

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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KANSAS CORPORATION COMMISSION
Form ACO-1
September 1999
Form must be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

AUG 17 2007

8/15/09

Operator: License # 5278
Name: EOG Resources, Inc.
Address 3817 NW Expressway, Suite 500
City/State/Zip Oklahoma City, Oklahoma 73112
Purchaser: ANADARKO ENERGY COMPANY
Operator Contact Person: MELISSA STURM
Phone (405) 246-3234
Contractor: Name: ABERCROMBIE RTD, INC.
License: 30684
Wellsite Geologist: _____

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Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date _____ Original Total Depth _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr?) Docket No. _____
6/14/07 6/24/07 7/17/07
Spud Date or Date Reached TD Completion Date or Recompletion Date

CONSERVATION DIVISION
API NO. 15- 189-22593 - WICHITA, KS
County STEVENS
_____ - SE - SE - SW Sec. 7 Twp. 35 S. R. 38 E W
330 Feet from 9/N (circle one) Line of Section
2310 Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name KRAMER Well # 7 #1
Field Name N/A
Producing Formation MORROW
Elevation: Ground 3244 Kelley Bushing 3256
Total Depth 6950 Plug Back Total Depth 6883
Amount of Surface Pipe Set and Cemented at 1691 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 3504 Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AT INS 22009
(Data must be collected from the Reserve Pit)
Chloride content 4000 ppm Fluid volume 1000 bbls
Dewatering method used EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature Melissa Sturm
Title SR. OPERATIONS ASSISTANT Date 8/16/07
Subscribed and sworn to before me this 16TH day of AUGUST, 20 07.
Notary Public _____
Date Commission Expires _____

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name EOG RESOURCES, INC

Lease Name KRAMER Well # 7 #1

Sec. 7 Twp. 35 S.R. 38 East West

County STEVENS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level; hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:

RESISTIVITY, MUD, DENSITY NEUTRON, DENSITY NEUTRON WITH MICROLOG, SONIC, MICROLOG.

Log Formation (Top), Depth and Datums Sample

Name Top Datum

SEE ATTACHED SHEET

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	1691'	MIDCON 2+PP	480	SEE CMT TIX
PRODUCTION	7 7/8"	4 1/2"	10.5#	6928'	50/50 POZ	495	SEE CMT TIX

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	6033' - 6047'	11600 LBS 20/40 SD, 24024 G 50X	6033-6047
		CO2 GEL DIESEL	

TUBING RECORD Size 2 3/8" Set At 6009' Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. 7/19/07 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	5	1150	0	230,000	0.7361

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) _____

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2579209	Quote #:	Sales Order #: 5171701
Customer: EOG RESOURCES INC		Customer Rep: Brock, Gary	
Well Name: Kramer	Well #: 7#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Seward	State: Kansas
Contractor: ABERCROMBIE	Rig/Platform Name/Num: 5		
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH	Srvc Supervisor: WILLE, DANIEL	MBU ID Emp #: 225409	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
LOPEZ, JUAN Rosales	6	198514	MCBRYDE, RUSSEL	6	417235	VASQUEZ-GIRON, VICTOR	6	404692
WILLE, DANIEL C	6	225409						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10219237	50 mile	10243558	50 mile	10286731	50 mile	10804481	50 mile
422831	50 mile	6612	50 mile				

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
6/15/07	6	4						

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
				15 - Jun - 2007	01:30	CST	
Form Type			BHST	On Location	15 - Jun - 2007	05:00	CST
Job depth MD	1700. ft		Job Depth TVD	Job Started	15 - Jun - 2007	09:37	CST
Water Depth			Wk Ht Above Floor	Job Completed	15 - Jun - 2007	11:14	CST
Perforation Depth (MD)	From		To	Departed Loc	15 - Jun - 2007	12:32	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					1700.		
Surface Casing	New		8.625	8.097	24.				1692.5		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE, CSG, TIGER TOOTH, 8 5/8 IN 8RD	1	EA		
VLVASSY, INSR FLOAT, 8-5/8 8RD, 24 lbs/ft	1	EA		
FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	5	EA		
CLP, LIM, 8 5/8, FRICT, WTH DOGS	1	EA		
HALLIBURTON WELD-A KIT	1	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
PLUG, CMTG, TOP, 8 5/8, HWE, 7.20 MIN/8.09 MA	1	EA		

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Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials												
Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty	Conc	%
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size		Qty
Fluid Data												
Stage/Plug #: 1												
Fluid #	Stage Type	Fluid Name			Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)			300.0	sacks	11.4	2.96	18.14		18.14	
	3 %	CALCIUM CHLORIDE - HI TEST PELLETT (100005053)										
	0.25 lbm	POLY-E-FLAKE (101216940)										
	0.1 %	WG-17, 50 LB SK (100003623)										
	18.138 Gal	FRESH WATER										
2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)			180.0	sacks	14.8	1.34	6.32		6.32	
	94 lbm	CMT - PREMIUM PLUS - CLASS C REG OR TYPE III, BULK (100012205)										
	6.324 Gal	FRESH WATER										
	2 %	CALCIUM CHLORIDE - HI TEST PELLETT (100005053)										
	0.25 lbm	POLY-E-FLAKE (101216940)										
3	Displacement				104.9	bbl	8.33	.0	.0	.0		
Calculated Values			Pressures			Volumes						
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad				
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment				
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job				
Rates												
Circulating		Mixing		Displacement		Avg. Job						
Cement Left In Pipe	Amount	43.11 ft	Reason	Shoe Joint								
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID					
The Information Stated Herein Is Correct				Customer Representative Signature								

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CONSERVATION DIVISION
 WICHITA, KS

HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2579209	Quote #:	Sales Order #: 5171701
Customer: EOG RESOURCES INC		Customer Rep: Brock, Gary	
Well Name: Kramer	Well #: 7#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Seward	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 5	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: WILLE, DANIEL	
		MBU ID Emp #: 225409	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	06/15/2007 01:30							
Pre-Convoy Safety Meeting	06/15/2007 02:30							
Arrive At Loc	06/15/2007 05:00							RIG PULLING COLLARS
Rig-Up Equipment	06/15/2007 05:05							PUT FLOAT EQUIPMENT ON CASING
Assessment Of Location Safety Meeting	06/15/2007 05:15							
Rig-Up Equipment	06/15/2007 05:30							SPOT IN
Rig-Up Equipment	06/15/2007 09:21							STAB CEMENT HEAD RIG CIRCULATES
Safety Meeting - Pre Job	06/15/2007 09:30							
Rig-Up Completed	06/15/2007 09:42							SWITCH CASING OVER TO PUMP TRUCK
Test Lines	06/15/2007 09:42							3000 PSI
Pump Lead Cement	06/15/2007 09:47		5	158			100.0	300SK OF 11.4# SLURRY
Pump Tail Cement	06/15/2007 10:22		4.8	43			100.0	180SK OF 14.8# SLURRY
Drop Top Plug	06/15/2007 10:34							SHUT DOWN
Pump Displacement	06/15/2007 10:35		4.8	104.9			50.0	UP TO 475PSI: FRESH H2O
Other	06/15/2007 10:55		2	104.9			500.0	BEGIN STAGING: LAST 20 BBL - SHUT DOWN 5 MIN; PUMP 5 BBL

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Sold To #: 302122

Ship To #: 2579209

Quote #:

Sales Order #: 5171701

SUMMIT Version: 7.20.130

Friday, August 10, 2007 04:24:00

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Bump Plug	06/15/2007 11:09		2	104.9			500.0	UP TO 1000 PSI
Check Floats	06/15/2007 11:11							HELD
End Job	06/15/2007 11:14							THANKS FOR CALLING HALLIBURTON... DAN AND CREW!

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WICHITA, KS

Sold To #: 302122

Ship To #: 2579209

Quote #:

Sales Order #: 5171701

SUMMIT Version: 7.20.130

Friday, August 10, 2007 04:24:00

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2579209	Quote #:	Sales Order #: 5189220
Customer: EOG RESOURCES INC		Customer Rep: HEISKELL, PRESTON	
Well Name: Kramer	Well #: 7#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Contractor: ABERCROMBIE	Rig/Platform Name/Num: 5		
Job Purpose: Cement Multiple Stages			
Well Type: Development Well	Job Type: Cement Multiple Stages		
Sales Person: BLAKEY, JOSEPH	Srvc Supervisor: MCINTYRE, BRIAN	MBU ID Emp #: 106009	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
CAIN, TEDDY	16.0	402630	GRAVES, JEREMY L	16.0	399155	MCINTYRE, BRIAN C	16.0	106009

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10251401C	50 mile	10704310	50 mile	54225	50 mile	75819	50 mile

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

TOTAL Total is the sum of each column separately

Job				Job Times			
Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
				On Location	22 - Jun - 2007	23:00	CST
Form Type			BHST	On Location	23 - Jun - 2007	02:00	CST
Job depth MD	6950. ft		Job Depth TVD	6950. ft	Job Started	23 - Jun - 2007	10:37
Water Depth			Wk Ht Above Floor	7. ft	Job Completed	23 - Jun - 2007	16:22
Perforation Depth (MD)	From		To	Departed Loc	23 - Jun - 2007	18:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25				.	1679.		
Surface Casing	Used		8.625	8.097	24.			.	1683.		
Production Casing	New		4.5	4.	11.6		J-55	.	6950.		
Production Hole				7.875				1700.	6950.		
Multiple Stage Cementer	Used							3498.	3500.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

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Cementing Job Summary

Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	1ST STAGE CEMENT	POZ PREMIUM PLUS 50/50 - SBM (14239)	325.0	sacks	13.5	1.57	6.64		6.64
	6 %	CAL-SEAL 60, BULK (100064022)							
	10 %	SALT, BULK (100003695)							
	6 lbm	GILSONITE, BULK (100003700)							
	0.6 %	HALAD(R)-344, 50 LB (100003670)							
	0.5 %	D-AIR 3000 (101007446)							
	6.638 Gal	FRESH WATER							
	0.1 %	WG-17, 50 LB SK (100003623)							
Stage/Plug #: 2									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	2ND STAGE CEMENT	POZ PREMIUM PLUS 50/50 - SBM (14239)	170.0	sacks	13.5	1.57	6.64		6.64
	6 %	CAL-SEAL 60, BULK (100064022)							
	10 %	SALT, BULK (100003695)							
	6 lbm	GILSONITE, BULK (100003700)							
	0.6 %	HALAD(R)-344, 50 LB (100003670)							
	0.5 %	D-AIR 3000 (101007446)							
	6.638 Gal	FRESH WATER							
	0.1 %	WG-17, 50 LB SK (100003623)							
2	PLUG RAT AND MOUSE HOLES	POZ PREMIUM PLUS 50/50 - SBM (14239)	25.0	sacks	13.5	1.57	6.64		6.64
	6 %	CAL-SEAL 60, BULK (100064022)							
	10 %	SALT, BULK (100003695)							
	6 lbm	GILSONITE, BULK (100003700)							
	0.6 %	HALAD(R)-344, 50 LB (100003670)							
	0.5 %	D-AIR 3000 (101007446)							
	6.638 Gal	FRESH WATER							
	0.1 %	WG-17, 50 LB SK (100003623)							
Calculated Values		Pressures			Volumes				
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	45.06 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

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HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2579209	Quote #:	Sales Order #: 5189220
Customer: EOG RESOURCES INC		Customer Rep: HEISKELL, PRESTON	
Well Name: Kramer	Well #: 7#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 5	
Job Purpose: Cement Multiple Stages			Ticket Amount:
Well Type: Development Well		Job Type: Cement Multiple Stages	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: MCINTYRE, BRIAN	MBU ID Emp #: 106009

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Safety Meeting - Service Center or other Site	06/22/2007 00:15							
Call Out	06/22/2007 23:00							
Crew Leave Yard	06/23/2007 01:00							
Arrive At Loc	06/23/2007 02:00							
Assessment Of Location Safety Meeting	06/23/2007 02:15							LOCATION MUDDY TAKE TIME...
Other	06/23/2007 02:30							RIG COMING OUT OF HOLE WITH DRILL PIPE
Safety Meeting - Pre Rig-Up	06/23/2007 02:35							
Rig-Up Equipment	06/23/2007 02:45							
Rig-Up Completed	06/23/2007 03:30							
Other	06/23/2007 03:35							OUT OF HOLE WITH DRILL PIPE
Start In Hole	06/23/2007 03:45							START WEATHERFORD CASING AND FLOAT EQUIPMENT
Casing on Bottom	06/23/2007 09:45							
Circulate Well	06/23/2007 09:55							
Safety Meeting - Pre Job	06/23/2007 10:45							
Test Lines	06/23/2007 11:00							TEST LINES 4000 PSI
Pump Cement	06/23/2007 11:34		6		91		210.0	325 SKS 50/50 POZ @ 13.53GAL

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CONSERVATION DIVISION
WICHITA, KS

Sold To #: 302122

Ship To #: 2579209

Quote #:

Sales Order #:

5189220

SUMMIT Version: 7.20.130

Friday, August 10, 2007 04:21:00

HALLIBURTON

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CONFIDENTIAL *Cementing Job Log*

Activity Description	Date/Time	Cnt #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Clean Lines	06/23/2007 11:55							TO PIT
Pump Displacement	06/23/2007 11:59		6.5		109.5		85.0	FRESH WATER
Pump Displacement	06/23/2007 12:14		6.5		109.5		125.0	MUD
Displ Reached Cmnt	06/23/2007 12:15		6.5		109.5		500.0	120 PSI-500 PSI
Other	06/23/2007 12:25		2		109.5		830.0	SLOW RATE
Bump Plug	06/23/2007 12:28		2		109.5		1375.0	830 PSI-1375 PSI-FINAL LANDING PRESSURE
Check Floats	06/23/2007 12:29							FLOAT HELD
Other	06/23/2007 12:35							DROP WEATHERFORD OPENING TOOL
Open MSC	06/23/2007 12:53		2		2		780.0	TOOL OPENED AT 780 PSI
Circulate Well	06/23/2007 13:00							WITH RIG
Safety Meeting - Pre Job	06/23/2007 13:27							
Test Lines	06/23/2007 15:30							TEST LINES 4000 PSI
Other	06/23/2007 15:42		1		3.5		80.0	PLUG MOUSE HOLE
Other	06/23/2007 15:48		1		3.5		80.0	PLUG RAT HOLE
Pump Cement	06/23/2007 15:53		6		48		185.0	170 SKS 50/50 POZ @ 13.5#GAL
Drop Top Plug	06/23/2007 16:08							CLOSING TOOL
Pump Displacement	06/23/2007 16:09		6.5		54.5		75.0	FRESH WATER
Displ Reached Cmnt	06/23/2007 16:13		6.5		54.5		380.0	75 PSI-380 PSI
Other	06/23/2007 16:18		4		54.5		650.0	SLOW RATE
Close MSC	06/23/2007 16:20		4		54.5		2100.0	650 PSI-2100 PSI FINAL LANDING PRESSURE
Check Floats	06/23/2007 16:21							FLOAT HELD

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Sold To #: 302122

Ship To #: 2579209

Quote #:

CONSERVATION DIVISION
 WICHITA, KS

Sales Order #:

5189220

SUMMIT Version: 7.20.130

Friday, August 10, 2007 04:21:00

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
End Job	06/23/2007 16:22							
Safety Meeting - Pre Rig-Down	06/23/2007 16:30							
Rig-Down Equipment	06/23/2007 16:45							
Rig-Down Completed	06/23/2007 17:30							
Safety Meeting - Departing Location	06/23/2007 18:00							

KCC
AUG 15 2007
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RECEIVED
KANSAS CORPORATION COMMISSION

AUG 17 2007

CONSERVATION DIVISION
WICHITA, KS

Sold To #: 302122

Ship To #: 2579209

Quote #:

Sales Order #:

5189220

SUMMIT Version: 7.20.130

Friday, August 10, 2007 04:21:00

GAS TESTING & MEASUREMENT
 PETROLEUM LABORATORY
 PHYSICAL TEST
 GAS SURVEYS

GAS PRODUCTION SURVEYS
 BACK PRESSURE TESTS
 ELECTRONIC VOLUMES
 CHART INTEGRATION

THURMOND-McGLOTHLIN, INC.
 NATURAL GAS MEASUREMENT
 P.O. Box 885
 Liberal, Ks 67901
 620-626-4218

FRACTIONAL ANALYSIS *	MOL %	GPM	
Carbon Dioxide	0.581		
Nitrogen	5.462		
Methane	76.710	12.93	
Ethane	7.660	2.04	
Propane	5.926	1.62	
iso-Butane	0.666	0.22	
n-Butane	1.601	0.50	
iso-Pentane	0.303	0.11	
n-Pentane	0.416	0.15	
Hexane +	0.499	0.22	
Helium	0.176	0.00	
		100	

DATE RUN: JULY 26, 2007

COMPANY: EOG RESOURCES
 PURCHASER:
 LEASE: KRAMER 7-1
 METER CODE: 3353
 FIELD PRESS: 23
 LAB PRESS:
 FLOW TEMP: 57
 FIELD H2O:
 FIELD H2S:
 FIELD OXYGEN:
 FIELD CO2:
 CYLINDER NO: 8078
 SAMPLED BY: TG
 DATE SAMPLE: 07-26-07
 DATE RECVD: 07-26-07
 FORMATION: MORROW

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GASOLINE CONTENT @ 14.65 PSIA & 60 F

REMARKS: 5 DAY SAMPLE
 TAKEN @ EOG METER STA.

	GPM	
PROPANE & HEAVIER		2.82
BUTANE & HEAVIER		1.20
PENTANE & HEAVIER		0.48
Gross Heating Value		
BTU @ 14.65 PSIA & 68 F		
Dry	1184.7	
Wet	1164.1	4.00

RESULTS TO:
 OKC TEAM
 OKC FILE
 LUKE HISE

SPECIFIC GRAVITY
 0.7361

*Based on GPA 2145 & 2172

Natural gas is one of our Most Valuable and Profitable Properties. Careful Conservation and Expert Handling will pay Abundant Dividends.

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 WICHITA KS