

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

AUG 30 2007

8/30/09

Operator: License # 5278
Name: EOG Resources, Inc.
Address 3817 NW Expressway, Suite 500
City/State/Zip Oklahoma City, Oklahoma 73112
Purchaser: ABERCROMBIE RTD, INC.
Operator Contact Person: DAWN ROCKEL
Phone (405) 246-3226
Contractor: Name: ABERCROMBIE RTD, INC.
License: 30684

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr?) Docket No. _____

6/23/07 7/1/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API NO. 15- 067-21644-0000 CONSERVATION DIVISION
WICHITA, KS

County GRANT

NW - SE - SE - NE Sec. 2 Twp. 28 S. R. 37 E W

2.245 Feet from S(N) (circle one) Line of Section

575 Feet from E(W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name ADRIENNE Well # 2 #1

Field Name _____

Producing Formation N/A

Elevation: Ground 3073 Kelley Bushing 3085

Total Depth 5700 Plug Back Total Depth N/A

Amount of Surface Pipe Set and Cemented at 1683 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PANS 3-4-09
(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 1000 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dawn Rockel

Title SR OPERATIONS ASSISTANT Date 8/28/07

Subscribed and sworn to before me this 29th day of August
20 07.

Notary Public Melissa Sturm

Date Commission Expires 10/24/2010



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____

Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name EOG RESOURCES, INC. Lease Name ADRIENNE Well # 2 #1

Sec. 2 Twp. 28 S.R. 37 East West County GRANT

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No		<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Name	Top	Datum	
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	SEE ATTACHED			
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	AUG 30 2007			
List All E.Logs Run: RESISTIVITY, MICRO, MUDLOG, DUAL SPACED NEUTRON, DUAL SPACED NEUTRON MICROLOG, SONIC ARRAY						

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4	8-5/8	24#	1683	MIDCON2 PP	300	SEE CMT TIX
					PP	180	

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
N/A - DRY			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled

(If vented, submit ACO-18.)

METHOD OF COMPLETION Production Interval

Other (Specify) _____

AUG 30 2007

CONSERVATION DIVISION
WICHITA, KS

ACO-1		
Well Name : ADRIENNE 2 #1		
FORMATION	TOP	DATUM
base of heebner	3818	-733
lansing	3900	-815
marmaton	4483	-1398
morrow	5017	-1932
chester	5283	-2198
st. louis	5466	-2381

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HALLIBURTON

CONSERVATION DIVISION
WICHITA, KS

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2581541	Quote #:	Sales Order #: 5189253
Customer: EOG RESOURCES INC		Customer Rep: Passig, Dale	
Well Name: Adrien	Well #: 2#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Grant	State: Kansas
Contractor: ABERCROMBIE	Rig/Platform Name/Num: 8		
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH	Srvc Supervisor: WILTSHIRE, MERSHEK	MBU ID Emp #: 195811	

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Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
LOPEZ, CARLOS	8.8	321975	OLDS, ROYCE E	8.8	306196	SPRADLIN, PERRY Neal	8.8	393988
WILTSHIRE, MERSHEK T	8.8	195811						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10243558	50 mile	10251403C	50 mile	10547690	50 mile	6611U	50 mile
6612	50 mile						

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL								

Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone	
Form Type	Job depth MD	1700. ft	Job Depth TVD	1700. ft	Job Started	25 - Jun - 2007	11:57	CST
Water Depth	Wk Ht Above Floor	5. ft	Job Completed	25 - Jun - 2007	13:45	CST		
Perforation Depth (MD)	From	To	Departed Loc					

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					1700.		
Surface Casing	New		8.625	8.097	24.				1689.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE,CSG,TIGER TOOTH,8 5/8 IN 8RD	1	EA		
CLR,FLT,TROPHY SEAL,8-5/8 8RD	1	EA		
AUTOFILL KIT,TROPHY SEAL	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	9	EA		
CLP,LIM,8 5/8,FRICT,WTH DOGS	2	EA		
HALLIBURTON WELD-A KIT	1	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
PLUG,CMTG,TOP,8 5/8,HWE,7.20 MIN/8.09 MA	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials												
Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty	Conc	%
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size	Qty	
Fluid Data												
Stage/Plug #: 1												
Fluid #	Stage Type	Fluid Name			Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)			300.0	sacks	11.4	2.96	18.14		18.14	
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)										
	0.25 lbm	POLY-E-FLAKE (101216940)										
	0.1 %	WG-17, 50 LB SK (100003623)										
	18.138 Gal	FRESH WATER										
2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)			180.0	sacks	14.8	1.34	6.32		6.32	
	94 lbm	CMT - PREMIUM PLUS - CLASS C REG OR TYPE III, BULK (100012205)										
	6.324 Gal	FRESH WATER										
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)										
	0.25 lbm	POLY-E-FLAKE (101216940)										
3	Displacement				105.72	bbl	8.33	.0	.0	.0		
Calculated Values			Pressures			Volumes						
Displacement			Shut In: Instant			Lost Returns		Cement Slurry		Pad		
Top Of Cement			5 Min			Cement Returns		Actual Displacement		Treatment		
Frac Gradient			15 Min			Spacers		Load and Breakdown		Total Job		
Rates												
Circulating			Mixing			Displacement				Avg. Job		
Cement Left In Pipe	Amount	45 ft	Reason	Shoe Joint								
Frac Ring # 1 @	ID		Frac ring # 2 @	ID		Frac Ring # 3 @	ID		Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct					Customer Representative Signature							

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RECEIVED
 KANSAS CORPORATION COMMISSION

AUG 30 2007

CONSERVATION OF
WATER

HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2581541	Quote #:	Sales Order #: 5189253
Customer: EOG RESOURCES INC		Customer Rep: Passig, Dale	
Well Name: Adrien	Well #: 2#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Grant	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 8	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srv Supervisor: WILTSHIRE, MERSHEK	MBU ID Emp #: 195811

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	06/25/2007 06:34							
Arrive At Loc	06/25/2007 06:34							
Pre-Job Safety Meeting	06/25/2007 06:34							
Start Job	06/25/2007 11:57							
Test Lines	06/25/2007 11:58						2500.0	
Pump Spacer 1	06/25/2007 12:01		2	5			135.0	
Pump Lead Cement	06/25/2007 12:03		5	158			230.0	300 SKS MIDCON 2 @ 11.4#
Pump Tail Cement	06/25/2007 12:34		5	43			165.0	180 SKS PREM C @ 14.8#
Drop Top Plug	06/25/2007 12:41		5	201			130.0	END CEMENT
Pump Displacement	06/25/2007 12:42		3	105			40.0	WATER
Displ Reached Cmnt	06/25/2007 12:51		5	40			160.0	
Other	06/25/2007 13:03		1	85			430.0	STAGE CEMENT
Other	06/25/2007 13:39						620.0	PRESSURE BEFORE LANDING PLUG
Bump Plug	06/25/2007 13:39		1	105			1200.0	FLOAT HELD
End Job	06/25/2007 13:40							
Cement Returns to Surface	06/25/2007 13:45			40				40 BBLS OF CEMENT TO PIT

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CONSERVATION DIVISION

Sold To #: 302122

Ship To #: 2581541

Quote #:

Sales Order #:

5189253

SUMMIT Version: 7.20.130

Tuesday, August 28, 2007 03:14:00