

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

8/20/08

WELL HISTORY - DESCRIPTION OF WELL & LEASE

**50' N of

Operator: License # 5214
Name: Lario Oil & Gas Company
Address: 301 S. Market
City/State/Zip: Wichita, KS 67202
Purchaser: _____
Operator Contact Person: Jay G. Schweikert
Phone: (316) 265-5611
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Steve Davis

KCC
AUG 20 2007
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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

6-21-07	6-29-07	6-29-07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 095-22107-00-00
County: Kingman
** SE SW NE Sec. 18 Twp. 28 S. R. 05 East West
2260 feet from S / (N) (circle one) Line of Section
1650 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Davis 'A' Well #: 1-18
Field Name: Broadway West

Producing Formation: _____
Elevation: Ground: 1420' Kelly Bushing: 1428'
Total Depth: 4150' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 264 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PANS 3-4-09
(Data must be collected from the Reserve Pit)
Chloride content 40,000 ppm Fluid volume 1,000 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay G. Schweikert
Title: Jay G. Schweikert, Operations Engineer Date: August 20, 2007

Subscribed and sworn to before me this 20th day of August, 2007.

Notary Public: KATHY L. FORD Kathy L Ford
Notary Public - State of Kansas
Date Commission Expires 10-22-10 10-22-10

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
AUG 24 2007

Operator Name: Lario Oil & Gas Company Lease Name: Davis 'A' Well #: 1-18
 Sec. 18 Twp. 28 S. R. 05 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	2752	-1324
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	3031	-1603
List All E. Logs Run:		Stark Shale	3399	-1971
		Hushpuckney	3431	-2003
		Base KC	3431	-2047
		Pawnee	3605	-2177
		Mississippian	3816	-2388
		Kinderhook	4087	-2659

GR/DIL/CDL/CNL/PE

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	264'	60/40 Poz	190	2% gel, 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. Well P&A 6-29-07	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other *(Specify)*

Production Interval _____



Pratt

KCC
AUG 2-0 2007
CONFIDENTIAL

B LARIO OIL & GAS
I PO BOX 307
L
T KINGMAN KS 67068
O ATTN:

J LEASE NAME Davis
O WELL NO. A1-18 (APC#07-092)
B COUNTY Kingman
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe
T JOB CONTACT
E

PAGE 1 of 1	CUST NO 1970-LAR004A	INVOICE DATE 06/29/2007
INVOICE NUMBER 1970000497		

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-00500	301		Net 30 DAYS	07/29/2007
For Service Dates: 06/29/2007 to 06/29/2007				
1970-00500				
1970-16327	Cement-New Well Casing	6/29/07		
Pump Charge-Hourly			1.00 Hour	700.000 700.00
Cement Pumper, Plug and Abandon			1.00 EA	88.900 88.90
Cement Float Equipment			155.00 DH	1.500 232.50
Wooden Cement Plug			100.00 DH	5.000 500.00
Mileage			335.00 DH	1.600 536.00
Cement Service Charge			50.00 Hour	3.000 150.00
Mileage			268.00 EA	0.250 67.00 T
Heavy Vehicle Mileage			155.00 EA	10.710 1,660.05 T
Mileage			1.00 Hour	150.000 150.00
Proppant and Bulk Delivery				
Pickup				
Car, Pickup or Van Mileage				
Additives				
Cement Gel				
Cement				
60/40 POZ				
Supervisor				
Service Supervisor				

all
OK to pay
JUL 03 2007
all

Acct.	Expt.	File	OK to pay
GC			
KG			
HY			
EV			
OD	SE	WF	CV
	SE	WF	CV

RECEIVED
KANSAS CORPORATION COMMISSION
AUG 24 2007
CONSERVATION DIVISION
WICHITA, KS
BS
7-2-07

PLEASE REMIT TO:
BASIC ENERGY SERVICES, LP
PO BOX 841903
DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:
BASIC ENERGY SERVICES, LP
PO BOX 10460
MIDLAND, TX 79702

BID DISCOUNT -408.44
SUBTOTAL 3,676.01
TAX 82.38
INVOICE TOTAL 3,758.39



FIELD ORDER 16327

Subject to Correction

Date 6-29-07		Customer ID		Lease Davis	Well # A 1-18	Legal 18-285-5W
CHARGE		Lario Oil + Gas		County Kingman	State KS	Station Pratt
		Depth	Formation	Shoe Joint		
		Casing	Casing Depth	TD	Job Type CNW PTA	
		Customer Representative Jana Ambrosior			Treater Steve Orlando	

AFE Number	PO Number	Materials Received by X <i>John D. Bamberger</i>	DLS
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D203	155 sks	60/40 Poz —		1660.05
P	C320	268 LB	Cement Gel —		67.00
P	F163	1 ea	Wooden Cement plug 8 5/8 —		88.90
P	E100	100 mi.	Heavy Vehicle Mileage	KCC	500.00
P	E107	155 sk	Cement Service Charge	AUG 26 2007	232.50
P	E104	3351 m	Bulk Delivery	CONFIDENTIAL	536.00
P	E101	50 mi.	Pickup Mileage		150.00
P	E891	1 ea	Service Supervisor		150.00
P	R400	1 ea	Cement Pump Plug + A bander		200.00
			Discount price plus taxes		\$ 3676.01

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AUG 24 2007

Customer <i>Lario Oil & Gas</i>	Lease No.	Date <i>6-29-07</i>
Lease <i>Davis</i>	Well # <i>A 1-13</i>	
Field Order # <i>16337</i>	Station <i>Pight</i>	Casing
Type Job <i>CNW PTA</i>	Formation	Depth
		County <i>Kingsman</i>
		State <i>KS</i>
		Legal Description <i>18-28-5-50</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft				RATE	PRESS	ISIP
			<i>Cement 155</i>	<i>Acid 60/40 P02</i>				5 Min.
Depth	Depth	From	To	Pre Pad	<i>470 gal</i>	Max		
Volume	Volume	From	To	Pad	<i>1.42 cu ft</i>	Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	<i>H2O</i>	Gas Volume		Total Load

Customer Representative <i>John Ambrogio</i>	Station Manager <i>Dave Scott</i>	Treater <i>Steve Delano</i>
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Service Units	<i>19867</i>	<i>19839</i>	<i>19843</i>	<i>19852</i>	<i>19860</i>				
Driver Names	<i>Steve</i>	<i>Kevin</i>	<i>Lesly</i>	<i>James</i>	<i>Bob</i>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>10:00</i>					<i>On location - Safety Meeting</i>
<i>11:15</i>					<i>1st plug @ 1150' w/ 35 sacks 60/40 P02</i>
			<i>30</i>	<i>4</i>	<i>H2O Ahead</i>
			<i>8</i>	<i>4</i>	<i>Mix 35 sacks @ 13.8 gal</i>
			<i>15</i>	<i>4</i>	<i>Displacement</i>
<i>12:00</i>					<i>2nd plug @ 650' w/ 35 sacks 60/40 P02</i>
			<i>10</i>	<i>4</i>	<i>H2O Ahead</i>
			<i>8</i>	<i>4</i>	<i>Mix 35 sacks @ 13.8 gal</i>
			<i>7</i>	<i>4</i>	<i>Displacement</i>
<i>12:30</i>					<i>3rd plug @ 370' w 35 sacks 60/40 P02</i>
			<i>5</i>	<i>4</i>	<i>H2O Ahead</i>
			<i>8</i>	<i>4</i>	<i>Mix 35 sacks @ 13.8 gal</i>
			<i>1.5</i>	<i>4</i>	<i>Displacement</i>
<i>1:15</i>					<i>4th plug @ 40' to surface</i>
			<i>6</i>	<i>4</i>	<i>Mix 25 sacks 60/40 P02</i>
			<i>1</i>	<i>4</i>	<i>Displacement</i>
<i>1:30</i>			<i>4/4</i>		<i>RH + MI w 25 sacks 60/40 P02</i>

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KANSAS CORPORATION COMMISSION
AUG 24 2007
CONSERVATION DIVISION

*Job Complete
Thanks Steve*