

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

AUG 28 2007

8/24/09

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE CONSERVATION DIVISION
WICHITA, KS

Operator: License # 3842
 Name: LARSON ENGINEERING, INC.
 Address: 562 WEST STATE ROAD 4
 City/State/Zip: OLMITZ, KS 67564-8561
 Purchaser: _____
 Operator Contact Person: TOM LARSON
 Phone: (620) 653-7368
 Contractor: Name: MURFIN DRILLING CO., INC.
 License: 30606
 Wellsite Geologist: ROBERT LEWELLYN
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
5/1/2007 5/12/2007
 Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 101-22012-00-00
 County: LANE
 APP S2 SW SW NE Sec. 26 Twp. 19 S. R. 30 East West
2510 feet from NORTH Line of Section
2310 feet from EAST Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: BOLDING Well #: 1-26
 Field Name: WILD CAT
 Producing Formation: _____
 Elevation: Ground: 2890 Kelly Bushing: 2895
 Total Depth: 4679 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 255 Feet
 Multiple State Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

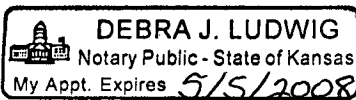
Drilling Fluid Management Plan PANJ 3-4-09
 (Data must be collected from the Reserve Pit)
 Chloride content 22000 ppm Fluid volume 490 bbls
 Dewatering method used ALLOWED TO DRY
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carol Re
 Title: SECRETARY/TREASURER Date: 8/27/07
 Subscribed and sworn to before me this 27TH day of AUGUST,
2007.
 Notary Public: Debra J Ludwig
 Date Commission Expires: MAY 5, 2008

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: LARSON ENGINEERING, INC. Lease Name: BOLDING Well #: 1-26
 Sec. 26 Twp. 19 S. R. 30 East West County: LANE

INSTRUCTIONS: Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Sample Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL INDUCTION DUAL COMP POROSITY BOREHOLE COMP SONIC MICRORESISTIVITY	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> <tr> <td>ANHYDRITE</td> <td>2165</td> <td>+730</td> </tr> <tr> <td>BASE ANHYDRITE</td> <td>2225</td> <td>-670</td> </tr> <tr> <td>HEEBNER SH</td> <td>3948</td> <td>-1053</td> </tr> <tr> <td>LANGING-KANSAS CITY</td> <td>3992</td> <td>-1097</td> </tr> <tr> <td>STARK SH</td> <td>4283</td> <td>-1388</td> </tr> <tr> <td>BASE KANSAS CITY</td> <td>4355</td> <td>-1460</td> </tr> <tr> <td>PAWNEE</td> <td>4492</td> <td>-1597</td> </tr> <tr> <td>FORT SCOTT</td> <td>4534</td> <td>-1639</td> </tr> <tr> <td>CHEROKEE</td> <td>4554</td> <td>-1659</td> </tr> <tr> <td>MISSISSIPPIAN</td> <td>4618</td> <td>-1723</td> </tr> </table> <div style="text-align: center; margin-top: 20px;"> <p>KCC AUG 24 2007 CONFIDENTIAL</p> </div>	Name	Top	Datum	ANHYDRITE	2165	+730	BASE ANHYDRITE	2225	-670	HEEBNER SH	3948	-1053	LANGING-KANSAS CITY	3992	-1097	STARK SH	4283	-1388	BASE KANSAS CITY	4355	-1460	PAWNEE	4492	-1597	FORT SCOTT	4534	-1639	CHEROKEE	4554	-1659	MISSISSIPPIAN	4618	-1723
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MISSISSIPPIAN	4618	-1723																																

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set – conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	255'	CLASS A	180	2% GEL, 3% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth Top	Depth Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone					

Shots per Foot	PERFORATION RECORD – Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid. Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used)	Depth
		<p>RECEIVED KANSAS CORPORATION COMMISSION AUG 28 2007 CONSERVATION DIVISION WICHITA, KS</p>	

TUBING RECORD		Size	Set At	Packer At	Liner Run			
					<input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First, Resumed Production, SWD or Enhr.			Producing Method					
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>If vented, submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input checked="" type="checkbox"/> Other (Specify) <u>D & A</u>	Production Interval _____ N/A
---	---	-------------------------------------

ALLIED CEMENTING CO., INC.

30377

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Great Bend
~~Wichita~~

DATE <u>5-1-07</u>	SEC <u>26</u>	TWP <u>19</u>	RANGE <u>30</u>	CALL TIME <u>2:45 PM</u>	ON LOCATION <u>3:00 PM</u>	JOB START <u>7:30 PM</u>	JOB FINISH <u>2:30 PM</u>
LEAD <u>Bohding</u>		WELL # <u>1-26</u>	LOCATION <u>Amy 1/2 W 68 Rd 90 1E</u>		COUNTY <u>Leahe</u>	STATE <u>K.S.</u>	
OLD OR <u>NEW</u> (Circle one)				<u>2 1/2 on w/s</u>			

CONTRACTOR <u>Murfin Rig 24</u>	OWNER _____
TYPE OF JOB <u>Surface</u>	CEMENT AMOUNT ORDERED <u>180 # Common</u>
HOLE SIZE <u>12 1/4</u> T.D. <u>256 #</u>	<u>KCC</u>
CASING SIZE <u>8 5/8</u> DEPTH <u>256 #</u>	<u>32cc 28gel</u>
TUBING SIZE _____ DEPTH _____	<u>AUG 24 2007</u>
DRILL PIPE _____ DEPTH _____	<u>CONFIDENTIAL</u>
TOOL _____ DEPTH _____	<u>180 # @ 11.10 1998.00</u>
PRES. MAX _____ MINIMUM _____	<u>POZMIX @ _____</u>
MEAS. LINE _____ SHOE JOINT _____	<u>GEL 4 # @ 16.65 66.60</u>
CEMENT LEFT IN CSG. <u>15 #</u>	<u>CHLORIDE 6 GAL @ 46.60 279.60</u>
PERFS. _____	<u>ASC @ _____</u>
DISPLACEMENT <u>15 #</u>	

EQUIPMENT

PUMP TRUCK # <u>181</u>	CEMENTER <u>Mike M.</u>
BULK TRUCK # <u>260</u>	HELPER <u>Russ D.</u>
BULK TRUCK # _____	DRIVER <u>Don D.</u>
BULK TRUCK # _____	DRIVER _____

RECEIVED
KANSAS CORPORATE COMMISSION
@
AUG 28 2007
@
CONSERVATION DIVISION
WICHITA, KS
@
@
@
HANDLING 190 # @ 1.90 361.00
MILEAGE 190 # @ .90 171.00
TOTAL 3560.22

REMARKS:
Circulate Hole with Rig mud pump. Mix Cement + Release Plug Displace Plug Down with water
Cement did circulate to surface

SERVICE

DEPTH OF JOB <u>256 #</u>	
PUMP TRUCK CHARGE _____	<u>815.00</u>
EXTRA FOOTAGE _____ @ _____	
MILEAGE <u>50 @ 6.00</u>	<u>300.00</u>
MANIFOLD _____ @ _____	
<u>HEAD RENTAL @ 100.00</u>	<u>100.00</u>
TOTAL	<u>1215.00</u>

CHARGE TO: Larson Engineering
STREET _____
CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>1-8 1/2 Wooden Plug</u>	<u>60.00</u>
_____ @ _____	
_____ @ _____	
_____ @ _____	
_____ @ _____	
TOTAL	<u>60.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Anthony Martin
Wonder Full Job Guys

Anthony Martin
PRINTED NAME

AUG 28 2007

CONSERVATION DIVISION
WICHITA, KS

Robert C. Lewellyn

Consulting Petroleum Geologist

P. O. Box 609
Kechi, KS 67067-0609
Office 316-744-2567
Cell 316-518-0495
Fax 209-396-2988
boblew5555@msn.com

GEOLOGICAL REPORT

KCC

AUG 24 2007

CONFIDENTIAL

Larson Operating Company

Bolding No. 1-26
2510 FNL & 2310 FEL Sec. 26-19S-30W
Lane County, Kansas

CONTRACTOR: Murfin Drilling Co. Rig #24
SPUDDED: May 01, 2007
DRILLING COMPLETED: May 12, 2007
SURFACE CASING: 8 5/8" @ 255 KBM/180 sx.
ELECTRIC LOGS: Log-Tech CDN-DIL-ML-SNL
ELEVATIONS: 2895 KB 2890 GL

FORMATION TOPS (Electric Log):

Anhydrite	2165 (+0730)
Base Anhydrite	2225 (+0670)
Heebner Shale	3948 (-1053)
Lansing-Kansas City Group	3992 (-1097)
Muncie Creek Shale	4176 (-1281)
Stark Shale	4283 (-1388)
Hushpuckney shale	4323 (-1428)
Base Kansas City	4355 (-1460)
Marmaton (Lenapah)	4402 (-1507)
Altamont	4424 (-1529)
Pawnee	4492 (-1597)
Myrick Station	4512 (-1617)
Fort Scott	4534 (-1639)
Cherokee	4554 (-1659)
Mississippian	4618 (-1723)
Electric Log Total Depth	4679 (-1784)

Samples were examined microscopically from 3850 to Rotary Total Depth. Samples were examined wet and dry and samples from potentially productive zones were viewed under a fluoroscope and checked for oil cut. Following is a description of zones of interest, Drill Stem Tests, etc. For a complete lithologic description of all formations, refer to the sample log in the back pages of this report.

Lansing-Kansas City Zones:

3998-4006 (A Zone)

Limestone, buff, some tan, dense to chalky, some finely crystalline with poor intercrystalline porosity, no show of oil.

4033-4036 (B Zone)

Limestone, buff, some tan, dense, trace of finely crystalline and chalky, trace of very poor intercrystalline porosity, no show of oil.

4053-4088 (C-D Zone)

Limestone, buff, some cream, dense and chalky, some scattered light gray chert, zone is mostly tight with no shows of oil.

4094-4098 (E Zone)

Limestone, cream to buff, finely crystalline and chalky, some scattered poor intercrystalline porosity, no show of oil.

4104-4110 (F Zone)

Limestone, buff, finely crystalline with considerable chalk, some poor to fair intercrystalline porosity, no show of oil. Zone contains some white to tan to gray fresh chert, slightly fossiliferous, mostly tight with some mineral color. Zone has no show of live oil; no odor, no free oil, no stain, no fluorescence, and no cut.

4120-4132 (G Zone)

Limestone, cream to buff, some tan, finely crystalline and partly oolitic, some poor scattered oolitic porosity and intercrystalline porosity, considerable chalk in samples, no show of oil.

4187-4190 & 4194-4198 (H Zone)

Limestone, buff, finely crystalline, slightly oolitic, trace of fair intercrystalline porosity, no show of oil.

4226-4231 (I Zone)

Limestone, buff, dense and chalky, some finely crystalline with poor intercrystalline porosity, no show of oil.

4258-4271 (J Zone)

Limestone, buff, some tan, finely crystalline and oolitic, good ooliticastic porosity, no show of oil.

4292-4301 (K Zone)

Limestone, buff, finely crystalline and chalky, scattered poor intercrystalline porosity, no show of oil.

4314-4320 (K2 Zone)

Limestone, buff, dense, some finely crystalline, trace of poor intercrystalline porosity, no show of oil.

4335-4340 (L Zone)

Limestone, buff to tan, some brown, trace of oolitic, trace of fossiliferous, scattered poor intercrystalline and vugular porosity, no show of oil.

Pleasanton Zone:

4355-4402

Limestone, buff to gray, dense to finely crystalline, some scattered chert, mostly tight, no show of oil, considerable chalk.

Marmaton Zones:

4402-4415

Limestone, buff to gray, finely crystalline, some oolitic, some chalky, with buff to tan to brown dense limestone, some finely crystalline with poor intercrystalline porosity, scattered poor to fair spotted stain, no free oil, no odor, no fluorescence, poor cut.

Altamont Zones:

4424-4444 (Altamont A)

Limestone, cream to buff, dense to finely crystalline, poor to fair intercrystalline porosity, scattered poor to fair spotted stain, very slight show of free oil, faint fleeting odor, poor fluorescence, poor cut.

Drill Stem Test No. 1 4391-4447

Open 15 minutes, shut in 30 minutes, open 45 minutes, shut in 90 minutes; 3 ½ inch blow, built to 10 inch blow on first flow, no blowback; blew off bottom of bucket in 33 minutes on second flow, no blowback. Recovered 150 feet of water cut mud with a trace of oil (3% oil, 20% water, 77% mud), 130 feet of mud cut water with a trace of oil (3% oil, 80% water, 17% mud), 120 feet of slightly mud cut water with a trace of oil (3% oil, 92% water, 5% mud). ISIP 1113# FSIP 1106# IFP 69-117# FFP 138-236# IHP 2234# FHP 2193# BHT 131 degrees.

4448-4462 (Altamont B)

Limestone, buff, dense to finely crystalline, trace of poor scattered intercrystalline porosity with trace of poor spotted stain, no free oil, no odor, no fluorescence, no cut.

4476-4485 (Altamont C)

Limestone, cream to buff, finely crystalline and crinoidal, fair intercrystalline and interfossil porosity, fair to good show of free oil, fair odor, fair spotted stain, fair fluorescence, fair cut.

Pawnee Zones:

4492-4509

Limestone, tan to brown, dense, some oolitic and dense-oolitic, trace of poor intercrystalline porosity with very poor spotted stain, no free oil, no odor, no fluorescence, no cut.

Drill Stem Test No. 2 4478-4518

Open 15 minutes, shut in 30 minutes, open 30 minutes, shut in 60 minutes; ¼" blow on first flow, died in 12 minutes, did not return on second flow. Recovered five feet of mud. ISIP 1208# FSIP 1217# IFP 17-22# FFP 24-29# IHP 2225# FHP 2190# BHT 120 degrees.

Myrick Station:

4512-4528

Limestone, buff to tan, some brown, dense, some finely crystalline with poor to fair intercrystalline porosity, slight show of free oil, faint odor, poor to fair spotted stain, poor fluorescence, poor cut.

Fort Scott Zones:

4534-4540

Limestone, buff to tan to brown, dense with dense oolitic, zone is mostly tight, very poor stain, no free oil, no odor, no fluorescence, poor cut.

Drill Stem Test No. 3 4504-4538

Open 15 minutes, shut in 30 minutes, open 30 minutes, shut in 60 minutes; opened tool with a two-inch blow, died back to ¾" blow (mud dropped 15 feet on opening), did not return on second flow period. Recovered 60 feet of mud. ISIP 651# FSIP 699# IFP 51-53# FFP 53-55# IHP 2256# FHP 2203# BHT 123 degrees

Johnson Zone:

4591-4613

Limestone, tan to brown, fine to medium crystalline, fossiliferous and partly oolitic, fair to good vugular and interoolitic porosity, fair to good spotted stain, good odor, good show of free oil, some scattered gilsonite and tarry oil but with abundant amounts of live free oil, fair fluorescence, fair to good cut, bottom portion is a fine grained tight sand with a show of oil as above.

Drill Stem Test No. 4 4570-4608

Open 15 minutes, shut in 30 minutes, open 30 minutes, shut in 60 minutes; weak ½" blow for 15 minutes, did not return on second flow period. Recovered 40 feet of mud. ISIP 1128# FSIP 1114# IFP 20-41# FFP 46-74# IHP 2283# FHP 2247# BHT 129 degrees.

Mississippian Zones:

4618-4662

This section consisted of limestones, cream to buff, finely crystalline and partly chalky, slightly fossiliferous, slightly glauconitic, some scattered poor intercrystalline porosity throughout the section, no shows of oil or gas were present.

4662-4679

Dolomite, limey, buff to tan, dense to finely crystalline and partly sucrosic, trace of very poor intercrystalline porosity to mostly tight, no shows of oil or gas in this section, some scattered fresh, opaque, gray chert.

Rotary Total Depth 4675

Conclusions and Recommendations:

Sample examination, drill stem testing, and electric logging revealed no zones of potential commercial production of oil or gas in the No. 1-26 Bolding.

The Lansing "F" Zone from 4104-4110 did initially appear favorable on the electric log with some "crossover" on the Neutron-Gamma curves and considerable resistivity. However, the zone carried no sample shows and does not produce anywhere in this township. Further examination of the electric log indicated that the zone was not "clean" on the Gamma-Ray curve and this is commensurate with the chalkiness that was present in the "F" zone. After discussion with Tom Larson and Kyle Carter it was agreed the zone did not have sufficient structural position and lacked sufficient evidence of the presence of hydrocarbons to warrant a straddle-test. The decision was made to plug and abandon the No. 1-26 Bolding.

Respectfully submitted,

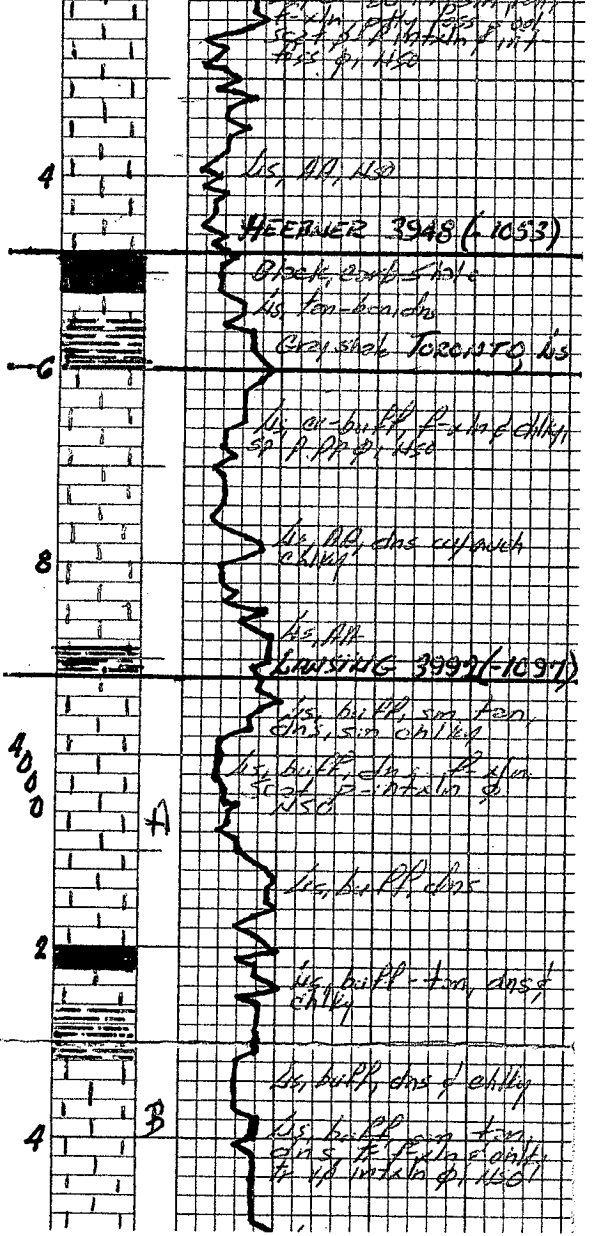
Robert C. Lewellyn
Petroleum Geologist

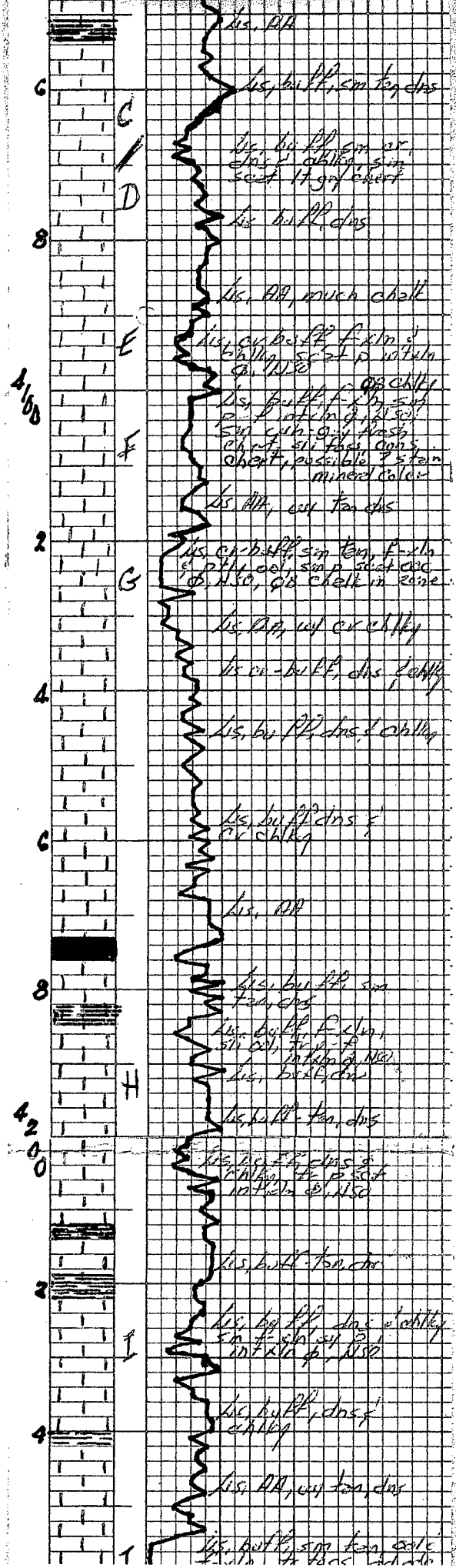
RCL:me

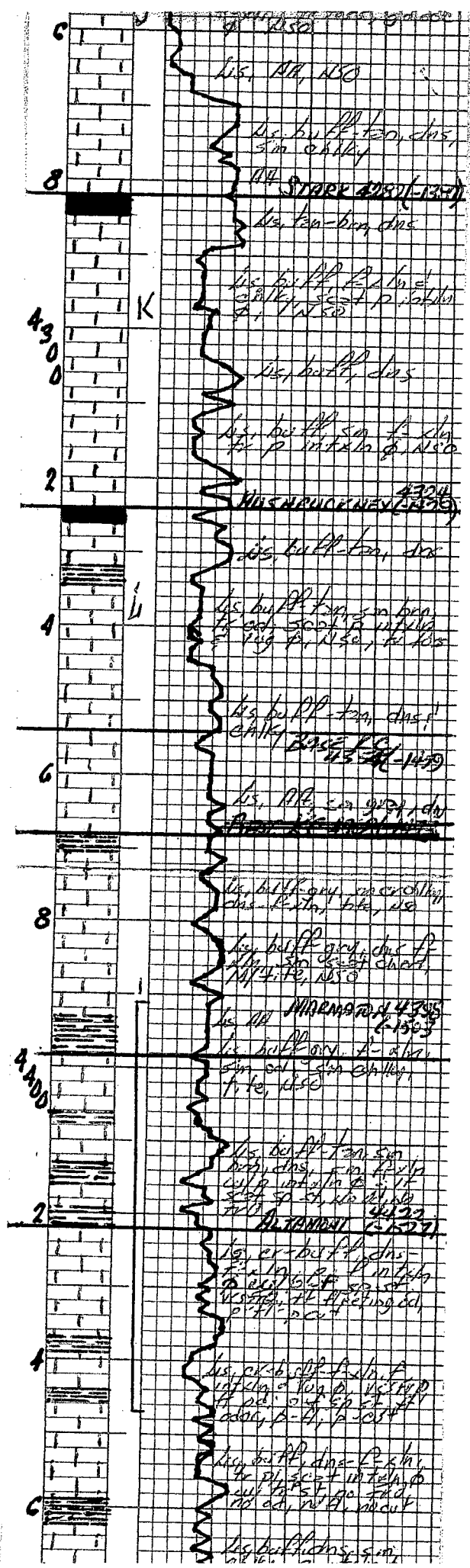
STATE KANSAS	COMPANY LARSON OPERATING Co.	
COUNTY LANE	FARM BOLDING	WELL NO. 1-26
BLOCK	SURVEY 2510 FNL & 2310 FEL	
SEC. 26		
T. 19S	R. 30W	TOTAL DEPTH 4675
	CONTRACTOR Murfin Rig # 2A	
26	COMMENCED 05-01-07	
	COMPLETED 05-12-07	
REMARKS		
ALTIMUDE 2895 MB		
PRODUCTION D & A	Robert C. Lewellyn-Geol	
CASING RECORD 8 5/8" @ 255 KBM/180 SK		
SHOT	QUARTS	BETWEEN

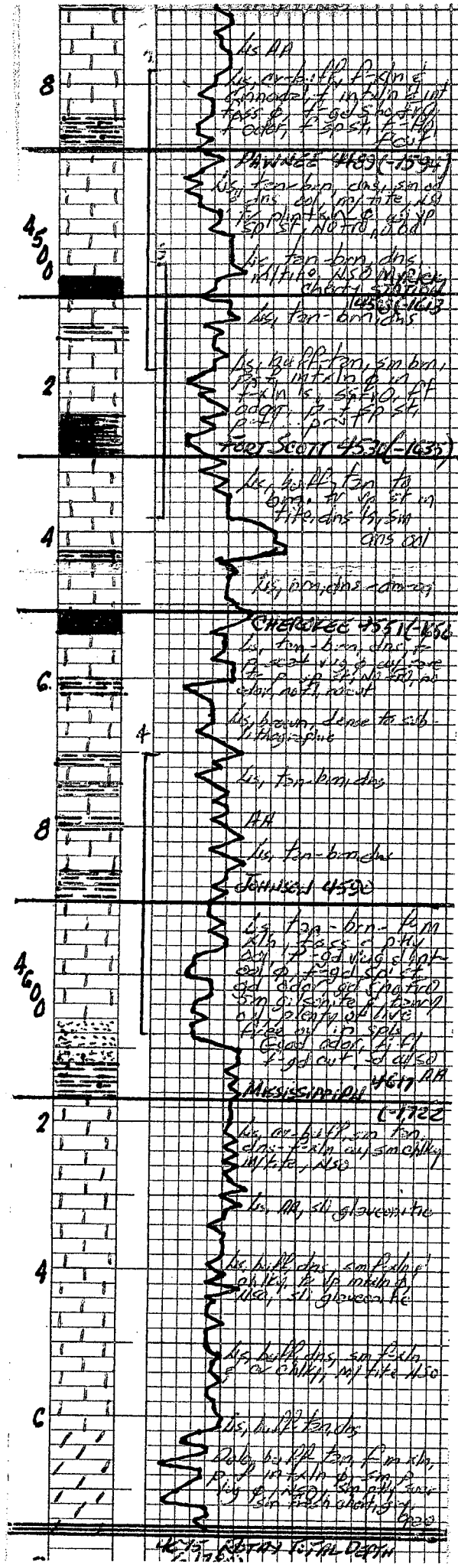
TIME RATE SCALE: 1/10" = MINUTES

Wipac 450-A TULSA, OKLAHOMA 74101 PRINTED IN U.S.A.









ls. HA
 ls. or buff, p. sh. fine
 somewhat of int. sh. in
 base of bed. sh. sh. sh. sh.
 color, p. sh. sh. sh.

4500
 JENNISSET 4589 (-1594)
 ls. tan-brn. clay, sm. sh.
 sh. sh. sh. sh. sh. sh.
 ls. tan-brn. clay
 sh. sh. sh. sh. sh. sh.

2
 ls. tan-brn. clay
 sh. sh. sh. sh. sh. sh.
 ls. tan-brn. clay
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4
 ls. tan-brn. clay
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 ls. tan-brn. clay
 sh. sh. sh. sh. sh. sh.

6
 CHEROKEE 4531-4536
 ls. tan-brn. clay, sh.
 sh. sh. sh. sh. sh. sh.
 ls. brown, dense to sil.
 sh. sh. sh. sh. sh. sh.

8
 ls. tan-brn. clay
 sh. sh. sh. sh. sh. sh.
 ls. tan-brn. clay
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4600
 JENNISSET 4590
 ls. tan-brn. clay
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 ls. tan-brn. clay
 sh. sh. sh. sh. sh. sh.

2
 MISSISSIPPIAN 4617 HA
 ls. tan-brn. clay
 sh. sh. sh. sh. sh. sh.
 ls. tan-brn. clay
 sh. sh. sh. sh. sh. sh.

4
 C-1722
 ls. or buff, sm. tan.
 sh. sh. sh. sh. sh. sh.
 ls. HA, sh. glauconitic
 sh. sh. sh. sh. sh. sh.

4
 ls. buff, clay, sm. sh. sh.
 sh. sh. sh. sh. sh. sh.
 ls. HA, sh. glauconitic
 sh. sh. sh. sh. sh. sh.

C
 ls. buff, clay, sm. sh. sh.
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 ls. HA, sh. glauconitic
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ls. buff, clay, sm. sh. sh.
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 ls. HA, sh. glauconitic
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ls. buff, clay, sm. sh. sh.
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 ls. HA, sh. glauconitic
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ls. buff, clay, sm. sh. sh.
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ls. buff, clay, sm. sh. sh.
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 ls. HA, sh. glauconitic
 sh. sh. sh. sh. sh. sh.

ls. buff, clay, sm. sh. sh.
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 ls. HA, sh. glauconitic
 sh. sh. sh. sh. sh. sh.

ALLIED CEMENTING CO., INC. 23909

RECEIVED
KANSAS CORPORATION COMMISSION

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

AUG - 3 2007

SERVICE POINT:

CONSERVATION DIVISION
WICHITA, KS

Ht Bond
Completed 5-12-07

DATE <u>5-11-07</u>	SEC. <u>26</u>	TWP. <u>19</u>	RANGE <u>30</u>	CALLED OUT <u>9:00am</u>	ON LOCATION <u>12:00am</u>	JOB START <u>5:00am</u>	JOB FINISH <u>6:00am</u>
LEASE <u>Balding</u>		WELL # <u>1-26</u>	LOCATION <u>Amy 1/25 7/25 1/2w.</u>		COUNTY <u>Lane</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Murphy Dwy #24
 TYPE OF JOB Rotary Plug
 HOLE SIZE 7 7/8 T.D. 4675
 CASING SIZE 8 5/8 DEPTH 256
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER KCC

CEMENT AUG 24 2007
 AMOUNT ORDERED CONFIDENTIAL
275 6 9/40 6 9/40
1/4 # 710 Seal per sq

EQUIPMENT

PUMP TRUCK CEMENTER J. Weishauer
 # 120 HELPER J. D. Drilling
 BULK TRUCK
 # 341 DRIVER Don Engen
 BULK TRUCK
 # _____ DRIVER _____

COMMON	<u>165</u> @ <u>11.10</u>	<u>1831.50</u>
POZMIX	<u>110</u> @ <u>6.20</u>	<u>682.00</u>
GEL	<u>14</u> @ <u>16.65</u>	<u>233.10</u>
CHLORIDE	@	
ASC	@	
<u>Flaseal 69 #</u>	@ <u>2.00</u>	<u>138.00</u>
	@	
	@	
	@	
	@	
	@	
	@	
HANDLING	<u>29</u> @ <u>1.90</u>	<u>552.90</u>
MILEAGE	<u>29</u> @ <u>4.50</u>	<u>1309.50</u>
TOTAL		<u>4747.00</u>

REMARKS:

<u>50</u>	<u>2250'</u>
<u>80</u>	<u>1450</u>
<u>50</u>	<u>700</u>
<u>50</u>	<u>290</u>
<u>20</u>	<u>60</u>
<u>15</u>	<u>RH</u>
<u>10</u>	<u>MH</u>

SERVICE

DEPTH OF JOB	<u>2250</u>	
PUMP TRUCK CHARGE		<u>955.00</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>50</u> @ <u>6.00</u>	<u>300.00</u>
MANIFOLD	@	
	@	
	@	

TOTAL 1255.00

CHARGE TO: Larson Engineering
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
TOTAL		

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Anthony Martin
Great Sub Cogs

Anthony Martin
 PRINTED NAME