

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

8/30/09

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32457
Name: Abercrombie Energy, LLC
Address: 150 N. Main, Suite 801
City/State/Zip: Wichita, KS 67220
Purchaser: none
Operator Contact Person: Don Beauchamp
Phone: (316) 262-1841
Contractor: Name: VAL Energy, Rig #4
License: 5822

KCC
AUG 30 2007
RECEIVED
KANSAS CORPORATION COMMISSION
AUG 31 2007

Wellsite Geologist: Monica M. Turner

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD

_____ Plug Back _____ Plug Back Total Depth

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Enhr.?) _____ Docket No. _____

8/06/2007	8/16/2007	8/17/2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 171-20668-0000

County: Scott

55'S W/2 W/2 NE Sec. 1 Twp. 19 S. R. 31 East West

1375' feet from S (N) (circle one) Line of Section

2310' feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) (NE) SE NW SW

Lease Name: Lust Well #: 2

Field Name: Wildcat

Producing Formation: none

Elevation: Ground: 2916' Kelly Bushing: 2921'

Total Depth: 4650' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 300' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PA NJ 2-16-09
(Data must be collected from the Reserve Pit)

Chloride content 16,000 ppm Fluid volume 480 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 207B, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Don Beauchamp

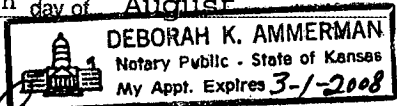
Title: Vice President of Exploration Date: August 30, 2007

Subscribed and sworn to before me this 30th day of August

20 07

Notary Public: Deborah K. Ammerman

Date Commission Expires: 3-1-2008



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Abercrombie Energy, LLC Lease Name: Lust Well #: 2
 Sec. 1 Twp. 19 S. R. 31 East West County: Scott

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Induction, Dual Compensated Porosity, Microresistivity, and Borehole Compensated Sonic

Log Formation (Top), Depth and Datum Sample

Name Top Datum

See Attached Drilling Report

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	23#	308'	common	180	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.) Open Hole Pert. Dually Comp. Commingled Other (Specify) _____

Abercrombie Energy, LLC

150 N. MAIN, SUITE 801
WICHITA, KANSAS 67202
(316)262-1841

KCC
AUG 30 2007
CONFIDENTIAL

LUST #2
55' S of W/2 W/2 NE
Section 1-19S-31W
Scott County, KS

OPERATOR: Abercrombie Energy, LLC.

RECEIVED CONTRACTOR: Val Energy, Inc.
KANSAS CORPORATION COMMISSION

AUG 31 2007

RIG #:4

JOB #:

PTD: 4650'

Abercrombie Energy, LLC
150 N. Main, Suite 801
Wichita, KS 67202
(316) 262-1841

CONSERVATION DIVISION
WICHITA, KS

ELEVATION: 2916' GL
2921' KB

API #15-171-20668-0000

- 08-01-07 Move In. (Move cancelled due to weather)
- 08-02-07 WO weather
- 08-03-07 WO weather - Weather permitting - Move on Monday 8/6/07.
- 08-06-07 MIRU
- 08-07-07 330' - Drilling. Drilled 330' last 24 hrs. Bit #1, 12 1/4" JZ, cut 314' in 1 3/4 hrs. Bit #2, 7 7/8", JZ517, in @ 314', cut 16' in 1/4 hr. Ran 7 joints 8 5/8" surface casing, tallied 300', set @ 308', cemented w/180 sx common. Plug down @ 10 p.m. 8/06/07, cement did circulate, job by Allied. Spud @ 3:45 p.m. 8/06/07.
- 08-08-07 2080' - Drilling. Drilled 1750' last 24 hrs. Bit #2, 7 7/8", JZ517, cut 1765' in 17 1/4 hrs. Drilling - 17 hrs; Trip - 1 hr; Service rig - 5 hrs; Repairs - 1 hr.
- 08-09-07 3020' - Drilling. Drilled 940' last 24 hrs. Bit #2, 7 7/8", JZ517, cut 2705' in 37 1/4 hrs. Drilling - 20 hrs; Service rig - 4 hrs. Mud weight 9.3, Viscosity 29, pH 7.0, Chlorides 1600, Calcium 680, Solids 5.9%. Daily Mud \$1307.50, Accum. Mud \$1307.50.
- 08-10-07 3585' - Drilling. Drilled 565' last 24 hrs. Bit #2, 7 7/8", JZ517, cut 3270' in 37 1/4 hrs. Drilling - 20 1/4 hrs; Service rig - 2 1/2 hrs; Rig repair 1/2 hr. Mud weight 9.2, Viscosity 30, pH 7.0, Chlorides 14,000, Calcium 960, Solids 5.4%. Daily Mud \$3693.71, Accum. Mud \$5001.20.
- 08-11-07 4075' - Drilling. Drilled 490' - 24 hrs. Bit #2, 7 7/8" JZ517, cut 3761' - 79 hrs. Drilling 21 3/4 hrs., service rig 2 1/4 hrs. Mud weight 8.7, Viscosity 50, pH 10.0, Chlorides 1,500, Water loss 8.8, LCM 2#, Calcium 40, tr/sand, PV/YP 13/20, Gels 12/33, Cake 1/32, Solids 2.5%, Daily Mud \$1,815.61, Accum. Mud \$6,816.82. J Zone 4205' (-1284) VSSO samples.
DST #1 4205' - 4251' (J Zone)
30-60-60-90
Good blow OBOB in 19 min.
Recovered: 550' Total Fluid - 30' wtr. cut mud (85% mud - 15% wtr.), 50' mud cut water (85% wtr - 15% mud), 470' sli mud cut wtr. (95% wtr.-sulphur odor - 5% mud)
ICIP: 1003# IFF: 18-104#
FCIP: 994# FFP: 108-259#
- 08-12-07 4251' - TIH after test. (Pipe strap 2.69" short to board - no correction made.) Drilled 176' - 24 hrs. Bit #2, 7 7/8" JZ517, cut 3936' - 89 hrs. Drilling 10 hrs., trip 4 1/2 hrs., circ. 3 1/2 hr., service rig 1/2 hr., rig repairs 1 hr. Mud weight 9.1, Viscosity 48, Water loss 7.2, LCM 2#, pH 10.5, Chlorides 1,300, Calcium 40, tr/sand, PV/YP 14/17, Gels 10/20, Cake 1/32, Solids 5.4%. Daily Mud \$1,153.30, Accum. Mud \$7,970.12. L Zone 4276' (-1355) Fair show of oil in samples.

Abercrombie Energy, LLC

150 N. MAIN, SUITE 801
WICHITA, KANSAS 67202
(316)262-1841

LUST #2

55' S of W/2 W/2 NE
Section 1-19S-31W
Scott County, KS

OPERATOR: Abercrombie Energy, LLC.
CONTRACTOR: Val Energy, Inc.

RIG #:4
JOB #:
PTD: 4650'

Abercrombie Energy, LLC
150 N. Main, Suite 801
Wichita, KS 67202
(316) 262-1841

ELEVATION: 2916' GL
2921' KB

API #15-171-20668-0000

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- 08-12-07 DST #2 4258' - 4295' (L Zone) 30-60-60-90
Good blow OBOB in 11 min.
Recovered: 765' Total Fluid, 1' clean oil, 30' water cut mud (90% mud - 10% wtr.), 334' mud cut wtr. (95% wtr. 5% mud) and 400' wtr. cut mud (50% mud - 50% wtr.)
ICIP: 1042# IFP: 21-147#
FCIP: 1030# FFP: 151-357#
- 08-13-07 4302' - Drilling. Cut 51' - 24 hrs. Bit #2, 7 7/8" JZ517, cut 3980' - 91 3/4 hrs. Drilling 2 3/4 hrs., trip 11 1/4 hrs., circ. 3 hrs., service rig 1/2 hr., rig repairs 1 hr., testing 4 hrs., tool 1 1/2 hrs. Mud weight 9.1, Viscosity 51, Water loss 8.0, LCM 2#, pH 10.5, Chlorides 1,800, Calcium 60, tr/sand, PV/YP 16/18, Gels 11/22, cake 1/32, Solids 5.3%. Daily Mud \$815.06, Accum. Mud \$8,785.18.
Note: GSO 4382-4390' (Marmaton)
DST#3 4370' - 4392' (Marmaton)
30-60-60-90
Strong blow OBOB in 2 min.
Recovered: 1905' Total Fluid - 30' mud, 45' wtr. cut mud (60% mud-40% wtr.), & 60' mud cut wtr. (70% wtr.-30% mud) and 1770' salt water.
ICIP: 882# IFP: 92-632#
FCIP: 887# FFP: 631-864#
Pipe strap - 1.52' long to board.
- 08-14-07 4392' - Going in hole after test. Drilled 90' - 24 hrs. Bit #2, 7 7/8" JZ517, in @ 314'. Cut 4077' - 100 hrs. Drilling 8 1/4 hrs., trip 8 1/4 hrs., circ. 2 1/4 hrs., service rig 1/2 hr., testing 4 hrs., test tools 1 hr. Mud weight 9.1, Viscosity 55, Water loss 8.8, LCM 1#, pH 9.5, Chlorides 2,600, Calcium 80, tr/sand, PV/YP 15/22, Gels 14/30, cake 1/32, Solids 5.2%. Total Mud \$8,785.18. Fair show oil - Pawnee 4440' - 4446'.
DST #4 4426' - 4475' (Pawnee)
30-30-30-30
Weak blow for 11 minutes & died
Recovered: 10' Sli oil spotted mud
ICIP: 640# IFP: 16-17#
FCIP: 468# FFP: 17-19#
- 08-15-07 4475' - Going in hole after test. Drilled 83' - 24 hrs. Bit #2, 7 7/8" JZ517, in @ 314'. Cut 4169' - 107 1/2 hrs. Drilling 7 1/2 hrs., trip 6 hrs., circ. 5 hrs., service rig 3/4 hr., rig repair 1 3/4 hrs., testing 2 hrs., test tools 1 hr. Mud weight 9.2, Viscosity 50, Water loss 10.4, LCM 1#, pH 9.5, Chlorides 3,300, Calcium 80, tr/sand, PV/YP 17/19, Gels 12/23, cake 1/32, Solids 6.0%. Total Mud \$8,785.18.

Abercrombie Energy, LLC
150 N. MAIN, SUITE 801
WICHITA, KANSAS 67202
(316)262-1841

LUST #2

55' S of W/2 W/2 NE
Section 1-19S-31W
Scott County, KS

OPERATOR: Abercrombie Energy, LLC.
CONTRACTOR: Val Energy, Inc.
RIG #:4
JOB #:
PTD: 4650'

Abercrombie Energy, LLC
150 N. Main, Suite 801
Wichita, KS 67202
(316) 262-1841

ELEVATION: 2916' GL
2921' KB

API #15-171-20668-0000

08-16-07 4567' - TIH after test. Show oil - Johnson Zone 4544' (-1623). Drilled 92' - 24 hrs. Bit #2, 7 7/8" JZ517, in @ 314'. Cut 4211' - 115 1/2 hrs. Drilling 8 hrs., trip 6 3/4 hrs., circ. 3 1/4 hrs., service rig 1/2 hr., rig repair 1/2 hrs., testing 4 hrs., test tools 1 hr. Mud weight 9.1, Viscosity 47, Water loss 8.8, LCM 1#, pH 10.5, Chlorides 1,900, Calcium 20, tr/sand, PVYP 14/17, Gels 10/18, cake 1/32, Solids 5.5%. Total Mud \$9,611.80. Page 3

DST #5 4516' - 4567' (Johnson Zone)

30-60-60-90

Initial blow built to 1 1/2 inches. 2nd opening very weak blow 30 min. & died.

Recovered: 20' Heavy oil sptd mud

ICIP: 40# IFP: 18-19#

FCIP: 31# FFP: 19-19#

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08-17-07 4650' - RTD - LDDP - Preparing to P&A. Drilled 83' - 24 hrs. Bit #2, 7 7/8" JZ517, in @ 314', out @ 4650'. Cut 4336' - 120 hrs. Drilling 4 1/2 hrs., trip 6 1/4 hrs., circ. 2 1/2 hrs., service rig 1 hr., survey 1/2 hr., rig repair 3/4 hr., logging 5 3/4 hrs., connections 1/2 hr., jet 1/4 hr., WOO 1/2 hr., LDDP 1 1/2 hrs. Mud weight 9.1, Viscosity 49, LCM 1#, pH 10.0, Chlorides 3,200, Calcium 40, tr/sand, YP 18, Gels 11/23, cake 1/32, Solids 5.4%. Total Mud \$9,611.80. Ran Log-Tech electric logs. LTD 4654'

Abercrombie Energy, LLC

150 N. MAIN, SUITE 801
 WICHITA, KANSAS 67202
 (316)262-1841

LUST #2

55' S of W/2 W/2 NE
 Section 1-19S-31W
 Scott County, KS

OPERATOR: Abercrombie Energy, LLC.
 CONTRACTOR: Val Energy, Inc.

RIG #:4
 JOB #:
 PTD: 4650'

Abercrombie Energy, LLC
 150 N. Main, Suite 801
 Wichita, KS 67202
 (316) 262-1841

ELEVATION: 2916' GL
 2921' KB

API #15-171-20668-0000

STRUCTURAL COMPARISON

Abercrombie's #2 Lust
 55' S of W/2 W/2 NE 1-19S-31W

Abercrombie Drilling's Schulz #1
 C NE SW 1-19S-31W

	SAMPLE TOPS		LOG TOPS	DATUMS	LOG DATUMS	
Anhydrite	2205	+716			+719	- 3'
B/Anhydrite	2266	+655			+658	- 3'
Heebner	3909'	-988	3905'	-984	-984	Flat
Lansing	3948'	-1027	3946'	-1025	-1033	+8'
Stark	4228'	-1307	4231'	-1310	-1313	+3'
BKC	4335'	-1414	4334'	-1413	-1421	+8'
Marmaton	4361'	-1440	4355'	-1434	-1447	+13'
Pawnee	4440'	-1519	4440'	-1519	-1526	+7'
Ft. Scott	4482'	-1561	4480'	-1559	-1568	+9'
Cherokee Shale	4505'	-1584	4502'	-1581	-1591	+10'
Johnson Zone	4544'	-1623	4541'	-1620	-1631	+11'
Morrow Sand	None	-	-	-	-1649	-
Mississippi	4572'	-1651	4570'	-1649	-1655	+6'
Porosity	None	-	-		-1659	
Total Depth	4650'	-1729	4654'	-1733	-1718	

KCC
 AUG 30 2007
 CONFIDENTIAL

ALLIED CEMENTING CO., INC.

28642

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

RECEIVED
KANSAS CORPORATION COMMISSION

SERVICE POINT:

Oakley

DATE <u>8-17-07</u>	SEC. <u>1</u>	TWP. <u>19s</u>	RANGE <u>31w</u>	CALLED OUT <u>AUG 31 2007</u>	ON LOCATION <u>4:15 AM</u>	JOB START <u>11:30 AM</u>	JOB FINISH <u>1:15 P.M.</u>
LEASE <u>L45T</u>	WELL # <u>2</u>	LOCATION <u>Grigston</u>		CONSERVATION DIVISION WICHITA, KS <u>2 1/2 S 3 1/2 E</u>		COUNTY <u>SCOTT</u>	STATE <u>KS</u>
OLD OR <u>(NEW)</u> (Circle one)		<u>1/4 S Winto</u>					

CONTRACTOR Val Drilling Rig 4
 TYPE OF JOB PTA
 HOLE SIZE 7 7/8 T.D. 4650
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 DEPTH 2310'
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER same
 CEMENT
 AMOUNT ORDERED 265 sks 6 3/4 60 gal
1/4# Flo-seal

COMMON	<u>160 sks</u>	@	<u>12.60</u>	<u>2016.00</u>
POZMIX	<u>105 sks</u>	@	<u>6.40</u>	<u>672.00</u>
GEL	<u>13 sks</u>	@	<u>16.65</u>	<u>216.45</u>
CHLORIDE	_____	@	_____	_____
ASC	_____	@	_____	_____
	<u>Flo-seal 60#</u>	@	<u>2.00</u>	<u>132.00</u>
	_____	@	_____	_____
	_____	@	_____	_____
	_____	@	_____	_____
	_____	@	_____	_____
HANDLING	<u>299 sks</u>	@	<u>1.90</u>	<u>530.10</u>
MILEAGE	<u>9 1/2 sk/mile</u>			<u>1506.60</u>
TOTAL				<u>5073.15</u>

EQUIPMENT

PUMP TRUCK # 423-281 CEMENTER Andrew
 HELPER Alan
 BULK TRUCK # 218 DRIVER Darren
 BULK TRUCK # _____ DRIVER _____

REMARKS:

- 50 sks @ 2310
- 80 sks @ 1470
- 50 sks @ 750
- 40 sks @ 330
- 20 sks @ 60
- 15 sks @ RH
- 10 sks @ MH

Thank you

SERVICE

DEPTH OF JOB	<u>2310'</u>		
PUMP TRUCK CHARGE			<u>955.00</u>
EXTRA FOOTAGE	_____	@	_____
MILEAGE	<u>60 miles</u>	@	<u>6.00</u> <u>360.00</u>
MANIFOLD	_____	@	_____
	_____	@	_____
	_____	@	_____
TOTAL			<u>1315.00</u>

CHARGE TO: Abercombie Energy
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
TOTAL		_____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Robert Douglas

Robert Douglas
 PRINTED NAME

ALLIED CEMENTING CO., INC.

28916

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
OAKLEY

DATE <u>8-6-07</u>	SEC. <u>1</u>	TWP. <u>19S</u>	RANGE <u>31W</u>	CALLED OUT	ON LOCATION <u>7:45 PM</u>	JOB START <u>9:50 PM</u>	JOB FINISH <u>10:00 PM</u>
LEASE <u>LUST</u>	WELL # <u>2</u>	LOCATION <u>Scott CITY 10E-35-194E-5</u>			COUNTY <u>SCOTT</u>	STATE <u>KS</u>	
OLD OR <u>(NEW)</u> (Circle one)			+ W INTO				

CONTRACTOR VAI ORLG. REG# 4

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4" T.D. 314'

CASING SIZE 8 5/8" DEPTH 314

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 19 BBLS

EQUIPMENT

PUMP TRUCK CEMENTER TERRY

422 HELPER WAYNE

BULK TRUCK

377 DRIVER JERRY

BULK TRUCK

DRIVER

REMARKS:

CEMENT DID CIRCULATE

THANK YOU

CHARGE TO: ABERCROMBIE ENERGY L.L.C.

STREET _____

CITY _____ STATE _____ ZIP _____

OWNER SIAME

CEMENT

AMOUNT ORDERED 180 SKS COM 3% CC 2% GEL

COMMON	<u>180 SKS</u>	@	<u>12.60</u>	<u>2268.00</u>
POZMIX		@		
GEL	<u>3 SKS</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>6 SKS</u>	@	<u>46.60</u>	<u>279.60</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>189 SKS</u>	@	<u>1.90</u>	<u>359.10</u>
MILEAGE	<u>94 PER SKL MILE</u>			<u>1020.60</u>
TOTAL				<u>3977.25</u>

SERVICE

DEPTH OF JOB	<u>314</u>		
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>60 MI</u>	@	<u>6.00</u>
MANIFOLD		@	
<u>HEAD RENTAL</u>		@	<u>100.00</u>
		@	
TOTAL <u>1275.00</u>			

PLUG & FLOAT EQUIPMENT

<u>8 5/8" SURFACE PLUG</u>			<u>60.00</u>
	@		
	@		
	@		
	@		
TOTAL <u>60.00</u>			

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Rick Smith

Rick Smith
PRINTED NAME

ALLIED CEMENTING CO., INC. 30759

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: *Great Bend*
~~Anna City~~

DATE 8-19-07	SEC. 13	TWP. 19	RANGE 26	CALLED OUT 6:00PM	ON LOCATION 9:00PM	JOB START 10:00PM	JOB FINISH 11:00PM
LEASE Antenen		WELL# 1-13	LOCATION Beeler S5 1E, 1/2 N, 1/2 E		COUNTY Ness	STATE Kansas	
OLD OR <u>NEW</u> (Circle one)			1/2 N, 1/2 E				

CONTRACTOR **Val Energy #4**

TYPE OF JOB **Surface**

HOLE SIZE **12 1/4** T.D. **269'**

CASING SIZE **8 3/8** DEPTH **269'**

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. **15'**

PERFS. _____

DISPLACEMENT **16.1 BBL H₂O**

OWNER **Abercrombie Energy LLC.**

CEMENT AMOUNT ORDERED **175 ox Common**
3% cc 2% Gel

COMMON	175	@	11.10	1942.50
POZMIX		@		
GEL	3	@	16.65	49.95
CHLORIDE	5	@	46.60	233.00
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	183	@	1.90	347.70
MILEAGE	183 x 24 x .09			395.28
TOTAL				2968.43

EQUIPMENT

Ness

PUMP TRUCK # **224** CEMENTER **J.D. Dreifling**
HELPER **Jim Weighouse**

BULK TRUCK # **341** DRIVER **Tyler Wintz**

BULK TRUCK # _____ DRIVER _____

REMARKS:

*Ran 8 3/8 casing to Bottom
Circulate with rig mud.
Hook to pump tub & mixed
175 ox common 3% cc 2% Gel.
Shut down change valves over &
release 8 3/8 TWP. Displace with
16.1 BBL H₂O. Cement did
circulate. Shut in manifold.*

SERVICE

DEPTH OF JOB	269'			
PUMP TRUCK CHARGE			815.00	
EXTRA FOOTAGE		@		
MILEAGE	24	@	6.00	
MANIFOLD		@		
<i>Headrental</i>		@	100.00	
		@		
TOTAL				1059.00

CHARGE TO: **Abercrombie Energy LLC**

STREET **150 N Main Suite 801**

CITY **Wichita** STATE **Kansas** ZIP **67202-1383**

J. Tanks

PLUG & FLOAT EQUIPMENT

1-8 3/8 TWP	@	60.00	60.00	
	@			
	@			
	@			
	@			
TOTAL				60.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE *X Randy Smith* *X Randy Smith*
PRINTED NAME

Thank you!