

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

8/17/09

Operator: License # 33342
Name: Blue Jay Operating
Address: P.O. Box 296
City/State/Zip: Fredonia, KS 66736
Purchaser: Southeastern Kansas Pipeline
Operator Contact Person: Tracy Miller
Phone: (620) 378-3650
Contractor: Name: Well Refined Drilling
License: 33072

API No. 15 - 205-27058-00-00
County: Wilson
SE NW Sec. 21 Twp. 28 S. R. 15 East West
1980 _____ feet from S / (N) (circle one) Line of Section
1980 _____ feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Row Well #: A-6
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: See Perforating Record
Elevation: Ground: 837' Kelly Bushing: NA
Total Depth: 1255' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 42 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from bottom casing
feet depth to surface w/ 135 sx cmt.

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

4/23/07	4/26/07	5/20/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

Drilling Fluid Management Plan ART INS 3409
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Shannan Shultz
Title: Administrative Assistant Date: 8/17/07

Subscribed and sworn to before me this 17 day of August, 2007.

Notary Public: Tracy Miller
Date Commission Expires: 12/1/2010
TRACY MILLER
Notary Public - State of Kansas
My Appt. Expires 12/1/2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: RECEIVED
KANSAS CORPORATION COMMISSION
 Wireline Log Received
 Geologist Report Received AUG 23 2007
 UIC Distribution
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Blue Jay Operating Lease Name: Row Well #: A-6
 Sec. 21 Twp. 28 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density / Neutron Log Bond Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Driller Log Enclosed <div style="text-align: right; font-size: 1.2em;"> KCC AUG 17 2007 CONFIDENTIAL </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	26#	42'	Portland		
Longstring	6.75"	4.5"	10.5#	1246'	Thick Set	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	Mulberry 747.5'-749'	Mulberry Water Frac: 2000# 16/30 Sand	
4	Summit 823'-824.5'; Mulky 836'-839'	Summit / Mulky Water Frac: 13100# 16/30 Sand	
4	Bevier 905'-906'; Croweburg 922'-924'	Bevier / Croweburg Water Frac: 5300# 16/30 Sand	
4	Fleming 965.5'-966.5'; Mineral 980.5'-981.5'	Fleming / Mineral Water Frac: 4200# 16/30 Sand	
4	Weir 1031.5'-1032.5'; Weir 1037'-1039.5'	Weir / Weir Water Frac: 6800# 16/30 Sand	

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 5/21/07	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
		20	50-75		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	RECEIVED KANSAS CORPORATION COMMISSION AUG 23 2007

Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

Rig #:	3
API #:	15-200-27058-0000
Operator:	Cherokee Wells, LLC
	4916 Camp Bowie Blvd
	Fort Worth, TX 76107

HAVE RIG
Rig #3
WILL DIG!

S21	T28	R15
Location:		NW,SE,NW
County:		Wilson

				Gas Tests			
Well #:	A-6	Lease Name:	Row	Depth	Inches	Orifice	flow - MCF
Location:	1980	ft. from N	Line	See Page 3			
	1980	ft. from W	Line				
Spud Date:	4/23/2007						
Date Completed:	4/26/2007	TD:	1255'				
Driller:	Mike Reid						
Casing Record	Surface	Production					
Hole Size	12 1/4"	6 3/4"					
Casing Size	8 5/8"						
Weight	26#						
Setting Depth	42'						
Cement Type	Portland	Consolidated					
Sacks							
Feet of Casing							

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Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	overburden	299	303	shale	559	560	shale
2	3	clay	303	310	lime	560	562	blk shale
3	5	gravel	310	332	shale	562	573	shale
5	22	lime	332	424	lime	573	575	lime
22	124	shale	380		add water	575	578	sandy shale
124	149	lime - wet	424	426	Stark blk shale	578	593	shale
149	225	shale	426	432.5	lime	593	595	blk shale
225	226	coal	432.5	451	sand	595	597	shale
226	233	shale	451	458	laminated sand	597	601	lime
233	244	lime	458	462	sand	601	616	shale
244	245.5	coal	462	466	shale	616	617	lime
245.5	248	shale	466	482	lime - oil - odor	617	633	shale
248	270	sand - wet	482	487	shale	633	634	lime
270	273	shale	487	512	lime	634	636	shale
273	274.5	coal	512	514	Hushpuckney blk shale	636	645	lime - more water
274.5	276	shale	514	515	coal	645	647	Southmound blk shale
276	286	lime	515	520	lime	647	657	shale
286	295	shale	520	524	shale	657	668	Weiser sand
295	299	lime	524	559	lime - oil - odor	668	671	sandy shale

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CONSERVATION DIVISION
WICHITA KS

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
671	674	laminated sand	908	920	shale	1178	1192	shale
674	690	Weiser coal	920	922	Ardmore lime	1192	1194	coal
691	700	shale	922	924	shale	1194	1203	shale
700	708	sandy shale	924	925	Crowburg blk shale	1203	1204	coal
708	721	shale	925	926	coal	1204	1207	shale
721	736	sand	926	939	sand - oil odor	1207	1222	Mississippi chat
736	740	sandy shale	939	949	sandy shale	1222	1255	Mississippi lime
740	746	shale	949	965	shale	1255		Total Depth
746	747	lime	965	966.5	Flemming ccoal			
747	748	Mulberry coal	966.5	984	shale			
748	753	shale	984	985	Mineral coal			
753	772	Pink lime	985	993	shale			
772	774	blk shale	993	994	Scammon coal			
774	776	lime	994	996	shale			
776	778	shale	996	999	sand - oil show			
778	780	blk shale	999	1003	sandy shale			
780	791	shale	1003	1007	shale			
791	793	sandy shale	1007	1008	Weir coal			
793	797	Peru sand	1008	1014	shale			
		oil show	1014	1033	Bartlesville sand			
797	804	sandy shale			oil show			
804	820	lime	1033	1034	shale			
820	823	shale	1034	1035	coal			
823	825	Summit blk shale	1035	1038	shale			
825	828	shale	1038	1039	coal			
828	836	lime	1039	1053	shale			
836	838	Mulky blk shale	1053	1065	sandy shale			
838	839	coal	1065	1091	sand			
839	846	shale	1091	1097	sandy shale			
846	848	lime	1097	1114	sand			
848	886	Squirrel sand	1114	1144	shale			
		oil odor & show	1144	1149	sand			
886	900	sandy shale	1149	1171	sandy shale			
900	907	shale	1171	1177	shale			
907	908	Bevier coal	1177	1178	coal			

Notes:

CW-066

07LD-042607-R3-021-Row A-6-CWLLC-CW-066

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CONSERVATION DIVISION
 WICHITA KS

CONSOLIDATED OIL WELL SERVICES,
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER _____
 LOCATION EURKA
 FOREMAN Rex Leonard

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-27-07		Row A-6				Wilson
CUSTOMER		Domestic Energy Partners				
MAILING ADDRESS		4916 Camp Base, suite 200				
CITY	STATE	ZIP CODE				
Fort Worth	TX	76107				
			TRUCK #	DRIVER	TRUCK #	DRIVER
			463	Kyle		
			479	JEFF		

JOB TYPE Logstring HOLE SIZE 6 3/4" HOLE DEPTH 1255' CASING SIZE & WEIGHT 4 1/2" 10.5"
 CASING DEPTH 1246' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4" SLURRY VOL 41.0bl WATER gal/ft 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 19.8 bbl DISPLACEMENT PSI 600 PSI 1100 RATE _____

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 25 bbl fresh water. Pump 4 sacks gel-flush. 20 bbl fresh water spacer. 10 bbl dye water. Mixed 135 sacks thickset cement w/ 5" Kal-seal 5" @ 13" flow. Washout pump & lines, shut down, release plug. Displace w/ 19.8 bbl fresh water. Final pump pressure 600 Pss. Bump plug to 1100 Pss. wait 2 mins, release pressure, float held. Good cement returns to surface 7 bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	40	MILEAGE	3.30	132.00
1126A	135 sacks	thickset cement	15.40	2079.00
1118A	675"	Kal-seal 5" @ 13"	.38	256.50
1118A	200"	gel-flush	.15	30.00
5407	7.4	ten-mileage bulk tax	m/lc	285.00
4404	1	4 1/2" top rubber plug	40.00	40.00
4129	1	4 1/2" centralizer	36.00	36.00
4156	1	4 1/2" Flapper valve float shoe	208.00	208.00
			Subtotal	3906.50
			SALES TAX	166.92
			ESTIMATED TOTAL	4073.42

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AUTHORIZATION called by AT&E

TITLE AUG 23 2007

DATE _____