

8/23/09

Form ACO-1
September 1999
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

CONFIDENTIAL

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: Michael Drilling
License: 33783
Wellsite Geologist: Ken Recoy

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

5/1/07	5/2/07	5/10/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26905-0000
County: Neosho
____ - ____ - ne - ne Sec. 7 Twp. 27 S. R. 20 East West
660 feet from S / (N) (circle one) Line of Section
660 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Carson, Cleo M. Well #: 7-1
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 1029 Kelly Bushing: n/a
Total Depth: 1032 Plug Back Total Depth: 1024.25
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1024.25
feet depth to surface w/ 120 sx cmt.

Drilling Fluid Management Plan APINS 3409
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 8/23/07
Subscribed and sworn to before me this 23rd day of August,
2007.
Notary Public: Denise V. Wenneman

Date Commission Expires: _____
DENISE V. WENNEMAN
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 7-1-08

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Quest Cherokee, LLC Lease Name: Carson, Cleo M. Well #: 7-1
 Sec. 7 Twp. 27 S. R. 20 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datum Sample
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No Name Top Datum
 Cores Taken Yes No See attached
 Electric Log Run Yes No Datum
 (Submit Copy)

List All E. Logs Run:

Compensated Density Neutron Log
 Dual Induction Log
 Gamma Ray Neutron Log

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	6-3/4	4-1/2	10.5	1024.25	"A"	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	913-915	300gal 15%HCLw/ 30 bbbls 2%Kcl water, 551bbbls water w/ 2% KCL, Biocide, 3000# 20/40 sand	913-915
4	755-757/651-653/625-628/602-604	300gal 15%HCLw/ 25 bbbls 2%Kcl water, 601bbbls water w/ 2% KCL, Biocide, 10600# 20/40 sand	755-757/651-653 625-628/602-604
4	523-527/514-518	300gal 15%HCLw/ 46 bbbls 2%Kcl water, 586bbbls water w/ 2% KCL, Biocide, 11300# 20/40 sand	523-527/514-518

TUBING RECORD Size 2-3/8" Set At 945 Packer At n/a Liner Run Yes No

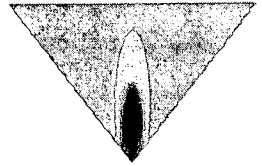
Date of First, Resumerd Production, SWD or Enhr. 8/21/07 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil n/a Bbls. Gas 0mcf Mcf Water 2.8bbbls Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-1E.) Other (Specify)

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

SSIT 621110

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TICKET NUMBER 2156

FIELD TICKET REF # _____

FOREMAN Wayne

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-10-07	Carson Cleo 7-1	7			NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Wayne	1:30	7:25		901640		6 hr	<i>Wayne</i>
Maurick	1:30	7:30		903197		6 hr	<i>Maurick</i>
Craig	1:30	7:30		903103		6 hr	<i>Craig</i>
Gary C.	1:30	8:00		931500		6.5 hr	<i>Gary C.</i>
Paul H.	1:30	4:30		EXTRA		3 hr	<i>Paul H.</i>

JOB TYPE Long Stringhole HOLE SIZE 6 3/4 HOLE DEPTH 1027 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1024.25 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 1630 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS:
Break Circulation Pump 100 # Prem Gel Followed By 5 BBL Red Then 12 BBL Dye Marker and Start Cement. Pump 120 Sacks to get Dye Marker Back. Stop and wash out Pump then Pump Wiper Plug to Bottom and Set Float Shoe.

	1024.25	4 1/2 casing	
	5	4 1/2 centralizers	
	1	4 1/2 Float Shoe	

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
901640	6 hr	Foreman Pickup	
903197	6 hr	Cement Pump Truck	
903103	6 hr	Bulk Truck	
1104	111 SK	Portland Cement	
1124	1	Wiper Plug Wiper Plug	
1126	2	FRAC PACK FRAC PACKS 3" 3 1/2"	
1110	12 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1 Gal	KCL	
1111B	2.5	Sodium Sulfate Calc Chloride	
1123	5000 Gal	City Water	
		Transport Truck	
		Transport Trailer	
931500	6.5 hr	80 Vac	

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Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

050207

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Company: Quest Cherokee LLC
 Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
 Ordered By: Donnie Meyers

Date: 05/02/07
 Lease: Carson, Cleo M.
 County: Neosho
 Well#: 7-1
 API#: 15-133-26905-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-22	Overburden	527-598	Sandy Shale
22-85	Lime	598-599	Coal
85-95	Wet Sand	599-620	Shale
95-151	Lime	620-622	Lime
151-160	Sand	622-624	Coal
160-191	Sandy Shale	624-646	Shale
191-301	Shale	646-648	Coal
301-303	Black Shale	648-672	Shale
303-304	Lime	672-680	Sand
304-328	Sandy Shale	680-736	Sandy Shale
328-335	Lime	736	Gas Test 35" at 3/8" Choke
335-420	Sandy Shale	736-739	Oil Sand
420-426	Lime and Shale	739-752	Sandy Shale
426-428	Coal	752-753	Coal
428-450	Lime	753-806	Shale
450-454	Black Shale	806-837	Sand
454-487	Sandy Shale	837-845	Oil Sand
487-488	Coal	845-854	Sand With Odor
488-510	Lime	854-883	Shale
506	Gas Test 30" at 1/4" Choke	883-897	Sand
510-517	Black Shale	897-915	Shale
517-524	Lime	915-916	Coal
524-527	Black Shale and Coal	916-932	Shale
527	Gas Test 30" at 1/4" Choke	932-935	Coal

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