

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

8/28/09
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32606
Name: Devon Energy Production Company, L.P.
Address: 20 N. Broadway
City/State/Zip: Oklahoma City, OK 73102
Purchaser: Anadarko Energy Co.
Operator Contact Person: Tonja Rutelonis
Phone: (405) 552-4515
Contractor: Name: Abercrombie LTD, Inc. G & F Resources, Inc
License: 30684

API No. 15 - 189-22589-0000
County: Stevens

Sec. 11 Twp. 34 S. R. 38 East West
990 feet from (S) / N (circle one) Line of Section
2310 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Rector 11 Well #: 3
Field Name: _____

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

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Producing Formation: Mississippian
Elevation: Ground: 3180 Kelly Bushing: 3190
Total Depth: 6723 Plug Back Total Depth: 6576
Amount of Surface Pipe Set and Cemented at 1752 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

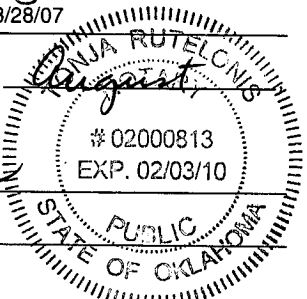
6/22/07	7/3/07	7/18/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

Drilling Fluid Management Plan At IUS 3409
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: E. L. Buttrass Jr.
Title: Operations Engineer Date: 8/28/07
Subscribed and sworn to before me this 29th day of August,
2007.
Notary Public: Tonja Rutelonis
Date Commission Expires: 2/3/10



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Side Two

Operator Name: Devon Energy Production Company, L.P. Lease Name: Rector 11 Well #: 3
 Sec. 11 Twp. 34 S. R. 38 East West County: Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: SDL/DSN;Microlog;ACRT;ISAT	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Base Heebner Shale 4174 -984 Marmaton 5010 -1820 Morrow 5796 -2606 St. Gen. 6378 -3188
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	32	1752	Midcon2 PP,PP	390, 180	See cement summary.
Production	7-7/8	5-1/2	15.5	6723	50/50 POZ PP	580	See cement summary.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	6561-6564	500 gal 15% NE-FE acid	6561-6564
	5-1/2" CIBP set @ 6576		6576

TUBING RECORD	Size <u>2-7/8</u>	Set At <u>6545</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>7/23/07</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>185</u>	Gas Mcf <u>0</u>	Water Bbls. <u>145</u>	Gas-Oil Ratio <u>NA</u>	Gravity <u>46 - Oil</u>
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Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACC-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 346244		Ship To #: 2578080		Quote #:		Sales Order #: 5188009	
Customer: DEVON ENERGY PROD CO LP-EBUSINESS				Customer Rep: Reid, Ray			
Well Name: Rector			Well #: 11-3		API/UWI #: 1518922589		
Field:		City (SAP): UNKNOWN		County/Parish: Stevens		State: Kansas	
Legal Description: Section 11 Township 34S Range 38W							
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.				Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.			
Contractor: ABERCROMBIE			Rig/Platform Name/Num: 3				
Job Purpose: Cement Surface Casing						Ticket Amount:	
Well Type: Development Well				Job Type: Cement Surface Casing			
Sales Person: MCCARTY, CHRIS			Srcv Supervisor: WILTSHIRE, MERSHEK			MBU ID Emp #: 195811	

Activity Description	Date/Time	Cm	Rate bbl min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	06/23/2007 04:00							
Arrive At Loc	06/23/2007 07:30							
Pre-Job Safety Meeting	06/23/2007 07:45							KANSAS CORPORATION COMMISSION
Start Job	06/23/2007 15:45							AUG 31 2007
Test Lines	06/23/2007 15:50					CONSERVATION WICHITA, KS	DIVISION KS	2500. 0
Pump Spacer 1	06/23/2007 15:52		3.5	5				120.0 water
Pump Lead Cement	06/23/2007 15:55		6	258				120.0 490 sks midcon 2 @ 11.43
Pump Tail Cement	06/23/2007 16:38		6	43				120.0 180 sks prem c @ 14.8#
Drop Top Plug	06/23/2007 16:45		6	301				160.0 end cement
Pump Displacement	06/23/2007 16:46		2.5	109				20.0 water
Displ Reached Cmnt	06/23/2007 16:55		6	45				130.0
Other	06/23/2007 17:08		2	99				430.0 slow rate
Other	06/23/2007 17:11							490.0 pressure before landing plug
Bump Plug	06/23/2007 17:11		2	109				1200.0 float held
End Job	06/23/2007 17:12							
Cement Returns to Surface	06/23/2007 17:30			29				29 BBLS OF CEMENT TO PIT

Sold To #: 346244

Ship To #: 2578080

Quote #:

Sales Order #:

5188009

SUMMIT Version: 7.20.130

Saturday, June 23, 2007 05:15:00

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Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 346244	Ship To #: 2578080	Quote #:	Sales Order #: 5188009
Customer: DEVON ENERGY PROD CO LP-EBUSINESS		Customer Rep: Reid, Ray	
Well Name: Rector	Well #: 11-3	API/UWI #: 1518922589	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Legal Description: Section 11 Township 34S Range 38W			
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 3	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: MCCARTY, CHRIS		Srvc Supervisor: WILTSHIRE, MERSHEK	MBU ID Emp #: 195811

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BERUMEN, EDUARDO	10.5	267804	LOPEZ, CARLOS	10.5	321975	OLDS, ROYCE E	10.5	306196
WILTSHIRE, MERSHEK T	10.5	195811						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10251403C	45 mile	10547690	45 mile	6610U	45 mile	6611U	45 mile

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

TOTAL Total is the sum of each column separately

Job				Job Times			
Formation Name	Top	Bottom	Called Out	Date	Time	Time Zone	
Form Type		BHST	On Location				
Job depth MD	1750. ft	Job Depth TVD	Job Started	23 - Jun - 2007	15:49	CST	
Water Depth		Wk Ht Above Floor	Job Completed	23 - Jun - 2007	17:12	CST	
Perforation Depth (MD)	From	To	Departed Loc				

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbf/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Open Hole				12.25					1750.		
Surface casing	Used		8.625	8.097	24.		J-55		1750.		

Supplemental Party (HES)

Description	RECEIVED	Qty	Qty uom	Depth	Supplier
SHOE, GID, 8-5/8 8RD	KANSAS CORPORATION COMMISSION	1	EA		
CLR, FLT, TROPHY SEAL, 8-5/8 8RD		1	EA		
AUTOFILL KIT, TROPHY SEAL		1	EA		
CLP, LIM, 8 5/8, FRICT, WTH DOGS		2	EA		
KIT, HALL WELD-A	CONSERVATION DIVISION WICHITA, KS	2	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4		1	EA		
PLUG, CMTG, TOP, 8 5/8, HWE, 7.20 MIN/8.09 MA		1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X		10	EA		


Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			

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Cementing Job Summary

Miscellaneous Materials												
Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty	Conc	%
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size		Qty
Fluid Data												
Stage 1												
Fluid #	Stage Type	Fluid Name			Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Midcon-2 Lead	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)			490.0	sacks	11.4	2.96	18.14	3.0	18.14	
	18.138 Gal	FRESH WATER										
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)										
	0.25 lbm	POLY-E-FLAKE (101216940)										
	0.1 %	WG-17, 50 LB SK (100003623)										
2	Premium Plus Tail	CMT - PREMIUM PLUS CEMENT (100012205)			180.0	sacks	14.8	1.34	6.32	3.0	6.32	
	94 lbm	CMT - PREMIUM PLUS - CLASS C REG OR TYPE III, BULK (100012205)										
	6.324 Gal	FRESH WATER										
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)										
	0.25 lbm	POLY-E-FLAKE (101216940)										
3	Displacement				105.722	bbl	8.33	.0	.0	5.0		
Circulating Volumes		Pressures			Volumes							
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad				
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment				
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job				
Rates												
Circulating		Mixing		Displacement		Avg. Job						
Cement Left in Pipe	Amount	45 ft	Reason	Shoe Joint								
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID					
The Information Stated Herein Is Correct				Customer Representative Signature 								

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 KANSAS CORPORATION COMMISSION

AUG 31 2007

CONSERVATION DIVISION
 WICHITA, KS

HALLIBURTON

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Work Order Contract

RECEIVED
KANSAS CORPORATION COMMISSION

Halliburton Energy Services, Inc.
Houston, Texas 77066

Order Number
AUG 31 2007

5188009

CONSERVATION DIVISION

TO: HALLIBURTON ENERGY SERVICES, INC. - YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICE PERSONNEL TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO CUSTOMER LISTED BELOW AND DELIVER AND DELIVER PRODUCTS, SUPPLIES AND MATERIALS FOR THE PURPOSE OF SERVICING:

Well No. 11-3	Farm or Lease Rector	County Stevens	State Kansas	Well Permit Number
Customer DEVON ENERGY PROD CO LP- EBUSINESS		Well Owner	Job Purpose Cement Surface Casing	

THIS WORK ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

A. CUSTOMER REPRESENTATION - Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton Energy Services, Inc. (hereinafter "Halliburton").

B. PRICE AND PAYMENT - The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account. Customer agrees to pay attorney fees of 20% of the unpaid account, or Halliburton's actual attorneys fees, whichever is greater, plus all collection and court costs. Customer agrees that the amount of attorney fees set out herein are reasonable and necessary.

C. RELEASE AND INDEMNITY - Customer agrees to RELEASE Halliburton Group from any and all liability for any and all damages whatsoever to property of any kind owned by, in the possession of, or leased by Customer and those persons and entities Customer has the ability to bind by contract or which are co-interest owners or joint ventures with Customer. Customer also agrees to DEFEND, INDEMNIFY, AND HOLD Halliburton Group HARMLESS from and against any and all liability, claims, costs, expenses, attorney fees and damages whatsoever for personal injury, illness, death, property damage and loss resulting from:

loss of well control; services to control a wild well whether underground or above the surface; reservoir or underground damage, including loss of oil, gas, other mineral substances or water; surface damage arising from underground damage; damage to or loss of the well bore; subsurface trespass or any action in the nature thereof; fire; explosion; subsurface pressure; radioactivity; and pollution and contamination and its cleanup and control.

CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations will apply even if the liability and claims are caused by the sole, concurrent, active or passive negligence, fault, or strict liability of one or more members of the Halliburton Group, the unseaworthiness of any vessel or any defect in the data, products, supplies, materials or equipment furnished by any member or members of the Halliburton Group whether in the design, manufacture, maintenance or marketing thereof or from a failure to warn of such defect. "Halliburton Group" is defined as Halliburton Energy Services, Inc., its parent, subsidiary, and affiliated companies, insurers and subcontractors and all its/their officers, directors, employees, consultants and agents. Customer's RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations apply whether the personal injury, illness, death, property damage or loss is suffered by one or more members of the Halliburton Group, Customer, or any other person or entity. Customer agrees to support such obligations assumed herein with liability insurance with limits of not less than \$500,000. Customer agrees to name Halliburton Group as named additional insured on all of its general liability policy(s). Customer agrees that its liability under this Contract is not limited by the amounts of its insurance coverage, except where and as may be required by applicable local law for the provisions of this Contract to be enforceable.

D. EQUIPMENT LIABILITY - Customer shall at its risk and expense attempt to recover any Halliburton Group equipment lost or lodged in the well. If the equipment is recovered and repairable, Customer shall pay the repair costs, unless caused by Halliburton's sole negligence. If the equipment is not recovered or is irreparable, Customer shall pay the replacement cost, unless caused by Halliburton's sole negligence. If a radioactive source becomes lost or lodged in the well, Customer shall meet all requirements of Section 38.15(a) of the Nuclear Regulatory Commission regulations and any other applicable laws or regulations concerning retrieval or abandonment and shall permit Halliburton to monitor the recovery or abandonment efforts all at no risk or liability to Halliburton Group. Customer shall be responsible for damage to or loss of Halliburton group equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Halliburton at Customer's request, and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton group equipment damaged by corrosion or abrasion due to well effluents.

E. LIMITED WARRANTY - Halliburton warrants only title to the equipment, products, and materials supplied under this Contract and that same are free from defects in workmanship and materials for thirty (30) days from the date of delivery. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's sole liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use of any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton or, at Halliburton's option, to the allowance to Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, consequential, or punitive damages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON GROUP. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton Group shall not be liable for and CUSTOMER SHALL INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed to or caused by the active or passive negligence, fault or strict liability of any member or members of Halliburton Group. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by third parties.

F. GOVERNING LAW - The validity, interpretation and construction of this Contract shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered.

G. DISPUTE RESOLUTION - Customer and Halliburton agree that any dispute that may arise out of the performance of this Contract shall be resolved by binding arbitration by a panel of three arbitrators under the rules of the American Arbitration Association. The arbitration will take place in Houston, TX.

H. SEVERABILITY - If any provision or part thereof of this Contract shall be held to be invalid, void, or of no effect for any reason, such holding shall not be deemed to affect the validity of the remaining provisions of this Contract which can be given effect, without the invalid provision or part thereof, and to this end, the provisions of this Contract are declared to be severable. Customer and Halliburton agree that any provision of this Contract that is unenforceable or void under applicable law will be modified to achieve the intent of the parties hereunder to the greatest extent allowed by applicable law.

I. MODIFICATIONS - Customer agrees that Halliburton shall not be bound by any modifications to this Contract, except where such modification is made in writing by a duly authorized executive officer of Halliburton. Requests for modifications should be directed to the Vice President - Legal, 10200 Bellaire Blvd., Houston, TX 77072-5298.

I HAVE READ AND UNDERSTAND THIS WORK ORDER CONTRACT WHICH CONTAINS RELEASE AND INDEMNITY LANGUAGE WHICH CUSTOMER ACKNOWLEDGES IS CONSPICUOUS AND AFFORDS FAIR AND ADEQUATE NOTICE AND I REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT. I AM SIGNING THIS WORK ORDER CONTRACT WITH THE UNDERSTANDING THAT ITS TERMS AND CONDITIONS WILL NOT APPLY TO THE EXTENT THEY CONFLICT WITH TERMS AND CONDITIONS OF A SIGNED MASTER SERVICE CONTRACT BETWEEN THE PARTIES.

SIGNED: [Signature]
CUSTOMER Authorized Signatory

DATE: 6-23-07

TIME: 5:20 PM

KCC

AUG 29 2007

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HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 346244	Ship To #: 2578080	Quote #:	Sales Order #: 5212101
Customer: DEVON ENERGY PROD CO LP-BUSINESS		Customer Rep: Reid, Ray	
Well Name: Rector	Well #: 11-3	API/UWI #: 1518922589	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Legal Description: Section 11 Township 34S Range 38W			
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 3	
Job Purpose: Cement Production Casing			
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: MCCARTY, CHRIS		Srvc Supervisor: MCINTYRE, BRIAN	MBU ID Emp #: 106009

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
CLEMENS, ANTHONY Jason	3.0	198516	COBLE, RANDALL Gene	20.5	347700	MCINTYRE, BRIAN C	20.5	106009
OLDS, ROYCE E	20.5	306196						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10219237	45 mile	10415642	45 mile	10897879	45 mile	6611U	45 mile

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL								
Total is the sum of each column separately								

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
			On Location	03 - Jul - 2007	16:00	CST
Form Type		BHST	On Location	03 - Jul - 2007	19:30	CST
Job depth MD	6750. ft	Job Depth TVD	Job Started	04 - Jul - 2007	07:44	CST
Water Depth		Wk Ht Above Floor	Job Completed	04 - Jul - 2007	13:19	CST
Perforation Depth (MD) From		To	Departed Loc	04 - Jul - 2007	15:00	CST

Well Data

Description	New / Used	Max pressure psig	Size In	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface casing	Used		8.625	8.097	24.		J-55		1700.		
Open Hole				7.875				1700.	6750.		
Production Casing	Used		5.5	4.95	15.5		J-55		6750.		
DV Tool	Used		5.5	4.95	15.5			3400.	3401.		

Description	Qty	Qty uom	Depth	Supplier
SHOE,FLOAT,5 1/2 8RD,2 3/4 SUPER SEAL	1	EA		
CLR,FLT,5-1/2 8RD,14-23PPF,2-3/4	1	EA		
CMTR,TY P ES,5-1/2 8RD 14-17LBS/FT	1	EA		
PLUG SET - FREE FALL - 5-1/2 8RD &	1	EA		
COLLAR-STOP-5 1/2"-W/DOGS	1	EA		
BSKT,CEM,5 1/2 CSG X 7 7/8,8 3/4 H	1	EA		
KIT,HALL WELD-A	3	EA		
CENTRALIZER ASSY - TURBO - API -	12	EA		
COV,LOCK RING GRV,5-1/2 ES CMTR	1	EA		

AUG 31 2007

CONSERVATION DIVISION
WICHITA, KS

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Cementing Job Summary

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	50/50 PozMix Premium Plus	POZ PREMIUM PLUS 50/50 - SBM (14239)	300.0	sacks	13.5	1.63	7.3	3.0	7.3
	7.3 Gal	FRESH WATER							
	6 %	CAL-SEAL 60, BULK (100064022)							
	10 %	SALT, BULK (100003695)							
	6 lbm	GILSONITE, BULK (100003700)							
	0.6 %	HALAD(R)-344, 50 LB (100003670)							
	0.5 %	D-AIR 3000 (101007446)							
2	Displacement		104.292	bbl	8.33	.0	.0	5.0	

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate uom	Total Mix Fluid uom
1	PozMix Premium Plus	POZ PREMIUM PLUS 50/50 - SBM (14239)	280.0	sacks	13.5	1.63	7.3	3.0	7.3
	7.3 Gal	FRESH WATER							
	6 %	CAL-SEAL 60, BULK (100064022)							
	10 %	SALT, BULK (100003695)							
	6 lbm	GILSONITE, BULK (100003700)							
	0.6 %	HALAD(R)-344, 50 LB (100003670)							
	0.5 %	D-AIR 3000 (101007446)							
2	Displacement		52.861	bbl	8.33	.0	.0	5.0	

Displacement	Shut In: Instant	Lost Returns	Cement Slurry	Pad
Top Of Cement	5 Min	Cement Returns	Actual Displacement	Treatment
Frac Gradient	15 Min	Spacers	Load and Breakdown	Total Job

Circulating	Mixing	Displacement	Avg. Job
Cement Left In Pipe	Amount	40 ft	Reason
Frac Ring # 1 @	ID	Frac ring # 2 @	ID
Frac Ring # 3 @	ID	Frac Ring # 4 @	ID

The Information Stated Herein Is Correct

Customer Representative Signature



HALLIBURTON

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AUG 29 2007
CONFIDENTIAL

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 346244	Ship To #: 2578080	Quote #:	Sales Order #: 5212101
Customer: DEVON ENERGY PROD CO LP-EBUSINESS		Customer Rep: Reid, Ray	
Well Name: Rector	Well #: 11-3	API/UWI #: 1518922589	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Legal Description: Section 11 Township 34S Range 38W			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: ABERCROMBIE	Rig/Platform Name/Num: 3		
Job Purpose: Cement Production Casing			Ticket Amount:
Well Type: Development Well	Job Type: Cement Production Casing		
Sales Person: MCCARTY, CHRIS	Srv Supervisor: MCINTYRE, BRIAN	MBU ID Emp #: 106009	

Activity Description	Date/Time	Day	Hour	Min	Sec	Other	Remarks
Call Out	07/03/2007 16:00						
Safety Meeting - Service Center or other Site	07/03/2007 17:00						
Crew Leave Yard	07/03/2007 17:30						
Arrive At Loc	07/03/2007 19:00						
Assessment Of Location	07/03/2007 19:15						
Safety Meeting	07/03/2007 19:20						
Other	07/03/2007 19:20						RIG NIPLING DOWN
Safety Meeting - Pre Rig-Up	07/03/2007 20:00						
Rig-Up Completed	07/03/2007 21:00						
Rig-Up Equipment	07/03/2007 22:15						
Start In Hole	07/04/2007 00:30						
Other	07/04/2007 02:00						START 5 1/2 CASING AND FLOAT EQUIPMENT
Casing on Bottom	07/04/2007 06:00						PUT D.V TOOL ON TOP OF JOINT #86
Circulate Well	07/04/2007 06:15						WITH RIG
Safety Meeting - Pre Job	07/04/2007 07:30						
Test Lines	07/04/2007 07:47						TEST LINES 2500 PSI
Pump Cement	07/04/2007 07:50		4.5			87	90.0 300 SKS 50/50 POZ @ 13.5#GAL
Drop Top Plug	07/04/2007 08:16						5 1/2 5 WIPER LATCHDOWN

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KANSAS CORPORATION COMMISSION

AUG 31 2007

CONSERVATION DIVISION
WICHITA, KS

Sold To #: 346244

Ship To #: 2578080

Quote #:

Sales Order #:

5212101

SUMMIT Version: 7.20.130

Wednesday, July 04, 2007 01:55:00

HALLIBURTON

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AUG 31 2007

Cementing Job Log

Activity	Date/Time	Volume	Pressure	Flow Rate	Pressure	Flow Rate	Notes
Clean Lines	07/04/2007 08:19						TO PIT
Pump Displacement	07/04/2007 08:21	6.5		159		65.0	FRESH WATER AND MUD
Displ Reached Cmnt	07/04/2007 08:35	6.5		159		300.0	80 PSI-300 PSI——80 BBLs GONE LIFT CEMENT
Other	07/04/2007 08:48	2		159		1050.0	SLOW RATE
Bump Plug	07/04/2007 08:53	2		159		1680.0	1050 PSI-1680 PSI FINAL LANDING PRESSURE
Drop Ball	07/04/2007 09:00						DROP OPENING TOOL
Open MSC	07/04/2007 09:12	2		159		750.0	
Circulate Well	07/04/2007 09:25						WITH RIG
Safety Meeting - Pre Job	07/04/2007 12:15						
Test Lines	07/04/2007 12:38						TEST LINES 2500 PSI
Pump Cement	07/04/2007 12:41	5.5		81		110.0	280 SKS 50/50 POZ @ 13.5#GAL
Drop Top Plug	07/04/2007 12:58						CLOSING PLUG
Pump Displacement	07/04/2007 12:59	6.5		79		100.0	FRESH WATER
Displ Reached Cmnt	07/04/2007 13:08	6.5		79		350.0	100 PSI-350 PSI
Other	07/04/2007 13:14	3		79		950.0	SLOW RATE
Bump Plug	07/04/2007 13:17	3		79		2700.0	950 PSI-2700 PSI FINAL LANDING PRESSURE
Close MSC	07/04/2007 13:18	3		79		2700.0	
Check Floats	07/04/2007 13:19						FLOAT HELD
End Job	07/04/2007 13:20						
Safety Meeting - Pre Rig-Down	07/04/2007 13:25						
Rig-Down Equipment	07/04/2007 13:30						

Sold To # : 346244

Ship To # : 2578080

Quote # :

Sales Order # :

5212101

SUMMIT Version: 7.20.130

Wednesday, July 04, 2007 01:55:00

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Cementing Job Log

Activity	Date	Time	Location	Start	End	Start	End	Location
Rig-Down Completed	07/04/2007	14:30						
Safety Meeting - Departing Location	07/04/2007	15:00						

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CONSERVATION DIVISION
WICHITA, KS

Sold To #: 346244

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Quote #:

Sales Order #:

5212101

SUMMIT Version: 7.20.130

Wednesday, July 04, 2007 01:55:00

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Work Order Contract

Order Number

5212101

Halliburton Energy Services, Inc.
Houston, Texas 77066

TO: HALLIBURTON ENERGY SERVICES, INC. - YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICE PERSONNEL TO

PRODUCTS, SUPPLIES AND MATERIALS FOR THE PURPOSE OF SERVICING:

Well No. 11-3	Farm or Lease Rector	County Stevens	State Kansas	Well Permit Number
Customer DEVON ENERGY PROD CO LP- EBUSINESS		Well Owner	Job Purpose Cement Production Casing	

THIS WORK ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

A. CUSTOMER REPRESENTATION - Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton Energy Services, Inc. (hereinafter "Halliburton").

B. PRICE AND PAYMENT - The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, or Halliburton's actual attorneys fees, whichever is greater, plus all collection and court costs. Customer agrees that the amount of attorney fees set out herein are reasonable and necessary.

C. RELEASE AND INDEMNITY - Customer agrees to RELEASE Halliburton Group from any and all liability for any and all damages whatsoever to property of any kind owned by, in the possession of, or leased by Customer and those persons and entities Customer has the ability to bind by contract or which are co-interest owners or joint ventures with Customer. Customer also agrees to DEFEND, INDEMNIFY, AND HOLD Halliburton Group HARMLESS from and against any and all liability, claims, costs, expenses, attorney fees and damages whatsoever for personal injury, illness, death, property damage and loss resulting from:

loss of well control; services to control a wild well whether underground or above the surface; reservoir or underground damage, including loss of oil, gas, other mineral substances or water; surface damage arising from underground damage; damage to or loss of the well bore; subsurface trespass or any action in the nature thereof; fire; explosion; subsurface pressure; radioactivity; and pollution and contamination and its cleanup and control.

CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations will apply even if the liability and claims are caused by the sole, concurrent, active or passive negligence, fault, or strict liability of one or more members of the Halliburton Group, the unseaworthiness of any vessel or any defect in the data, products, supplies, materials or equipment furnished by any member or members of the Halliburton Group whether in the design, manufacture, maintenance or marketing thereof or from a failure to warn of such defect. "Halliburton Group" is defined as Halliburton Energy Services, Inc., its parent, subsidiary, and affiliated companies, insurers and subcontractors and all their officers, directors, employees, consultants and agents. Customer's RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations apply whether the personal injury, illness, death, property damage or loss is suffered by one or more members of the Halliburton Group, Customer, or any other person or entity. Customer agrees to support such obligations assumed herein with liability insurance with limits of not less than \$500,000. Customer agrees to name Halliburton Group as named additional insured on all of its general liability policy(s). Customer agrees that its liability under this Contract is not limited by the amounts of its insurance coverage, except where and as may be required by applicable local law for the provisions of this Contract to be enforceable.

D. EQUIPMENT LIABILITY - Customer shall at its risk and expense attempt to recover any Halliburton Group equipment lost or lodged in the well. If the equipment is recovered and repairable, Customer shall pay the repair costs, unless caused by Halliburton's sole negligence. If the equipment is not recovered or is irreparable, Customer shall pay the replacement cost, unless caused by Halliburton's sole negligence. If a radioactive source becomes lost or lodged in the well, Customer shall meet all requirements of Section 39.15(a) of the Nuclear Regulatory Commission regulations and any other applicable laws or regulations concerning retrieval or abandonment and shall permit Halliburton to monitor the recovery or abandonment efforts all at no risk or liability to Halliburton Group. Customer shall be responsible for damage to or loss of Halliburton group equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Halliburton at Customer's request, and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton group equipment damaged by corrosion or abrasion due to well effluents.

E. LIMITED WARRANTY - Halliburton warrants only title to the equipment, products, and materials supplied under this Contract and that same are free from defects in workmanship and materials for thirty (30) days from the date of delivery. **THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE.** Halliburton's sole liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use of any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton or, at Halliburton's option, to the allowance to Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, consequential, or punitive damages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, **HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON GROUP.** Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton Group shall not be liable for and **CUSTOMER SHALL INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed to or caused by the active or passive negligence, fault or strict liability of any member or members of Halliburton Group.** Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by third parties.

F. GOVERNING LAW - The validity, interpretation and construction of this Contract shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered.

G. DISPUTE RESOLUTION Customer and Halliburton agree that any dispute that may arise out of the performance of this Contract shall be resolved by binding arbitration by a panel of three arbitrators under the rules of the American Arbitration Association. The arbitration will take place in Houston, TX.

H. SEVERABILITY - If any provision or part thereof of this Contract shall be held to be invalid, void, or of no effect for any reason, such holding shall not be deemed to affect the validity of the remaining provisions of this Contract which can be given effect, without the invalid provision or part thereof, and to this end, the provisions of this Contract are declared to be severable. Customer and Halliburton agree that any provision of this Contract that is unenforceable or void under applicable law will be modified to achieve the intent of the parties hereunder to the greatest extent allowed by applicable law.

I. MODIFICATIONS - Customer agrees that Halliburton shall not be bound by any modifications to this Contract, except where such modification is made in writing by a duly authorized executive officer of Halliburton. Requests for modifications should be directed to the Vice President - Legal, 10200 Bellaire Blvd., Houston, TX. 77072-5299.

I HAVE READ AND UNDERSTAND THIS WORK ORDER CONTRACT WHICH CONTAINS RELEASE AND INDEMNITY LANGUAGE WHICH CUSTOMER ACKNOWLEDGES

IS CONSPICUOUS AND AFFORDS FAIR AND ADEQUATE NOTICE AND I REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT. I AM SIGNING THIS WORK ORDER CONTRACT WITH THE UNDERSTANDING THAT ITS TERMS AND CONDITIONS WILL NOT APPLY TO THE EXTENT THEY CONFLICT WITH TERMS AND CONDITIONS OF A SIGNED MASTER SERVICE CONTRACT BETWEEN THE PARTIES.

SIGNED:


CUSTOMER Authorized Signatory

KANSAS CORPORATION COMMISSION
DATE: 08/03/07 TIME: 1:00 AM/PM

AUG 31 2007 1 2007

CONSERVATION DIVISION
WICHITA, KS
WICHITA, KS

devon

8/28/09

Devon Energy Corporation
20 North Broadway
Oklahoma City, Oklahoma 73102-8260

August 28, 2007

Kansas Corporation Commission
130 S. Market – Room 2078
Wichita, KS 67202

RE: **Electric Logs & All Applicable Information**
Rector 11 #3
API 15-189-22589-0000
Stevens County, KS

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Devon Energy Production Company, L.P. requests that all electric logs and applicable information pertaining to the Rector 11 #3 lease, including formation samples sent to the Kansas Geological Survey, are held confidential for the maximum applicable time period allowed by the Kansas Corporation Commission to include any future allowable extensions.

If you need additional information, please contact me at (405) 552-4515 or email at tonja.rutelonis@dvn.com.

Very truly yours,

DEVON ENERGY PRODUCTION COMPANY, L.P.



Tonja Rutelonis
Operations Engineering Associate

Enclosures

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KANSAS CORPORATION COMMISSION

AUG 31 2007

CONSERVATION DIVISION
WICHITA, KS