

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

CONFIDENTIAL

Operator: License # 3882
 Name: SAMUEL GARY JR. & ASSOCIATES, INC.
 Address: 1670 BROADWAY, SUITE 3300
 City/State/Zip: DENVER, CO 80202-4838
 Purchaser: GARY-WILLIAMS ENERGY CORPORATION
 Operator Contact Person: TOM FERTAL
 Phone: (303) 831-4673
 Contractor: Name: EXCELL SERVICES INC.
 License: 8273
 Wellsite Geologist: JUSTIN CARTER
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>8/31/2006</u>	<u>9/6/2006</u>	DELAYED
Spud Date or	Date Reached TD	COMPLETION
Recompletion Date		Completion Date or
		Recompletion Date

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API No. 15 - 15-159-22495-0000
 County: RICE
 SE NW NW Sec. 30 Twp. 19 S. R. 10 East West
950 feet from NORTH Line of Section
1260 feet from WEST Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE **NW** SW
 Lease Name: THOMAS Well #: 1-30
 Field Name: WILDCAT
 Producing Formation: ARBUCKLE
 Elevation: Ground: 1766' Kelly Bushing: 1772'
 Total Depth: 3408' Plug Back Total Depth: 3361'
 Amount of Surface Pipe Set and Cemented at 334 Feet
 Multiple State Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH J 04 8-20-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas J Fertal
 Title: SR. GEOLOGIST Date: 12/19/2006
 Subscribed and sworn to before me this 19TH day of DECEMBER
2006
 Notary Public: Kristal Taylor
 Date Commission Expires: _____

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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KANSAS CORPORATION COMMISSION
DEC 20 2006
CONSERVATION DIVISION
WICHITA, KS

KRISTAL TAYLOR
NOTARY
STATE PUBLIC
OF COLORADO

My Commission Expires
MAY 9, 2009

Operator Name: SAMUEL GARY JR & ASSOCIATES, INC. Lease Name: THOMAS Well #: 1-30
 Sec. 30 Twp. 19 S. R. 10 East West County: RICE

INSTRUCTIONS: Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Sample Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	TOPEKA	2614'	-842'
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	HEEBNER	2875'	-1103'
List All E. Logs Run:	DUAL INDUCTION DENSITY - NEUTRON SONIC LOG MICROLOG		DOUGLAS	2905'	-1133'
			BRN LIME	2995'	-1223'
			LANSING	3024'	-1252'
			ARBUCKLE	3318'	-1546'
			TD	3347'	

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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	28	334'	CLASS A	185	2% GEL & 3% CC
PRODUCTION	7-7/8"	5-1/2"	15.5	3407'	CLASS A	125	10% SALT, 1/4#/SK FLOCELE

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid. Fracture, Shot, Cement, Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
4 JSPF	3324-28		250 GAL 28% DOUBLE FE	3324 - 28

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TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	3357'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
DELAYED COMPLETION WAITING ON ELECTR.			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	15	0	140		

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION Production Interval
 _____ 3324 - 28



UUP SVCS

SALES OFFICE:
100 S. Main
Suite #607
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

SALES & SERVICE OFFICE:
10244 NE Hiway 61
P.O. Box 8613
Pratt, KS 67124-8613
(620) 672-1201
(620) 672-5383 FAX

SALES & SERVICE OFFICE:
1700 S. Country Estates Rd.
P.O. Box 129
Liberal, KS 67905-0129
(620) 624-2277
(620) 624-2280 FAX

Invoice

157968

Bill to:	7740000	Invoice	Invoice Date	Order	Station
Samuel Gary Jr. & Associates 1670 Broadway Suite 3300 Denver, CO 80202-4838		609110	9/15/06	14086	Pratt
Service Description					
Cement					
		Lease	Well	Well Type	
		Thomas	1-30	New Well	
		AFE	PO	Terms	
				Net 30	
CustomerRep	Treater				
Chuck	Kevin Gordley				

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ID.	Description	UOM	Quantity	Unit Price	Price
D200	COMMON	SK	50	\$14.54	\$727.00 (T)
C195	FLA-322	LB	12	\$7.50	\$90.00 (T)
C243	DEFOAMER	LB	6	\$3.45	\$20.70 (T)
A302	15% HCL, PRATT	GAL	100	\$1.90	\$190.00 (T)
C110	AHIB-1 EP, ACID INHIBITOR EXTRA PROTECTION	GAL	1	\$47.00	\$47.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	150	\$5.00	\$750.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	75	\$3.00	\$225.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	180	\$1.60	\$288.00
E107	CEMENT SERVICE CHARGE	SK	50	\$1.50	\$75.00
R207	CASING CEMENT PUMPER, 3001-3500' 1ST 4 HRS ON LOC	EA	1	\$1,596.00	\$1,596.00
R700	SQUEEZE MANIFOLD	EA	1	\$430.00	\$430.00
S100	FUEL SURCHARGE		1	\$49.94	\$49.94

Sub Total: \$4,488.64
Discount: \$443.87
Discount Sub Total: \$4,044.77
Rice County & State Tax Rate: 6.30% **Taxes:** \$61.01
(T) Taxable Item Total: \$4,105.78

DRLG COMP W/O LOE
 AFE # 130
 ACCT # 135/60
 APPROVED BY BRD 9/22/06

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CONSERVATION DIVISION
WICHITA, KS

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182
 Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any invoice, or assert any right of offset, recoupment or any other defense to payment of any invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such invoice because of defects in the specific services described in such invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert

Subject to Correction

Date 9-15-06 Customer ID _____

Lease THOMAS Well # 1-30 Legal 30-19-10

County RICE State KS. Station PRATT, KS

Customer SAMUEL GARY JR. & ASSOC. Depth 3324-28 Formation ARB Shoe Joint _____

Casing 512 Casing Depth _____ TD _____ Job Type SOURBEZE-NU

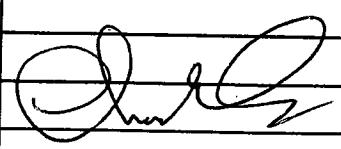
Customer Representative Charles Gordley Treater _____

Materials Received by X Charles Gordley

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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D200	25 SK	COMMON CEMENT		
P	D200	25 SK	COMMON CEMENT		
P	@195	12 lb.	FUA-322		
P	C243	6 lb.	DEFAMER		
P	A302	100 gal	15% HCL		
P	C110	1 gal.	HAER-1		
P	E100	150 mile	TRUCK MILEAGE		
P	E101	75 mile	PICKUP MILEAGE		
P	E104	180 TM	BULK DELIVERY		
P	E107	50 SK	CEMENT SERVICE CHARGE		
P	R207	1 EA.	FRUIT CHARGE		
P	R700	1 EA.	SOURBEZE MANIFOLD		

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Customer: STIMMER GARY JR. & ASSOCIATES Lease: THOMAS Well #: 1-30 Date: 9-15-06

Field Order: 14086 Station: PLATT, KS Casings: 5 1/2 Depth: _____ County: RICE State: KS

Type Job: SOMERLE - NW Formation: _____ Legal Description: 30-19-10

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
<u>5 1/2</u>	<u>2 1/8</u>			<u>KOC</u>				
Depth	Depth	From <u>3324</u>	To <u>3328</u>	Pre Pad	<u>DEC 19 2006</u>	Max		5 Min.
Volume	Volume	From <u>3330</u>	To <u>3330</u>	Pad	<u>CONFIDENTIAL</u>	Min		10 Min.
Max Press	Max Press	From <u>3335</u>	To <u>3337</u>	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative: Chuck Station Manager: GOODY Treater: CORDLEY

Service Units: 120 26 305 72

Driver Names: KG ROBERT BECKER

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<u>0900</u>					<u>ON LOCATION</u>
					<u>PERFS - 3324 - 3328'</u>
					<u>RETAINER - 3330'</u>
					<u>PERFS - 3335 - 3337'</u>
					<u>STANG IN TO RETAINER</u>
					<u>INT. RATE TUBING</u>
<u>0940</u>	<u>600</u>		<u>1</u>	<u>1 1/4</u>	<u>1 1/4 BPM - 600#</u>
	<u>600</u>		<u>2</u>	<u>1 1/2</u>	<u>5 1/2 ANN CIRCULATES</u>
<u>0945</u>	<u>500</u>		<u>5</u>	<u>1 1/2</u>	<u>MIX 25 SK COMMON 1/2% PEA 322</u>
	<u>200</u>		<u>5</u>	<u>1 1/2</u>	<u>MIX 25 SK COMMON</u>
	<u>100</u>		<u>0</u>	<u>1 1/2</u>	<u>START DESP.</u>
<u>0955</u>	<u>800</u>		<u>5</u>	<u>1 1/2</u>	<u>5 bbl OUT-STOP</u>
					<u>SHUT IN 5 1/2 ANN.</u>
	<u>600</u>			<u>1/4</u>	<u>STAGE ON TBC TO 600#</u>
	<u>600</u>		<u>5 1/2</u>	<u>1/4</u>	<u>STAGED 1/2 bbl CEMENT</u>
					<u>STANG OUT</u>
<u>1006</u>	<u>600</u>		<u>90</u>	<u>2 1/2</u>	<u>REVERSE OUT LONG WAY</u>
					<u>PULL TUBING</u>
					<u>RECEIVED</u>
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					<u>DEC 20 2006</u>
					<u>CONSERVATION DIVISION</u>
					<u>WICHITA, KS</u>
<u>1100</u>					<u>2 1/2 bbl = 12 SK CEMENT IN PERFS</u>
					<u>JOB COMPLETE - THANKS - KEVIN</u>

Allied Cementing Co., Inc
P.O. Box 31
Russell, KS 67665

* * * * *
* I N V O I C E *
* * * * *

Invoice Number: 104279

Invoice Date: 09/11/06

V67726

RECEIVED

Sold Samuel Gary, Jr. & Assoc.
To: 1670 Broadway,
STE 3300
Denver, CO
80202

SEP 14 2006

SAMUEL GARY JR.
& ASSOCIATES, INC.

Cust. I.D.....: Gary
P.O. Number...: Thomas 1-30
P.O. Date.....: 09/11/06

Due Date.: 10/11/06
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	185.00	SKS	10.6500	1970.25	T
Gel	4.00	SKS	16.6500	66.60	T
Chloride	6.00	SKS	46.6000	279.60	T
Handling	195.00	SKS	1.9000	370.50	E
Mileage	18.00	MILE	17.5500	315.90	E
195 sk s@.09 per sk per mi					
Surface	1.00	JOB	815.0000	815.00	E
Extra Footage	34.00	PER	0.6500	22.10	E
Mileage pmp trk	18.00	MILE	6.0000	108.00	E
Wood Plug	1.00	EACH	60.0000	60.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of 400.79
ONLY if paid within 30 days from Invoice Date

Subtotal: 4007.95
Tax.....: 149.71
Payments: 0.00
Total....: 4157.66

(400.79)

3756.87

DRLG COMP W/O LOE

AFE# 130

ACCT# 135/60

APPROVED BY ORA 9/14/06

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CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

23841

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

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SERVICE POINT: Great Seal

DATE <u>9-1-06</u>	SEC. <u>30</u>	TWP. <u>19</u>	RANGE <u>10w</u>	CALLED OUT <u>7:00 AM</u>	ON LOCATION <u>9:30 AM</u>	JOB START <u>9:45 AM</u>	JOB FINISH <u>10:15 AM</u>
LEASE <u>Thomas</u>	WELL # <u>1-30</u>	LOCATION <u>Barton-Rice City line</u>		COUNTY <u>Rice</u>	STATE <u>Ks</u>		
OLD OR NEW (Circle one) <u>NEW</u>		<u>2 north - 1/4 east - south into</u>					

CONTRACTOR Excell Drilling
 TYPE OF JOB Surface Pipe
 HOLE SIZE 12 1/4 T.D. 343
 CASING SIZE 8 5/8 DEPTH 334
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. approx 2/8'
 PERFS. _____
 DISPLACEMENT 18 BB/s
 EQUIPMENT _____

OWNER Samuel Gary Jr & Ass
 CEMENT
 AMOUNT ORDERED 185 sy Common 3% gel

COMMON	<u>185 sy</u>	@	<u>10.15</u>	<u>1970.25</u>
POZMIX		@		
GEL	<u>4 sy</u>	@	<u>16.65</u>	<u>66.60</u>
CHLORIDE	<u>6 sy</u>	@	<u>46.60</u>	<u>279.60</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>195 sy</u>	@	<u>1.90</u>	<u>370.50</u>
MILEAGE	<u>1954.09</u>	@	<u>1.8</u>	<u>351.90</u>
TOTAL				<u>3002.85</u>

PUMP TRUCK CEMENTER _____
 # _____ HELPER _____
 BULK TRUCK _____
 # _____ DRIVER _____
 BULK TRUCK _____
 # _____ DRIVER _____

REMARKS:

Ran 8 5/8 & 8 1/2 cas. Cement with 185 sy of cement - Displace plug with 18 BB/s of fresh water. Cement Dial Circ. Plug down @ 10:15 AM

Thanks

CHARGE TO: Samuel Gary Jr. & Ass
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>334'</u>			
PUMP TRUCK CHARGE				<u>815.00</u>
EXTRA FOOTAGE	<u>34</u>	@	<u>.65</u>	<u>22.10</u>
MILEAGE	<u>18</u>	@	<u>6.00</u>	<u>108.00</u>
MANIFOLD		@		
		@		
		@		
TOTAL				<u>945.10</u>

PLUG & FLOAT EQUIPMENT

<u>1-8 5/8 Lead</u>	@	<u>60.00</u>	<u>60.00</u>
	@		
	@		
	@		
	@		
TOTAL			<u>60.00</u>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

Carl O Jessick
 PRINTED NAME

Samuel Gary Jr. & Associates, Inc.

1670 Broadway, Suite 3300, Denver, CO 80202 (303) 831-4673

~~12/19/07~~

12-19-08

December 19, 2006

Mr. Dave Williams
Kansas Corporation Commission
130 South Market, Room - 2078
Wichita, KS 67202

KCC
DEC 19 2006
CONFIDENTIAL

Re: Thomas 1-30
Rice County, Kansas
API# 15-159-22495-0000

Dear Dave,

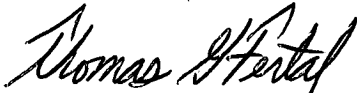
Attached please find the ACO-1, Well History Description of Well and Lease, along with Geologist Report, DST's, Electric Logs, and all cementing tickets for the subject Well. The Thomas 1-30 has been perforated, with the tubing, downhole pump, rods, pumping unit and all surface facilities installed. However, it is still waiting on the electricity to be hooked-up and we therefore have to file this ACO-1 as a "Delayed Completion". As soon as the Well begins production, we will file the ACO-1 again with the actual completion date and date of first production.

We hereby request that this ACO-1, and all data included, along with the drill cuttings sent to the Kansas Geological Survey, be held **CONFIDENTIAL**.

If there are any questions, or if you need any additional information, please contact me at Samuel Gary Jr. & Associates, Inc. at the telephone number shown on the letterhead.

Sincerely,

SAMUEL GARY JR. & ASSOCIATES, INC.



Thomas G. Fertal
Sr. Geologist

Enclosures

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