

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

8/25/09

Form ACO-1  
September 1999  
Form must Be Typed

ORIGINAL

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4058  
Name: American Warrior, Inc.  
Address: P. O. Box 399  
City/State/Zip: Garden City, KS 67846  
Purchaser: N/A  
Operator Contact Person: Kevin Wiles, Sr.  
Phone: (620) 275-2963  
Contractor: Name: Val Energy, Inc.  
License: 5822  
Wellsite Geologist: James Dilts

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Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

5-18-07 6-1-07 8-23-07  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 025-21,412 - 00 - 00  
County: Clark  
SE SE NE Sec. 35 Twp. 32 S. R. 23  East  West  
2419 FNL \_\_\_\_\_ feet from S / N (circle one) Line of Section  
219 FEL \_\_\_\_\_ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: BOUZIDEN Well #: 1-35  
Field Name: WILDCAT

Producing Formation: LANCING/KANSAS CITY  
Elevation: Ground: 2017' Kelly Bushing: 2027'  
Total Depth: 5452' Plug Back Total Depth: 5074'  
Amount of Surface Pipe Set and Cemented at 716 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan *AFINJ 3-4-09*  
(Data must be collected from the Reserve Pit)  
Chloride content 11,000 ppm Fluid volume 500 bbls  
Dewatering method used Hauled Off Site  
Location of fluid disposal if hauled offsite:  
Operator Name: American Warrior, Inc.  
Lease Name: Abell 1 SWD License No.: 4058  
Quarter SW Sec. 35 Twp. 32 S. R. 23  East  West  
County: CLARK Docket No.: D-12,726

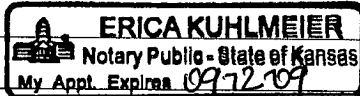
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *[Signature]*  
Title: Compliance Coordinator Date: 8-24-07

Subscribed and sworn to before me this 24th day of August 2009.

Notary Public: *[Signature]*  
Date Commission Expires: 09/22/09



KCC Office Use ONLY  
Y Letter of Confidentiality Received  
RECEIVED  
KANSAS CORPORATION COMMISSION  
AUG 28 2007  
CONSERVATION DIVISION  
WICHITA, KS  
If Denied, Yes  No   
Wireline Log Received  
Geologist Report Received  
UIC Distribution

Operator Name: American Warrior, Inc. Lease Name: BOUZIDEN Well #: 1-35  
 Sec. 35 Twp. 32 S. R. 23  East  West County: Clark

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Borehole Compensated Sonic Log, Dual Compensated Porosity Log, Microresistivity Log, Dual Induction Log, Sonic Cement Bond Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	24 #	714'	Common Class A	300 sx	3% cc 2% gel
Production Pipe	7-7/8"	5-1/2'	17#	5110'		165 sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4466' to 4468'	500 Gals MCA 15%	Same

TUBING RECORD	Size <u>2-3/8"</u>	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <b>SI</b>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <b>SHUT IN</b>	Gas Mcf <b>SHUT IN</b>	Water Bbls. <b>SHUT IN</b>	Gas-Oil Ratio	Gravity
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Disposition of Gas:  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: \_\_\_\_\_

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AUG 28 2007



CHARGE TO:  
**AMERICAN WORLDWIDE INC.**  
 ADDRESS  
 CITY, STATE, ZIP CODE

TICKET  
 No 12193

PAGE 1 OF 2

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SERVICE LOCATIONS 1. <b>NESS CITY, KS</b>	WELL/PROJECT NO. <b>1-35</b>	LEASE <b>BOUZIDOW</b>	COUNTY/PARISH <b>CLARK</b>	STATE <b>Kc</b>	CITY <b>HOUSTON</b>	DATE <b>6-2-07</b>	OWNER <b>SAME</b>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <b>VAL ENERGY</b>	RIG NAME/NO.	SHIPPED VIA <b>CT</b>	DELIVERED TO	ORDER NO.	
3.	WELL TYPE <b>OIL</b>	WELL CATEGORY <b>DEVELOPMENT</b>	JOB PURPOSE <b>5 1/2" LONGSTRENG</b>	WELL PERMIT NO.	WELL LOCATION <b>ASHLAND, KS - W/EDGE, 1N, N.W</b>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
575		1			MILEAGE # 104	90	MI		4.00	360.00
578		1			PUMP SERVICE	1	JOB	5100	1250.00	1250.00
221		1			LIQUID KCL	2	GAL		26.00	52.00
281		1			MUDFLUSH	500	GAL		.75	375.00
402		1			CENTRALIZERS	7	EA	5 1/2"	95.00	665.00
403		1			CONCRETE BASKET	1	EA		290.00	290.00
405		1			FORMATION PACKERSHIDE	1	EA		1400.00	1400.00
406		1			LATCH DOWN PLUG - RAFFLE	1	EA		235.00	235.00

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 CONSERVATION DIVISION  
 WICHITA, KS

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]* **Kevin**

DATE SIGNED: **6-2-07** TIME SIGNED: **0200**

A.M.  
 P.M.

**REMIT PAYMENT TO:**

**SWIFT SERVICES, INC.**  
**P.O. BOX 466**  
**NESS CITY, KS 67560**  
**785-798-2300**

<b>SURVEY</b>	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL #1	4627.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#2	3942.27
WE UNDERSTOOD AND MET YOUR NEEDS?				subtotal	8509.27
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				TAX	317.80
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Clark 5.3%	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	8887.07
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					



**JOB LOG**

**SWIFT Services, Inc.**

DATE 6-2-07 PAGE NO. 7

CUSTOMER AMERICAN WARRIOR EJC WELL NO. 1-35 LEASE BOUZEDEN JOB TYPE 5 1/2" LONGSTRWG TICKET NO. 12193

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0200							ON LOCATION
	0500							START 5 1/2" CASING IN WELL
								TD- 5452 SET@ 5110
								TP- 5100 5 1/2-17"
								ST- 32.15
								CENTRIZERS- 1, 2, 4, 7, 11, 16, 17
								CMT BSKT- 6
	0755							BREAK CIRCULATION
	0815						1100	DROP BALL - SET PACKERSHOD
	0915	6	12				600	PUMP 500 GAL MUDFLUSH
	0917	6	20				600	PUMP 20 BBLs KCL FLUSH
	0910		4-2					PLUG RH-MH
	0923	4 1/2	40				350	MIX CEMENT 165 SKS EA-2
	0932							WASH OUT PUMP, LEVES
	0934							RELEASE CATCH DOWN PLUG
	0936	7	0					DISPLACE PLUG
	0955	6 1/2	117.8				1500	PLUG DOWN - PSE UP CATCH IN PLUG
	0957						OK	RELEASE PSE - HEED
								WASH TOJCK
	1100							JOB COMPLETE

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AUG 28 2007

CONSERVATION DIVISION  
WICHITA, KS

THANK YOU  
WARR WUSTY SEAN

# ALLIED CEMENTING CO., INC. 24907

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
MEDICINE LODGE

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DATE <u>5-21-07</u>	SEC. <u>35</u>	TWP. <u>32 S</u>	RANGE <u>23 W</u>	CALLLED OUT <u>11:30 am</u>	ON LOCATION <u>2:00 pm</u>	JOB START <u>6:45pm</u>	JOB FINISH <u>7:35pm</u>
LEASE <u>POOZIDEN</u>		WELL # <u>1-35</u>	LOCATION <u>ASHLAND, KS, WEST EDGE,</u>		COUNTY <u>CLARK</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>1 1/2 N, WINGO</u>				

CONTRACTOR VAL

TYPE OF JOB SURFACE CASING

HOLE SIZE 12 1/4" T.D. 714'

CASING SIZE 8 5/8" DEPTH 716'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE 4 1/2" DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 600 MINIMUM 100

MEAS. LINE \_\_\_\_\_ SHOE JOINT 42.45'

CEMENT LEFT IN CSG. 42.45'

PERFS. \_\_\_\_\_

DISPLACEMENT 43 3/4 bbl. FRESH WATER

OWNER AMERICAN WARRIOR

CEMENT

AMOUNT ORDERED 200 SK 65:35:6 + 3% CC  
+ 1/4" FLO-SEAL, 100 SK CLASS A + 3% CC +  
2% GEL

EQUIPMENT

PUMP TRUCK CEMENTER BILL M.

# 360 HELPER THOMAS D.

BULK TRUCK

# 356 DRIVER RAYMOND R.

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON	<u>100 A</u>	@	<u>11.10</u>	<u>1110.00</u>
POZMIX		@		
GEL	<u>2</u>	@	<u>16.65</u>	<u>33.30</u>
CHLORIDE	<u>10</u>	@	<u>46.60</u>	<u>466.00</u>
ASC		@		
	<u>ALW 200</u>	@	<u>10.45</u>	<u>2090.00</u>
		@		
	<u>Flo Seal 50™</u>	@	<u>2.00</u>	<u>100.00</u>
		@		
		@		
		@		
HANDLING	<u>324</u>	@	<u>1.90</u>	<u>615.60</u>
MILEAGE	<u>60 x 324 x .09</u>			<u>1749.60</u>
TOTAL				<u>6164.50</u>

REMARKS:

PIPE ON BOTTOM, BREAK CIRCULATION, PUMP  
PRE-FLASH, PUMP 200 SK 65:35:6 + 3% CC +  
1/4" FLO-SEAL, 100 SK CLASS A + 3% CC +  
2% GEL, STOP PUMP, RELEASE PLUG, START  
DISPLACEMENT, SEE LIFT, SLOW RATE,  
STOP PLUG, FLOAT HEAD, DISPLACED  
WITH 43 3/4 bbl. FRESH WATER,  
CIRCULATE CEMENT

SERVICE

DEPTH OF JOB	<u>716'</u>			
PUMP TRUCK CHARGE	<u>0-300'</u>			<u>815.00</u>
EXTRA FOOTAGE	<u>416'</u>	@	<u>+.65</u>	<u>270.40</u>
MILEAGE	<u>60</u>	@	<u>6.00</u>	<u>360.00</u>
MANIFOLD	<u>HEAD RENT</u>	@	<u>100.00</u>	<u>100.00</u>
		@		
		@		
TOTAL				<u>1545.40</u>

CHARGE TO: AMERICAN WARRIOR

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

<u>8 3/4" RUBBER PLUG</u>	<u>1 @ 100.00</u>	<u>100.00</u>
<u>8 5/8" AFU INSERT</u>	<u>1 @ 335.00</u>	<u>335.00</u>
<u>8 5/8" BASKET</u>	<u>1 @ 220.00</u>	<u>220.00</u>
<u>8 5/8" CENTRALIZER</u>	<u>2 @ 55.00</u>	<u>110.00</u>
ANY APPLICABLE TAX		@ _____
WILL BE CHARGED UPON INVOICING		TOTAL <u>765.00</u>

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE ~~\_\_\_\_\_~~

DISCOUNT ~~\_\_\_\_\_~~ IF PAID IN 30 DAYS

SIGNATURE Rick Smith

Rick Smith  
PRINTED NAME