

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5039
Name: A G V Corp.
Address: P. O. Box 377
City/State/Zip: Attica, Ks 67009
Purchaser: ONEOK
Operator Contact Person: Larry G. Mans
Phone: (620) 254-7222
Contractor: Name: Landmark Drilling LLC
License: 33549
Wellsite Geologist: Kent Roberts

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

7-18-2008 7-30-2008 9-30-2008

Spud Date or 7-18-2008 Date Reached TD 7-30-2008 Completion Date or 9-30-2008
Recompletion Date 7-18-2008 7-30-2008 9-30-2008

API No. 15 - 007-23320-0000

County: Barber

C SE SE NW Sec. 23 Twp. 33 S. R. 11 East West
2970

2970 feet from (S) / N (circle one) Line of Section

2970 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: Spicer Well #: W1

Field Name: Traffas

Producing Formation: Mississippi

Elevation: Ground: 1493 Kelly Bushing: 1499

Total Depth: 4976 Plug Back Total Depth: 4916

Amount of Surface Pipe Set and Cemented at 254' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx/cmt.

API-15-11/18/09

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Larry G Mans

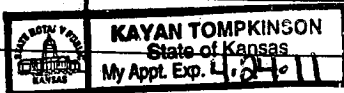
Title: Secretary Date: 11/18/08

Subscribed and sworn to before me this 18 day of November

2008

Notary Public: Kayan Tompkinson

Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

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NOV 19 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name: A G V Corp Lease Name: Spicer Well #: W1
 Sec. 23 Twp. 33 S. R. 11 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
 Dual Induction
 Dual Compensated Porosity
 Microresistivity

Log Formation (Top), Depth and Datum Sample

| Name | Top | Datum |
|----------------|------|-------|
| Heebner Shale | 3639 | -2140 |
| Lansing | 3829 | -2330 |
| Kansas City | 4128 | -2629 |
| Pawnee | 4470 | -2971 |
| Cherokee Shale | 4518 | -3019 |
| Mississippi | 4525 | -3026 |
| Kinderhook | 4748 | -3249 |
| Viola | 4845 | -3346 |
| Simpson Shale | 4950 | -3451 |
| TD | 4976 | -3477 |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|-------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacs Used | Type and Percent Additives |
| Surface | | 8 5/8 | 23 | 254 | 60/40Poz | 225 | 2% CC |
| Production | | 5 1/2 | 14 | 4974 | AA-2 | 210 | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 2 | 4542-4568 | Frac 170,600# sand | |
| | | 367,100 G Slick water | |
| | | | |
| | | | |

| TUBING RECORD | Size | Set At | Packer At | Liner Run |
|---------------|-------|--------|-----------|---|
| | 2 7/8 | 4615 | 4916 | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |

Date of First, Resumerd Production, SWD or Enhr. 9-30-2008 Producing Method Flowing Pumping Gas Lift Other (Explain)

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| | 15 | 200 | 30 | | |

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Production Interval Other (Specify)



| | | |
|-------------------------------------|------------------------|----------------------------|
| PAGE 1 of 2 | CUST NO 1970-ATT002 | INVOICE DATE 07/31/2008 |
| INVOICE NUMBER 1970002292 | | |

Pratt

B ATTICA GAS VENTURES
L 123 N. MAIN
L
T ATTICA KS 67009
O ATTN:

J LEASE NAME Spicer
O WELL NO. W#1 11346
B COUNTY Barber
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe
T JOB CONTACT
E

| JOB # | EQUIPMENT # | PURCHASE ORDER NO. | TERMS | DUE DATE |
|--|-------------|--------------------|-------------|-------------------|
| 1970-02299 | 301 | | Net 30 DAYS | 08/30/2008 |
| For Service Dates: 07/30/2008 to 07/30/2008 | | | | |
| 1970-02299 | | | | |
| 1970-18417 Cement-New Well Casing 7/30/08 | | | | |
| Pump Charge-Hourly | | | 1.00 Hour | 2520.000 2,520.00 |
| Depth Charge; 4001'-5000' | | | | |
| Cementing Head w/Manifold | | | 1.00 EA | 250.000 250.00 |
| Plug Container Utilization Charge | | | | |
| Cement Float Equipment | | | 1.00 EA | 290.000 290.00 |
| 5 1/2" Basket | | | | |
| Cement Float Equipment | | | 1.00 EA | 360.000 360.00 |
| Auto Fill Float Shoe | | | | |
| Cement Float Equipment | | | 1.00 EA | 400.000 400.00 |
| Latch Down Plug and Baffle | | | | |
| Cement Float Equipment | | | 10.00 EA | 110.000 1,100.00 |
| Turbolizer | | | | |
| Extra Equipment | | | 1.00 EA | 200.000 200.00 |
| Casing Swivel Rental | | | | |
| Mileage | | | 210.00 DH | 1.400 294.00 |
| Blending and Mixing Service Charge | | | | |
| Mileage | | | 90.00 DH | 7.000 630.00 |
| Heavy Equipment Mileage | | | | |
| Mileage | | | 448.00 DH | 1.600 716.80 |
| Proppant adn Bulk Delivery Charges | | | | |
| Pickup | | | 45.00 Hour | 4.250 191.25 |
| Unit Mileage Charge(Pickups, Vans, or Cars) | | | | |
| Additives | | | 10.00 EA | 44.000 440.00 T |
| CC-1, KCl Substitute | | | | |
| Additives | | | 51.00 EA | 6.000 306.00 T |
| Cement Friction Reducer | | | | |
| Additives | | | 43.00 EA | 4.000 172.00 T |
| De-foamer | | | | |
| Additives | | | 136.00 EA | 7.500 1,020.00 T |
| FLA-322 | | | | |
| Additives | | | 170.00 EA | 5.150 875.50 T |
| Gas-Blok | | | | |

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| | | |
|-------------------------------------|------------------------|----------------------------|
| PAGE 2 of 2 | CUST NO 1970-ATT002 | INVOICE DATE 07/31/2008 |
| INVOICE NUMBER 1970002292 | | |

Pratt

B I L L T O
 ATTICA GAS VENTURES
 123 N. MAIN
 ATTICA KS 67009
 ATTN:

J O B S I T E
 LEASE NAME Spicer
 WELL NO. W#1
 COUNTY Barber
 STATE KS
 JOB DESCRIPTION Cement-New Well Casing/Pipe
 JOB CONTACT

| JOB # | EQUIPMENT # | PURCHASE ORDER NO. | | TERMS | DUE DATE |
|--|-------------|--------------------|--------|-------------|----------------|
| 1970-02299 | 301 | | | Net 30 DAYS | 08/30/2008 |
| | | QTY | U of M | UNIT PRICE | INVOICE AMOUNT |
| Additives <i>Gilsonite</i> | | 900.00 | EA | 0.670 | 603.00 T |
| Additives <i>Salt</i> | | 844.00 | EA | 0.500 | 422.00 T |
| Cement <i>60/40 POZ</i> | | 30.00 | EA | 11.000 | 330.00 T |
| Cement <i>AA2 Cement</i> | | 180.00 | EA | 16.600 | 2,988.00 T |
| Supervisor <i>Service Supervisor Charge</i> | | 1.00 | Hour | 175.000 | 175.00 |

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 WICHITA, KS

PAID AUG 29 2008

PLEASE REMIT TO:
BASIC ENERGY SERVICES, LP
 PO BOX 841903
 DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:
 BASIC ENERGY SERVICES, LP
 PO BOX 10460
 MIDLAND, TX 79702

| | |
|----------------------|------------------|
| BID DISCOUNT | -2,856.71 |
| SUBTOTAL | 11,426.84 |
| TAX | 360.70 |
| INVOICE TOTAL | 11,787.54 |

BASIC

energy services, L.P.

FIELD ORDER 18417.

Subject to Correction

| | | | | |
|-------------------|-------------|---|-----------------------|-------------------|
| Date 7-30-08 | Customer ID | Lease Spicer | Well # W#1 | Legal 23-33-11 |
| A. H. C. Ventures | | County Barber | State KS | Station P-11 |
| CHARGE | | Depth 4974 | Formation | Shoe Joint 43.00 |
| | | Casing 5 7/8" 14' | Casing Depth 4974 | TD 4977 |
| | | Customer Representative Kent Roberts | Treater Steve Orlando | Job Type CNW-L.S. |
| AFE Number | | Materials Received by X Kent Roberts | | DLS |
| PO Number | | | | |

| Station Code | Product Code | QUANTITY | MATERIALS, EQUIPMENT, and SERVICES USED | UNIT PRICE | AMOUNT |
|------------------|--------------|----------|---|------------|-----------|
| P | CP105 | 180sq | AA2 | | 2928.00 |
| P | CP103 | 30sq | 60/40 poz | | 330.00 |
| P | CC105 | 432lb | D-Panner | | 170.00 |
| P | CC111 | 844lb | Salt | | 432.00 |
| P | CC112 | 512lb | Cement Friction Reducer | | 306.00 |
| P | CC115 | 1702lb | Gas Blok | | 875.50 |
| P | CC129 | 1362lb | FLA-322 | | 1026.00 |
| P | CC201 | 900lb | Gilsonite | | 603.00 |
| P | E101 | 90mi | Heavy Vehicle Mileage | | 630.00 |
| P | CE240 | 210sv | Cement Service Charge | | 294.00 |
| P | E113 | 448mi | Bulk Delivery | | 716.80 |
| P | E100 | 45mi | Pickup Mileage | | 191.25 |
| P | S003 | 1ea | Service Supervisor | | 175.00 |
| P | CE205 | 1ea | Depth Charge 4001-5000' | | 2520.00 |
| P | CE501 | 1ea | Casing Swivel Rental | | 300.00 |
| P | CE504 | 1ea | Plug Container | | 250.00 |
| P | CF607 | 1ea | Latch Down Plug & Baffle | | 400.00 |
| P | CF1251 | 1ea | Auto Fill Float Shoe | | 360.00 |
| P | CF1651 | 10ea | Turbolizers | | 1100.00 |
| P | CF1901 | 1ea | Cmt Basket | | 280.00 |
| P | C706 | 10ea | CC-1 | | 440.00 |
| Discounted Price | | | | | 11,426.84 |

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WICHITA, KS



energy services, L.P.

TREATMENT REPORT

| | | |
|---------------------------------|------------------|-------------------------------|
| Customer A-1000 Gas Ventures | Lease No. | Date 7-30-08 |
| Lease Spicer | Well # w-1 | |
| Field Order # 18917 | Station Pratt | Casing 5 1/2 14" |
| | | Depth 4974 |
| Type Job CNW-L.S. | Formation | County Baker |
| | | State KS |
| | | Legal Description 23-33-11 |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | | |
|-----------------|--------------|------------------|------|------------|------------|------------------|--------|------------------|
| Casing Size | Tubing Size | Shots/Ft | From | Fluid | Rate | Press | ISIP | |
| 180 | 10 3/8 | 180 | 590 | 10% Salt | | | 5 Min. | |
| Depth | Depth | From | To | Fluid | Max | | | |
| 4974 | 4974 | 590 | 600 | 10% Salt | | | | |
| Volume | Volume | | | Fluid | Min | | | 10 Min. |
| 180 | 180 | | | 10% Salt | | | | |
| Max Press | Max Press | | | Fluid | Avg | | | 15 Min. |
| 2890 | 2890 | | | 10% Salt | | | | |
| Well Connection | Annulus Vol. | | | Fluid | HHP Used | | | Annulus Pressure |
| 30 | 60/40 | | | 10% Salt | | | | |
| Plug Depth | Packer Depth | From | To | Flush | Gas Volume | | | Total Load |
| 4974 | 4974 | | | 120.34 | | | | |

| | | |
|-----------------------------------|-----------------------------|--------------------------|
| Customer Representative Robert | Station Manager D. Scott | Treater Steve Orlando |
| Service Units 27273 | 19832/21010 | 19840 |
| Driver Names | Orlando | Calhoun |
| | Shanklin | |

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|------|-----------------|-----------------|--------------|------|--------------------------------------|
| 4:00 | | | | | On location - Safety Meeting |
| | | | | | Run 118 5 1/2 14" casing |
| | | | | | Turbolizers 1-3-5-7-9-11-13-15-17-19 |
| | | | | | Basket #6 |
| | | | | | Casing on bottom |
| | | | | | Hook up to casing Break Circ w/Rig |
| | | | | | Rotate casing |
| 7:34 | 350 | | 10 | 6 | 1120 AM end |
| 7:37 | 300 | | 11 | 6 | Mix 30sbc 60/40 pore @ 10#/gal |
| 7:39 | 250 | | 43.5 | 6 | Mix 180sbc AD @ 15.5#/gal |
| | | | | | Shut down - Clear pump & lines |
| | | | | | Release plug |
| 7:58 | 0 | | 0 | 7 | Start Displacement |
| 8:09 | 300 | | 85 | 6 | Test pressure |
| 8:13 | 600 | | 110 | 5 | Slow Rate - Stop Rotating |
| 7:15 | 1500 | | 120.5 | 4 | Plug Down - Hold |
| | | | | | Job complete |

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Thank, Steve



Pratt

| | | |
|-------------------------------------|------------------------|----------------------------|
| PAGE 1 of 1 | CUST NO 1970-ATT002 | INVOICE DATE 07/21/2008 |
| INVOICE NUMBER 1970002242 | | |

B ATTICA GAS VENTURES
I 123 N. MAIN
L
L
T ATTICA KS 67009
O ATTN:

J LEASE NAME Spicer W
O WELL NO. 1
B COUNTY Barber
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe:
T JOB CONTACT
E

11346

| | | | | |
|---------------------|--------------------|--------------------|----------------------|------------------------|
| JOB # 1970-02250 | EQUIPMENT # 301 | PURCHASE ORDER NO. | TERMS Net 30 DAYS | DUE DATE 08/20/2008 |
|---------------------|--------------------|--------------------|----------------------|------------------------|

For Service Dates: 07/19/2008 to 07/19/2008
1970-02250

| | QTY | U of M | UNIT PRICE | INVOICE AMOUNT |
|--|--------|--------|------------|----------------|
| 1970-18285 Cement-New Well Casing 7/19/08 | | | | |
| Pump Charge-Hourly | 1.00 | Hour | 1000.000 | 1,000.00 |
| Depth Charge; 0-500' | | | | |
| Cementing Head w/Manifold | 1.00 | EA | 250.000 | 250.00 |
| Plug Container Utilization Charge | | | | |
| Cement Float Equipment | 1.00 | EA | 160.000 | 160.00 |
| Wooden Cement Plug | | | | |
| Mileage | 225.00 | DH | 1.400 | 315.00 |
| Blending and Mixing Service Charge | | | | |
| Mileage | 90.00 | DH | 7.000 | 630.00 |
| Heavy Equipment Mileage | | | | |
| Mileage | 437.00 | DH | 1.600 | 699.20 |
| Proppant and Bulk Delivery Charges | | | | |
| Pickup | 45.00 | Hour | 4.250 | 191.25 |
| Unit Mileage Charge(Pickups, Vans, or Cars) | | | | |
| Additives | 55.00 | EA | 3.700 | 203.50 T |
| Cello-flake | | | | |
| Calcium Chloride | 582.00 | EA | 1.050 | 611.10 T |
| Cement | 225.00 | EA | 11.000 | 2,475.00 T |
| 60/40 POZ | | | | |
| Supervisor | 1.00 | Hour | 175.000 | 175.00 |
| Service Supervisor Charge | | | | |

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WICHITA, KS

| | | | |
|--|--|--|--|
| PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903 | SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702 | BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL | -1,342.01 5,368.04 165.80 5,533.84 |
|--|--|--|--|

Subject to Correction

| | | | | | | | | | |
|--------|---------|-------------|--|-------------------------|----------|--------------|------|------------|-------------------|
| Date | 7-19-08 | Customer ID | | Lease | Spicer W | Well # | 1 | Legal | 23-33-11 |
| | | | | County | Barber | State | Ks | Station | Pratt Ks |
| CHARGE | A.G.V. | | | Depth | 254' | Formation | | Shoe Joint | 15-20 Requested |
| | | | | Casing | 8 5/8 | Casing Depth | 254' | TD | 260 |
| | | | | Customer Representative | | Treater | | Job Type | 8 5/8 surface c/w |
| | | | | | | | | | Allen F. Worth |

| | | | | | | |
|------------|--|-----------|--|-----------------------|----------------|-----|
| AFE Number | | PO Number | | Materials Received by | X Kirk F. D... | DLS |
|------------|--|-----------|--|-----------------------|----------------|-----|

| Station Code | Product Code | QUANTITY | MATERIALS, EQUIPMENT, and SERVICES USED | UNIT PRICE | AMOUNT | |
|---|--------------|----------|---|------------|------------|------------|
| P | CP103 | 225 sk | 60/40 Poz | - | \$2475.00 | |
| P | CC109 | 582 lb | Calcium Chloride | - | \$61.10 | |
| P | CC102 | 55 lb | cello-FLAKE | - | \$203.50 | |
| P | CF153 | 1 ea | wooden Plug | - | \$160.00 | |
| P | IE101 | 90 mi | Heavy Equip. mileage | | \$630.00 | |
| P | E113 | 437 Tm | Bulk Del. Charge | | \$699.20 | |
| P | E100 | 45 mi | Pickup mileage | | \$191.25 | |
| P | CE240 | 225 sk | Blending + mixing Service Chg. | | \$315.00 | |
| P | CE200 | 1-4 hrs | Depth Chg. 0-500' | | \$1,000.00 | |
| P | CE504 | 1-Job | Plug Container Utilization Chg. | | \$250.00 | |
| P | 5003 | 1 ea | Service Supervisor first 8 hrs. on loc. | | \$175.00 | |
| Discounted Price Plus Taxes | | | | | | \$5,368.04 |
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| | | |
|-------------------------------|---------------------|-------------------------------|
| Customer A. G. V. | Lease No. | Date 7-19-08 |
| Lease SPRINGER W | Well # 1 | |
| Field Order # 18285 | Station Pratt KS | County Barber |
| Type Job 8 5/8 Surface CNW | Casing 8 5/8 | Depth 254 ft |
| | Formation | Legal Description 23-33-11 |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | | |
|-------------------------|--------------|--------------------|----|----------------------|---------|------------------|--------------------|----------------------------|
| Casing Size 8 5/8 | Tubing Size | Shots/Ft 225 SK | | Acid 60/40 Por 2% | 20% gel | RATE 3% cc | PRESS 1/4" cell | ISIP Flake @ 14.7 #/gal |
| Depth 254 | Depth | From | To | Pre Pad | | Max | | 5 Min. |
| Volume 14.6 | Volume | From | To | Pad | | Min | | 10 Min. |
| Max Press | Max Press | From | To | Frac | | Avg | | 15 Min. |
| Well Connection P.C. | Annulus Vol. | From | To | | | HHP Used | | Annulus Pressure |
| Plug Depth 234 | Packer Depth | From | To | Flush freshwater | | Gas Volume | | Total Load |

| | | |
|----------------------------|-------------------------------|---------------------------|
| Customer Representative | Station Manager DAVE SCOTT | Treater Allen F. Werth |
| Service Units 28443 | 19903 | 19905 |
| Driver Names A werth | mike | MATTHEW |
| | NEIL | Freeman |

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|------|-----------------|-----------------|--------------|-------|---|
| 1345 | | | | | Service Log landmark Dr/g on loc. discuss safety, setup & plan job |
| 1430 | | | | | Rig running 8 5/8 csg 28 # csg @ 254 |
| 1445 | | | | | Hook up + circ w/ Rig Pump (good circ) |
| 1500 | | | | | Hook up to cmt well |
| 1505 | 100 # | | 30 | 5 | Start mit cmt 50 SKs scavenger mit @ 13 #/gal |
| | 100 # | | | | Start mit 225 SKs 60/40 Por w/ 20% gel, 3% cc, 1/4" cell Flake mixed @ 14.7 #/gal |
| | | | 50 | | FIN mit |
| | | | | | Release wooden Plug |
| 1522 | 150 | | | 4 1/2 | Start Disp. csg cap. 14.6 Bbls |
| 1525 | 300 # | | | 2 | FIN Disp. |
| | | | 14.6 | | Plug down. Shut IN e well |
| | | | | | Washup Equip. |
| | | | | | Rackup Equip. |
| 1600 | | | | | Job complete |

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circ. 15 Bbls cmt top it

THANKS ALLEN, MIKE, NEIL