

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32461
Name: Tailwater, Inc.
Address: 6421 Avondale, Ste. 212
City/State/Zip: Oklahoma City, OK 73116
Purchaser: CMT
Operator Contact Person: Christian L. Martin
Phone: (405) 810-0900
Contractor: Name: Evans Energy Development, Inc.
License: 8509
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10/10/08</u>	<u>10/13/08</u>	<u>10/31/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 003-24626-00-00
County: Anderson
NE Se SW NW Sec. 22 Twp. 20 S. R. 20 East West
2095 feet from S / N (circle one) Line of Section
1305 feet from E / W (circle one) Line of Section

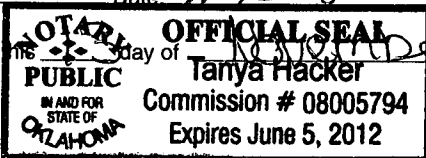
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Kempnich Well #: 23-T
Field Name: Garnett Shoestring
Producing Formation: Bartlesville
Elevation: Ground: 970 Kelly Bushing: n/a
Total Depth: 768 Plug Back Total Depth: n/a
Amount of Surface Pipe Set and Cemented at 25.2 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 0
feet depth to 25.2 w/ 6 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

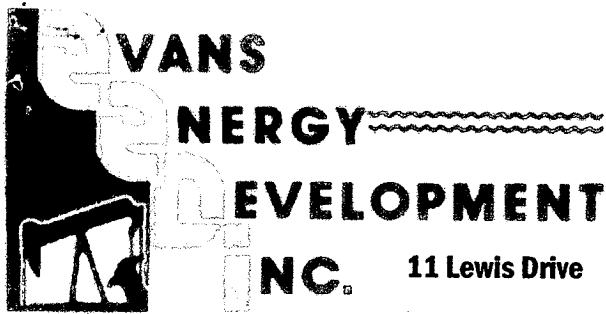
Signature: Christian L. Martin
Title: Agent Date: 11-13-08
Subscribed and sworn to before me this 13 day of November,
2008.
Notary Public: [Signature]
Date Commission Expires: June 5, 2012



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes No Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 17 2008



11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Tailwater, Inc.

Kempnich #23-T

API #15-003-24,626

October 10 - October 13, 2008

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
7	soil & clay	7
97	shale	104
29	lime	133
72	shale	205
7	lime	212
5	shale	217
30	lime	247
11	shale	258
21	lime	279
7	shale	286
17	lime	303 base of the Kansas City
179	shale	482
4	lime	486
6	shale	492
9	lime	501
12	shale	513
5	sand	518 light oil show
12	shale	530
14	sand	544 good oil show
8	shale	552
7	lime	559
6	shale	565
2	lime	567
7	shale	574
6	lime	580
21	shale	601
8	lime	609
13	shale	622
3	lime	625
2	shale	627
5	lime	632
24	shale	656
1	broken sand	657
3	sand	660
1	broken sand	661

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CONSERVATION DIVISION
WICHITA, KS

34	shale	695
6	oil sand	701 brown, bleeding well
8	sandy shale	709 grey
59	shale	768 TD

Drilled a 9 7/8" Hole to 25'
Drilled a 5 5/8" hole to 768'.

Set 25.2' of 7" coupled with plain end cemented with 6 sacks of cement.

Set 758.6' of 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe and 1 clamp

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CONSERVATION DIVISION
WICHITA, KS



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 19782
LOCATION Ottawa KS
FOREMAN Fred Maden

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10/13/08	7806	Kempnich # 23.7	22	20	20	AN
CUSTOMER Tailwater Inc.			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 6421 Avondale Dr			506	Fred		
CITY STATE ZIP CODE Oklahoma City OK 73116			495	Casey		
			370	Ken		
			510	Arlen		

JOB TYPE Longstring HOLE SIZE 5 7/8 HOLE DEPTH 770' CASING SIZE & WEIGHT 2 7/8 EVE
CASING DEPTH 760' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" Plug
DISPLACEMENT 4.4 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 5 BPM

REMARKS: Check casing depth w/ wireline. Mix + Pump 100# Gel
Flush. Mix + Pump 112 sks 50/50 Per Mix Cement - 270
Gel 5% Salt 5# Kol Seal 1/4# Pheno seal per sack. Cement
to surface. Flush pump + lines clean. Displace 2 1/2"
rubber plug to casing TO w/ 4.4 BBL Fresh Water.
Pressure to 700# PSI. Shut in casing

Evans Energy Dev Inc. (Kenny)

Fred Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1 of 2	PUMP CHARGE Cement Pump	495	925.00
5406	1/2 of 25 mi	MILEAGE Pump Truck	495	45.00
5407	1/2 Minimum	Ten Mileage	510	157.50
55020	2 hrs	PO BBL Vac. Truck	370	200.00
1124	100 sks	50/50 Per Mix Cement		975.00
1118B	288#	Premium Gel		48.24
1111	235#	Granulated Salt		77.55
1110A	560#	Kol Seal		235.20
1107A	28#	Pheno seal		32.20
4402	1	2 1/2" Rubber Plug		23.00
Sub Total				2720.00
Tax @ 6.3%				
SALES TAX				94.64
ESTIMATED TOTAL				2814.64

Ravin 3737

AUTHORIZATION Dan Hurl

TITLE 226617

DATE _____