Form ACO-1 September 1999 Form Must Be Typed

# **WELL COMPLETION FORM**

## **WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 32461	API No. 15 - 003-24626-00-00
Name: Iailwater, Inc.	County: Anderson
Address: 6421 Avondale, Ste. 212	Sec. 22 Twp. 20 S. R. 20 East West
City/State/Zip: Oklahoma City, OK 73116	2095 feet from S / N (circle one) Line of Section
Purchaser: CMT	feet from E / W (circle one) Line of Section
Operator Contact Person: Christian L. Martin	Footages Calculated from Nearest Outside Section Corner:
Phone: (405 ) 810-0900	(circle and) NE SE (NIM) SW
Contractor: Name: Evans Energy Development, Inc.	Kempnich 23-T
License: 8509	Garnett Snoestring
Wellsite Geologist:	Producing Formation:  970  n/a
Designate Type of Completion:	Producing Formation.  970  Elevation: Ground: Melly Bushing:
New Well Re-Entry Workover	Total Depth: 768 Plug Back Total Depth: n/a
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 25.2 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeel
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 0
Operator:	4004 doubt to 25.2
Well Name:	Alt 2 - Dig . 16 09
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	,
Plug Back Plug Back Total Depth	Chloride content ppm Fluid volume bbls
Commingled Docket No.	Dewatering method used
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
	Lease Name: License No.:
10/10/08         10/13/08         10/31/08           Spud Date or         Date Reached TD         Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date    Date Heached 1D   Completion Date of Recompletion Date	County: Docket No.:
	,
INSTRUCTIONS: An original and two copies of this form shall be filed with a Kansas 67202, within 120 days of the spud date, recompletion, workover information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulation herein are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements
Signature: Mee Direction	/ KCC Office Use ONLY
Title: Agent Date: 1/-/3-08	A/
OTAD OFFICIAL SEAL	Letter of Confidentiality Received
Subscribed and sworn to before me have the state of Tanya Hacker	If Denied, Yes Date:
20 OS Commission # 08005794	Wireline Log Received RECEIVED
Notary Public: 4724HONE Expires June 5, 2012	Geologist Report Receiver CORPORATION COMMISSION
Date Commission Expires: June 5,2012	NOV 1 7 2008

Operator Name:	water, Inc.			Lease	name:	empnicn		Well #:	·   		
Sec. 22 Twp. 2	0 S. R. 20	<b>✓</b> East	West	County:	Ande	rson					
INSTRUCTIONS: SI tested, time tool oper temperature, fluid red Electric Wireline Log	n and closed, flowin covery, and flow rate	g and shutes if gas to	in pressures, surface test, a	whether shi long with fii	ut-in pre	ssure reached	l static level, hydr	ostatic pressu	res, bottom	hole	
Drill Stem Tests Take		∐ Y€	es 🗸 No		L	og Forma	tion (Top), Depth	and Datum	Sa	ample	
Samples Sent to Ge	ological Survey	∐ Y€	s 🗹 No	Name Name		е		Тор	Da	Datum	
Cores Taken Yes			Bartlesville Driller's Log Attached			ached					
List All E. Logs Run:				ļ							
Gamma Ray/I	Neutron										
			CASING	RECORD	Ne	ew Used	and the second				
			t all strings set-c	· · · · · · · · · · · · · · · · · · ·		1		" 0	T		
Purpose of String	Size Hole Drilled	Siz Set	e Casing (In O.D.)	Weig Lbs. /		Setting Depth	Type of Cement	# Sacks Used		d Percent ditives	
Surface	9 7/8"	7"				25.2'	Portland	6			
Completion	5 5/8"	2 7/8"		-		758.6'	Portland	100	50/50 F	POZ	
			ADDITIONAL	CEMENTIN	IG / SQL	JEEZE RECOF	RD				
Purpose:  Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Туре	of Cement	#Sacks	Used		Type and	Percent Additive	es		
						1					
Shots Per Foot			ID - Bridge Plug Each Interval Per			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)  Depth					
2	659' - 668' (19	perfs)				Acid spot 15% HCL 100 gal.					
2	698' - 704' (13 perfs)				40 sx sand - 151 bbls H2O						
2	706' - 707' (3 p	perfs)									
							· · · · · · · · · · · · · · · · · · ·				
TUBING RECORD 2	7/8"	Set At 758.6'		Packer A	t	Liner Run	Yes V	0			
Date of First, Resume 10/31/08	rd Production, SWD or	Enhr.	Producing Met	thod	Flowin	g 🔽 Pum	ping Gas I	_ift	her (Explain)	-	
Estimated Production Per 24 Hours	0il 10	Bbls.	Gas O	Mcf	Wat <b>non</b> e		Bbls.	Gas-Oil Ratio 1/a		Gravity	
Disposition of Gas	METHOD OF	COMPLETIO	DN			Production Int	erval				
Vented Sold	Used on Lease ubmit ACO-18.)		Open Hole Other (Spec	Perf.		Dually Comp.	Commingled				



Oil & Gas Well Drilling Water Wells Geo-Loop Installation

> Phone: 913-557-9083 Fax: 913-557-9084

Paola, KS 66071

### **WELL LOG**

Tailwater, Inc. Kempnich #23-T API #15-003-24,626 October 10 - October 13, 2008

Thickness of Strata	<u>Formation</u>	<u>Total</u>
7	soil & clay	7
97	shale	104
29	lime	133
72	shale	205
7	lime	212
5	shale	217
30	lime	247
11	shale	258
21	lime	279
7	shale	286
17	lime	303 base of the Kansas City
179	shale	482
4	lime	486
6	shale	492
9	lime	501
12	shale	513
5	sand	518 light oil show
12	shale	530
: 1 <u>4</u>	sand	544 good oil show
8	shale	552
7	lime	559
6	shale	565
2	lime	567
7	shale	574
6	lime	580
21	shale 	601
8	lime	609
13	shale	622
3 2 5	lime	625
<u>.</u>	shale	627
24	lime	632
	shale	656
1	broken sand	657
3 1	sand	660
•	broken sand	661

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#### Page 2

34	21 - 1	shale	 695
6		oil sand	701 brown, bleeding well
8	•	sandy shale	709 grey
59		shale	768 TD

Drilled a 9 7/8" Hole to 25' Drilled a 5 5/8" hole to 768'.

Set 25.2' of 7" coupled with plain end cemented with 6 sacks of cement.

Set 758.6' of 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe and 1 clamp

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19782 TICKET NUMBER LOCATION OHTANO KS
FOREMAN Fred Mades

	hanute, KS 66720 FI or 800-467-8676	ELD TICKET & TREA CEMEN		ORT		
DATE	1	LL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
19/13/08	7806 Kamp	nich # 23.7	22	20	20	AN
CUSTOMER	٠,١ ،					11 11 11 11 11
MAILING ADDRE	sul water Inc		TRUCK#	DRIVER	TRUCK#	DRIVER
	<b>A</b>		506	Fred		<u> </u>
CITY 642	21 Avaidale D.	ZIP CODE	495	Casey		<u> </u>
1		1	370	Ken'	ļ	
Oklahon		73/16	510	Aylen	<u> </u>	<u> </u>
JOB TYPE LA		598 HOLE DEPTI	H 770'	CASING SIZE & W	VEIGHT 2 1/2	EVE
CASING DEPTH	•	TUBING		· · · · · · · · · · · · · · · · · · ·	OTHER	114.
SLURRY WEIGH	<del></del>			CEMENT LEFT in		: "P 1 vg
	T <u>4.488</u> L DISPLACEME	~ . <del></del>		RATE SPY		<u> </u>
	buck casing dep			+ Pump	100 # Gu	(
+ lus	h. Mixx Pum		20/50	Por Mix	anux	- 270
عد المعادة	25 gart 2 = 1	Kol Seal Yu# f	heno seal	per sa	ck. Co.	new
	jurface. Flush	pump + line	es cloon	. Displo	100 25"	,
			44834	Erech	Waxen.	
Pre	ssure to 700	of 2/31. Sh	uy in c	asing		
				Qf .		
<u> </u>	<u> </u>			9 15		
_ Evan	5 Energy Des	Inc. (Kenny)		tud)	Made	_
	<i>'d</i>	12				
ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of	f SERVICES or PRO	DUCT	UNIT PRICE	TOTAL
5401	10 F 2	PUMP CHARGE Come	ut Pump	495	*****	92500
5406	1/2 of 25 mi	MILEAGE Puma	Truck	495		45 63
5407	1/2 Min min	Ton Milea		5/0	· · · · · · · · · · · · · · · · · · ·	157 50
55020	2hrs	80 BBL Va		370		20000
			<del>~. // ~ ~/-</del>			200
1124	100 SKS	50/50 Por 1	m: A	]	Pt	975
1/183	289			×		4886
1111	235#	fremium 6.			~ A /FD	480
	× 55	Granulated	Sa/T	KANSAS CO.	EIVED	7>55
1110 A	560#	Kol Seal		WINDVA		_235
HUOTA	28#	Pheno scal		NO!	7 2008	32 45
4402		22" Rubber	Plus			2300
					VATION DIVISION	
			Sub	Total	CHITA, KS	27200
<del></del>						
<del></del>		<del> </del>	Ton	06.3%		
<del></del>		<u> </u>				
						110

AUTHORIZTION Dan butl

Ravin 3737

TITLE 226617

SALES TAX 94 ESTIMATED 28/ DATE\_