

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED
KANSAS CORPORATION COMMISSION Form ACO-1
September 1999
Form Must Be Typed

AUG 28 2007

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION
WICHITA, KS

Operator: License # 3842
Name: LARSON ENGINEERING, INC.
Address: 562 WEST STATE ROAD 4
City/State/Zip: OLMITZ, KS 67564-8561
Purchaser: _____
Operator Contact Person: TOM LARSON
Phone: (620) 653-7368
Contractor: Name: LANDMARK DRILLING, LLC
License: 33549
Wellsite Geologist: STEVE DAVIS

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

5/3/2007 5/17/2007
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 135-24631-00-00
County: LANE
APP NE NE SW NW Sec. 6 Twp. 18 S. R. 26 East West
1500 feet from NORTH Line of Section
1290 feet from WEST Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: TAMIRA Well #: 1-6
Field Name: WILDCAT
Producing Formation: _____
Elevation: Ground: 2585 Kelly Bushing: 2580
Total Depth: 4593 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 261 Feet
Multiple State Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PAWS 3409
(Data must be collected from the Reserve Pit)
Chloride content 19000 ppm Fluid volume 775 bbbls
Dewatering method used ALLOWED TO DRY
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carol Lee

Title: SECRETARY/TREASURER Date: 8/27/07

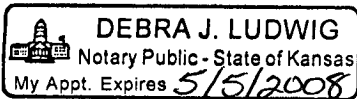
Subscribed and sworn to before me this 27TH day of AUGUST,

2007.

Notary Public: Debra Ludwig

Date Commission Expires: MAY 5, 2008

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: LARSON ENGINEERING, INC. Lease Name: TAMIRA Well #: 1-6
 Sec. 6 Twp. 18 S. R. 26 East West County: LANE

INSTRUCTIONS: Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Sample Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: DUAL INDUCTION DUAL COMP POROSITY BOREHOLE COMP SONIC MICRORESISTIVITY	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <th style="width:70%;">Name</th> <th style="width:15%;">Top</th> <th style="width:15%;">Datum</th> </tr> <tr> <td>ANHYDRITE</td> <td>1962</td> <td>+623</td> </tr> <tr> <td>BASE ANHYDRITE</td> <td>1988</td> <td>+597</td> </tr> <tr> <td>HEEBNER SH</td> <td>3858</td> <td>-1273</td> </tr> <tr> <td>LANSING</td> <td>3896</td> <td>-1311</td> </tr> <tr> <td>STARK</td> <td>4158</td> <td>-1573</td> </tr> <tr> <td>BASE KANSAS CITY</td> <td>4267</td> <td>-1682</td> </tr> <tr> <td>FORT SCOTT</td> <td>4418</td> <td>-1833</td> </tr> <tr> <td>CHEROKEE</td> <td>4442</td> <td>-1857</td> </tr> <tr> <td>MISSISSIPPI</td> <td>4526</td> <td>-1941</td> </tr> </table> <div style="text-align: center; margin-top: 20px;"> <p>KCC AUG 27 2007 CONFIDENTIAL</p> </div>	Name	Top	Datum	ANHYDRITE	1962	+623	BASE ANHYDRITE	1988	+597	HEEBNER SH	3858	-1273	LANSING	3896	-1311	STARK	4158	-1573	BASE KANSAS CITY	4267	-1682	FORT SCOTT	4418	-1833	CHEROKEE	4442	-1857	MISSISSIPPI	4526	-1941
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set – conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	261'	CLASS A	180	2% GEL, 3% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Top Bottom			

Shots per Foot	PERFORATION RECORD – Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid. Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used)	Depth
		RECEIVED KANSAS CORPORATION COMMISSION AUG 28 2007 CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD		Size	Set At	Packer At	Liner Run			
					<input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First, Resumed Production, SWD or Enhr.			Producing Method					
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease If vented, submit ACO-18.)	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input checked="" type="checkbox"/> Other (Specify) <u>D & A</u>	_____ N/A

ALLIED CEMENTING CO., INC. 23902

RECEIVED
ON COMMISSION

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

AUG 28 2007 SERVICE POINT:

Ht Bend

CONSERVATION DIVISION

DATE <u>5-3-07</u>	SEC. <u>6</u>	TWP. <u>18</u>	RANGE <u>26</u>	WICHITA KS CALLED OUT <u>3:30 pm</u>	ON LOCATION <u>6:00 pm</u>	JOB START <u>2:00 am</u>	JOB FINISH <u>2:45 am</u>
LEASE <u>Tamira</u>		WELL # <u>1-6</u>	LOCATION <u>Beeler 5N 2 1/4 W 1/4 S</u>		COUNTY <u>Neosho</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Landmark Drilling #1

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 264

CASING SIZE 8 5/8 DEPTH 263

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15

PERFS. _____

DISPLACEMENT 16

OWNER _____

CEMENT AMOUNT ORDERED 180 Com 3 1/2 cc 2 1/2 H.L.

EQUIPMENT

PUMP TRUCK CEMENTER J. Weighouse

181 HELPER Kevin

BULK TRUCK DRIVER Don

357 DRIVER _____

BULK TRUCK DRIVER _____

COMMON	<u>180 M</u>	@	<u>11.10</u>	<u>1998.00</u>
POZMIX		@		
GEL	<u>4 M</u>	@	<u>16.65</u>	<u>66.60</u>
CHLORIDE	<u>6 M</u>	@	<u>46.60</u>	<u>279.60</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>190 M</u>	@	<u>1.90</u>	<u>361.00</u>
MILEAGE	<u>24</u> @ <u>190 M</u>			<u>410.40</u>
TOTAL				<u>3115.60</u>

REMARKS:

New 23#
Circ 8 5/8 cas w/ing pump, Mex
ceint, drop plug w/ 16 BBL
can't dial Circ

Thanks

CHARGE TO: Larsen Eng.

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>263'</u>		
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>24</u>	@	<u>6.00</u> <u>144.00</u>
MANIFOLD		@	
<u>HEAD RENTAL</u>		@	<u>100.00</u> <u>100.00</u>
TOTAL <u>1059.00</u>			

PLUG & FLOAT EQUIPMENT

<u>8 5/8 Topwood</u>	@	
	@	
	@	
	@	
	@	
TOTAL _____		

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE 

PRINTED NAME _____

ALLIED CEMENTING CO., INC.

RECEIVED
INDUSTRIAL COMMISSION

30388

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

CONSERVATION DIVISION
WICHITA, KS
SERVICE POINT: M.B.
1230

DATE <u>5-17-07</u>	SEC. <u>6</u>	TWP <u>14s</u>	RANGE <u>26w</u>	CALLED OUT <u>5:00 AM</u>	ON LOCATION <u>9:00 AM</u>	JOB SET <u>[initials]</u>	JOB FIN <u>[initials]</u>
LEASE <u>Tamira</u>	WELL# <u>1-6</u>	LOCATION <u>Beeler 5N 23W 5/5</u>	COUNTY <u>Neosho</u>	STATE <u>K.S.</u>			
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR <u>Handmark Rig 1</u>	OWNER _____
TYPE OF JOB <u>Rotary Plug</u>	
HOLE SIZE _____	T.D. <u>4590 ft</u>
CASING SIZE _____	DEPTH _____
TUBING SIZE _____	DEPTH _____
DRILL PIPE <u>4 1/2</u>	DEPTH <u>1980 ft</u>
TOOL _____	DEPTH _____
PRES. MAX _____	MINIMUM _____
MEAS. LINE _____	SHOE JOINT _____
CEMENT LEFT IN CSG. _____	
PERFS. _____	
DISPLACEMENT _____	

CEMENT	AMOUNT ORDERED <u>205 60/100 675 1/2 1/2</u>
COMMON	<u>123 Mt.</u> @ <u>11.10</u> <u>1365.30</u>
POZMIX	<u>82 Mt.</u> @ <u>6.20</u> <u>508.40</u>
GEL	<u>11 Mt.</u> @ <u>16.65</u> <u>183.15</u>
CHLORIDE	@ _____
ASC	@ _____
<u>FLO SEAL 51 #</u>	@ <u>2.00</u> <u>102.00</u>
HANDLING	<u>218 SK.</u> @ <u>1.90</u> <u>414.20</u>
MILEAGE	<u>218 Mt. 09</u> @ <u>24</u> <u>470.88</u>
TOTAL	<u>3043.93</u>

EQUIPMENT	
PUMP TRUCK # <u>224</u>	CEMENTER <u>Mike m.</u>
BULK TRUCK # <u>357</u>	HELPER <u>Jim w.</u>
BULK TRUCK # _____	DRIVER <u>Don D.</u>
BULK TRUCK # _____	DRIVER _____

REMARKS:
50 Mt at 1980 ft
80 Mt at 1150 ft
40 Mt at 300 ft
20 Mt at 60 ft
15 Mt at RH.

CHARGE TO: harson Eng
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE	
DEPTH OF JOB <u>1980 ft</u>	
PUMP TRUCK CHARGE	<u>85.00</u>
EXTRA FOOTAGE	@ _____
MILEAGE <u>24</u>	@ <u>6.00</u> <u>144.00</u>
MANIFOLD	@ _____
TOTAL	<u>959.00</u>

PLUG & FLOAT EQUIPMENT	
_____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____
TOTAL	_____

Thank you
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SIGNATURE [Signature]

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS
[Signature]
 PRINTED NAME