal	780	781
b.shale	184	186	b.shale	518	520	sand	781	790
lime	186	198	shale	520	558	shale	790	800
sand	198	267	coal	558	559	coal	800	801
shale	267	292	lime	559	574	shale	801	813
sand	292	295	shale	574	575	coal	813	814
shale	295	309	b.shale	575	577	shale	814	820
sand/shale	309	314	lime	577	595	oil sand	820	826

564' odor, 593' added water,

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