

8/24/09

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4058
Name: American Warrior, Inc.
Address: P. O. Box 399
City/State/Zip: Garden City, KS 67846
Purchaser: N/A
Operator Contact Person: Kevin Wiles, Sr.
Phone: (620) 275-2963
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Jim Dilts

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

6-25-07 7-6-07 8-9-07
Spud Date or Date Reached TD. Completion Date or Recompletion Date

API No. 15 - 007-23,163-00-00
County: Barber
C W/2 SE SW Sec. 26 Twp. 33S S. R. 11 East West
800 FSL feet from S / N (circle one) Line of Section
1680 FWL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Forester "B" Well #: 2
Field Name: Wildcat

Producing Formation: Miss.
Elevation: Ground: 1437' Kelly Bushing: 1448'
Total Depth: 5051' Plug Back Total Depth: 4860'
Amount of Surface Pipe Set and Cemented at 228 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AK INS 2/4/09
(Data must be collected from the Reserve Pit)
Chloride content 11,000 ppm Fluid volume 320 bbls
Dewatering method used Hauled Off Site

Location of fluid disposal if hauled offsite:
Operator Name: American Warrior, Inc.
Lease Name: Forester B 1 SWD License No.: 4058
Quarter NE Sec. 26 Twp. 33S S. R. 11 East West
County: Barber Docket No.: D-20,311

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Compliance Coordinator Date: 8-24-07

Subscribed and sworn to before me this 24th day of August
07

Notary Public: [Signature]
Date Commission Expires: 09-12-09

ERICA KUHLMIEIER
Notary Public - State of Kansas
My Appt. Expires 09-12-09

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: RECEIVED
 Wireline Log Received
 Geologist Report Received AUG 28 2007
 UIC Distribution
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
WICHITA, KS

Operator Name: American Warrior, Inc. Lease Name: Forester "B" Well #: 2
 Sec. 26 Twp. 33S S. R. 11 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Sonic Cement Bond Log,

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	24#	228'	60/40 Poz	165 sx	3% cc; 2% gel
Production Pipe	7-7/8"	5-1/2"	17#	4927'	AA2	165 sx	1/4# Flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	N/A			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4538' to 4562'	1000 Gals 15% HCL	Same
		4320 Bbls, SL, CK W & R	
		w/ 80,000#'S 30/70 &	
		20/40 Brady Sand	

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 AUG 28 2007

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	4750'	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

CONSERVATION DIVISION
WICHITA KS

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
Shut In	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	N/A	N/A		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

Subject to Correction

Date 7-7-07	Customer ID	Lease Forester	Well # B-2	Legal 26-335-11W
CHARGE American Warrior, Incorporated		County Barber	State KS.	Station Pratt
		Depth 3 1/2 17Lb	Formation 4,916 Ft. TO 5,050 Ft.	Shoe Joint 42.35 Feet
		Casing 3 1/2 17Lb	Casing Depth 4,916 Ft. TO 5,050 Ft.	JOB TYPE C.M.W.-Long String
		Customer Representative James Dilts	Treater Clarence R. Messick	

AFE Number	PO Number	Materials Received by X <i>[Signature]</i>	DLS
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	165 sk	AA-2		\$ 2,727.45
P	D203	25 sk	60/40 Poz	KCC	\$ 267.75
AUG 24 2007					
P	C195	125 Lb	FLA-322	CONFIDENTIAL	\$ 1,031.25
P	C221	868 Lb	Salt (Fine)		\$ 217.00
P	C243	39 Lb	Defoamer		\$ 134.55
P	C244	47 Lb	Cement Friction Reducer		\$ 282.00
P	C312	117 Lb	Gas Blok		\$ 602.55
P	C321	825 Lb	Gilsonite		\$ 552.75
P	C304	1,000 Gal.	Super Flush II		\$ 1,530.00
P	F101	6 ea	Turbolizer, 5 1/2"		\$ 445.20
P	F121	2 ea	Basket, 5 1/2"		\$ 537.00
P	F171	1 ea	I.R. Latch Down Plug and Baffle, 5 1/2"		\$ 250.00
P	F274	1 ea	Weather for Cementing Shoe-Packer Type, 5 1/2"		\$ 3,133.00
P	E100	90 mi	Heavy Vehicle Mileage, 1-Way		\$ 450.00
P	E101	45 mi	Pickup Mileage, 1-Way		\$ 135.00
P	E104	401 tm	Bulk Delivery		\$ 640.80
P	E107	190 sk	Cement Service Charge		\$ 285.00
P	E891	1 ea.	Service Supervisor		\$ 150.00
P	R210	1 ea	Cement Pumper: 4,501 Ft. To 5,000 Ft.		\$ 1,827.00
P	R701	1 ea	Cement Head Rental		\$ 250.00
RECEIVED KANSAS CORPORATION COMMISSION					
Discounted Price =				AUG 28 2007	\$ 13,101.23
Plus taxes				CONSERVATION DIVISION WICHITA, KS	12,976.57



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AUG 24 2007

TREATMENT REPORT

Customer American Warrior, Incorporated		Lease No. CONFIDENTIAL	Date 7-7-07
Lease Forester "B"		Well # 2	
Field Order # 6,232	Station Pratt	Casing 5 1/2" 17Lb.	Depth 4,916F.
Type Job C.N.W. - New Well		County Barber	State KS
Formation		Legal Description 20-335-11W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 5 1/2"	Tubing Size 4 1/2"	Shots/Ft		165 sacks AA-2	AA-2	38%	Friction Reduce.
Depth 4,916 Ft.	Depth	From	To	.25% Defoamer	8%	FLA-3	2% 10% Salt
Volume 114 Bbl.	Volume	From	To	.75% Gas B	5Lb./sk.	Gilsonite	
Max Press 500 P.S.I.	Max Press	From	To	15Lb./Gal.	8.28 Gal./sk.	1.5 CV.FT./sk.	
Well Connection 1 1/2" Cont. Ann.	Annulus Vol.	From	To				Annulus Pressure
Plug Depth 1,874 Ft.	Packer Depth	From	To	Flush 113 Bbl. Fresh Water	Gas Volume		Total Load

Customer Representative James Dilts	Station Manager David Scott	Treater Clarence R. Messick
Service Units 19,870	19,903	19,826
Driver Names Messick, Mattal, Shanline	19,905	19,863

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1:00					Truck on location and hold safety meeting.
5:30					Duke Drilling start to run Weatherford Packer shoe, shoe jt. with latch down Baffle screwed into collar and a total of 117jts. new 17Lb/Ft. 5 1/2" casing. Ran Turbolizers on Collars #1, 3, 5, 7, 9, 11.
8:30					Ran Baskets on joints #2 and 9.
10:10					Casing in well. Circulate for 30min. with Release ball to set packer shoe. Pump Truck.
10:40					Set packer with rig pump. Circulate 5 minutes
10:47	400			6	Start Fresh Water Pre-Flush.
	400		20	6	Start Super Flush II.
	400		44	6	Start Fresh Water spacer.
			47		Stop pumping. Shut in well. Plug Rat and Mouse holes. Open well.
10:57	400		4-3	2	
			42		Start mixing 165 sacks AA-2 cement.
					Stop pumping. Shut in well. Wash pump and lines. Release plug. Open Well.
11:08	100			6.5	Start Fresh Water Displacement.
			96	5	Start to lift cement.
11:30	1,000		113		Plug down.
	1,500				Pressure up.
					Release pressure. No Returns
					Washup pump truck.

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • (620) 672-1201 • Fax (620) 672-5383

12:30 Job Complete. Thanks, Clarence, Mike, Paul

ALLIED CEMENTING CO., INC.

31063

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Medicine Lodge, KS

ALL
AUG 7 2007
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DATE <u>26 Jun 07</u>	SEC <u>26</u>	TWP. <u>33s</u>	RANGE <u>11w</u>	CALLED OUT <u>2:00 AM</u>	ON LOCATION <u>4:30 AM</u>	JOB START <u>6:45 AM</u>	JOB FINISH <u>7:15 AM</u>
LEASE <u>Fondestaß</u>	WELL # <u>2</u>	LOCATION <u>2014 Gardner Rd, 2 1/2, 20</u>			COUNTY <u>Barber</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)		<u>3/4s, E into</u>					

CONTRACTOR Duke #5

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 230

CASING SIZE 8 5/8 DEPTH 228

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 250 MINIMUM ←

MEAS. LINE _____ SHOE JOINT N/A

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 17 1/4 Bbls Fresh H₂O

OWNER American Warrior

CEMENT AMOUNT ORDERED 165s x 60:40:2% gel + 3% cc

EQUIPMENT

PUMP TRUCK CEMENTER D. Felio

360 HELPER S. Kramer

BULK TRUCK DRIVER M. Becker

353

BULK TRUCK DRIVER _____

COMMON	<u>99 A</u>	@	<u>11.10</u>	<u>1098.90</u>
POZMIX	<u>66</u>	@	<u>6.20</u>	<u>409.20</u>
GEL	<u>3</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>5</u>	@	<u>46.60</u>	<u>233.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>173</u>	@	<u>1.90</u>	<u>328.70</u>
MILEAGE	<u>15 x 17.3 x .09</u>			<u>250.00</u>
				<u>2369.75</u>

REMARKS:

Pipe on Btm Brest Cice, Pump 3 Bbls Fresh H₂O, Mix 16T x 60:40:2+3%cc, Stop Pump, Release Plug, Start Disp, Wash up on Plug, See increase in PSI, Slow at 12 Bbls, Stop Pump at 17 1/4 Bbls total Disp Shut in, Release line PST, Cement Did Circ.

CHARGE TO: American Warrior

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>288</u>		
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>15</u>	@	<u>6.00</u> <u>90.00</u>
MANIFOLD <u>head rental</u>		@	<u>100.00</u> <u>100.00</u>
		@	
		@	

TOTAL 1005.00

8 5/8 " PLUG & FLOAT EQUIPMENT

1- TWP	@	<u>60.00</u>	<u>60.00</u>
	@		
	@		
	@		
	@		

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING TOTAL 60.00

TAX _____

TOTAL CHARGE ~~945.00~~

DISCOUNT ~~875.43~~ IF PAID IN 30 DAYS

SIGNATURE Sonny Martin Sonny MARTIN
PRINTED NAME

8/24/07



Date: 8-24-07

KCC
AUG 28 2007
CONFIDENTIAL

Kansas Corporation Commission
Finney State Office Building
130 S. Market, Room 2078
Wichita, Kansas 67202-3802

RE: Well Forester "B" 2

Dear Corporation Commission,

American Warrior, Inc. request that you please hold the enclosed information confidential for as long as the law allows.

Also, we have not yet received the Geological Report from our Geologist, James Dilts, yet. As soon as we receive it, I will send to you.

Sincerely,

Nancy E. Davis
Compliance Coordinator

NED

Enclosure

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 28 2007

CONSERVATION DIVISION
WICHITA, KE

American Warrior, Inc.
P.O. Box 399 • Garden City, Kansas 67846 • (620) 275-9231