

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

8/16/09

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837

KCC

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Wellsite Geologist: Ken Recoy

Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

4/20/07 4/25/07 4/26/07

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 133-26908-0000

County: Neosho

_____ SW _____ NE Sec. 29 Twp. 29 S. R. 19 East West

1950 feet from S / (N) (circle one) Line of Section

1900 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) (NE) SE NW SW

Lease Name: Kramer, John A. Well #: 29-2

Field Name: Cherokee Basin CBM

Producing Formation: Multiple

Elevation: Ground: 968 Kelly Bushing: n/a

Total Depth: 1089 Plug Back Total Depth: 1070.78

Amount of Surface Pipe Set and Cemented at 22 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1070.78

feet depth to surface w/ 120 sx cmt.

Drilling Fluid Management Plan ATTN NG 22309
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann

Title: New Well Development Coordinator Date: 8/16/07

Subscribed and sworn to before me this 16th day of August

2007

Notary Public: Denise V. Veneman

Date Commission Expires: _____

DENISE V. VENEMAN
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 7-1-08

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
AUG 17 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Kramer, John A. Well #: 29-2
 Sec. 29 Twp. 29 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	6-3/4	4-1/2	10.5	1070.78	"A"	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	963-966/908-910	300gal 15%HCLw/ 28 bbls 2%kcl water, 473bbls water w/ 2% KCL Biocide, 3700# 20/40 sand	963-966/908-910
4	712-713/692-694/656-659/634-636	300gal 15%HCLw/ 35 bbls 2%kcl water, 513bbls water w/ 2% KCL Biocide, 8500# 20/40 sand	712-713/692-694 656-659/634-636
4	547-551/534-538	300gal 15%HCLw/ 43 bbls 2%kcl water, 615bbls water w/ 2% KCL Biocide, 8600# 20/40 sand	547-551/534-538

TUBING RECORD	Size 2-3/8"	Set At 1001	Packer At n/a	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First Resumerd Production, SWD or Enhr. 5/30/07	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. n/a	Gas Mcf 13.2mcf	Water Bbls. 53.6bbls	Gas-Coil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

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TICKET NUMBER 2147

FIELD TICKET REF #

FOREMAN Joe Blanchard

621190

TREATMENT REPORT
& FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-26-07	Kramer John 29-2	29	29	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	6:45	10:00		9034127		3.25	<i>[Signature]</i>
MAVERICK D	7:00			903197		3	<i>[Signature]</i>
Tyler G	7:00			903206		3	
Geary C	7:00			903142	932452	3	<i>[Signature]</i>
Bill B	6:30	✓		931615		3.5	<i>[Signature]</i>
Paul H	6:45					2.25	<i>[Signature]</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1088.50 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1070.78 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 17.07 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

Installed Cement head RAW 1 SK gel & 11 bbl dip & 120 SKS of cement
To get dip to surface. flush pump. Pump wiper plug to bottom & set float shoe

1070.78	ft 4 1/2 Casing
6	Centralizers
1	4 1/2 Float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
9034127	3.25 hr	Foreman Pickup	
903197	3 hr	Cement Pump Truck	
903206	3 hr	Bulk Truck	
1104	112 SK	Portland Cement	
1124	2	50/50 PGZ Blend Cement Baffles 3 1/2 #3	
1126	1	GWG Blend Cement 4 1/2 wiper plug	
1110	12 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	2 SK	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
903142	3 hr	Transport Truck	
932452	3 hr	Transport Trailer	
931615	3.5 hr	80 Vac	

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CONSERVATION DIVISION
WICHITA, KS

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 29	T. 29	R. 19		
API #	133-26908	County:	Neosho		126'	0 no blow
Elev:	988'	Location	Kansas		250'	0 no blow
					374'	0 no blow
Operator:	Quest Cherokee, LLC				436'	slight blow
Address:	9520 N. May Ave, Suite 300 Oklahoma City, OK. 73120				498'	3 - 1/2" 10.9
Well #	29-2	Lease Name	Kramer, John A.		560'	16 - 1/2" 25.1
Footage Location	1950 ft from the	N	Line		715'	13 - 1/2" 22.8
	1900 ft from the	E	Line		808'	6 - 1/2" 15.4
Drilling Contractor:	TXD SERVICES LP				839'	15 - 1/2" 24.5
Spud Date:	4/19/2007	Geologist:			994'	16 - 1/2" 25.1
Date Comp:	4/25/2007	Total Depth:	1087'		1087'	
Exact spot Location:	SW NE					
	Surface	Production				
Size Hole	12-1/4"	6-3/4"				
Size Casing	8-5/8"	4-1/2"				
Weight	24#					
Setting Depth	22'					
Type Cement	portland					
Sacks						

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Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	21	sand	361	411	shale	801	831
shale	21	48	shale	411	431	coal	831	832
sand	48	57	coal	431	432	sand/shale	832	891
lime	57	72	shale	432	448	sand	891	906
sand	72	87	lime	448	464	shale	906	967
shale	87	101	shale	464	511	coal	967	968
sand	101	108	coal	511	512	shale	968	970
coal	108	109	shale	512	516	lime	970	1087
sand	109	122	lime	516	540			
lime	122	136	shale	540	549			
shale	136	172	lime	549	554			
sand/shale	172	197	sand/shale	554	568			
sand	197	201	sand	568	597			
lime	201	212	shale	597	648			
b.shale	212	219	coal	648	649			
shale	219	244	shale	649	661			
coal	244	245	sand	661	687			
shale	245	289	shale	687	693			
lime	289	298	coal	693	694			
shale	298	321	shale	694	708			
lime	321	349	sand/shale	708	731			
shale	349	360	shale	731	800			
coal	360	361	coal	800	801			

516-540' injected water

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