

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5983  
Name: Victor J. Leis  
Address: Box 223  
City/State/Zip: Yates Center, KS 66783  
Purchaser: C.M.T.  
Operator Contact Person: Victor J. Leis  
Phone: (913) 294-4833  
Contractor: Name: John E. Leis  
License: 32079  
Wellsite Geologist: n/a

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: n/a  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
12/7/07 12/17/07 1/4/08  
12/7/07 12/17/07 1/4/08  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 207-27333-0000  
County: Woodson  
NW    NW    SE    NE    Sec. 20 Twp. 24 S. R. 16  East  West  
1640 feet from S / (N) (circle one) Line of Section  
1162 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: Stockebrand Well #: 12  
Field Name: Vernon  
Producing Formation: Squirrel  
Elevation: Ground: n/a Kelly Bushing: n/a  
Total Depth: 1100' Plug Back Total Depth: n/a  
Amount of Surface Pipe Set and Cemented at 40 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set n/a Feet  
If Alternate II completion, cement circulated from 1100'  
feet depth to surface w/ 100 ALFC-Dlg 11/6/09 5x cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content n/a ppm Fluid volume n/a bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: n/a  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: AGENT Date: 11/14/08  
Subscribed and sworn to before me this 14 day of Nov,  
2008  
Notary Public: [Signature]  
Date Commission Expires: 11-11-2010

**KAY JEAN BROWN**  
Notary Public - State of Kansas  
My Appt. Expires 3-11-2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**NOV 19 2008**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Victor J. Leis Lease Name: Stockebrand Well #: 12  
 Sec. 20 Twp. 24 S. R. 16  East  West County: Woodson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:  Gamma ray/ neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum See attached log.
--	---

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10"	7"	23	40'	portland	12	n/a
Casing	5 1/4"	2 7/8"	6	1094'	quick set	100	n/a

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	n/a			

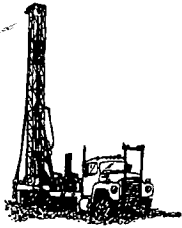
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	Perf. 20 shots from 983-993'	Frac. w/ 8000 lbs. sand and gelled saltwater	983'

TUBING RECORD	Size	Set At	Packer At	Liner Run
n/a				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

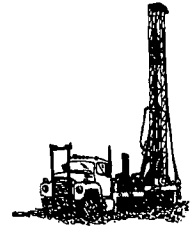
Date of First, Resumerd Production, SWD or Enhr. 1/4/2008	Producing Method
	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	10	0	0	n/a	25.0

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	



# LEIS OIL SERVICES



111 East Mary • Yates Center, Kansas 66783 • (620) 625-3676

<b>Operator License #:</b> 5983	<b>API #:</b> 207-27333-0000
<b>Operator:</b> Victor J. Leis	<b>Lease:</b> Stockebrand
<b>Address:</b> PO Box 223 Yates Center, KS 66783	<b>Well #:</b> 12
<b>Phone:</b> 913.285.0127	<b>Spud Date:</b> 12.07.07 <b>Completed:</b> 12.17.07
<b>Contractor License:</b> 32079	<b>Location:</b> SE-NW-SE-NE of 20-24-16E
<b>T.D. :</b> 1101 <b>T.D. of Pipe:</b> 1095	1640 <b>Feet From</b> North
<b>Surface Pipe Size:</b> 7" <b>Depth:</b> 40'	1162 <b>Feet From</b> East
<b>Kind of Well:</b> Oil	<b>County:</b> Woodson

## LOG

Thickness	Strata	From	To	Thickness	Strata	From	To
8	Soil and Clay	0	8	12	Sandy Shale	961	973
11	Sandstone	8	19	10	Lime	973	983
173	Shale	19	192	2	Black Shale	983	985
58	Lime	192	250	3	Lime	985	988
11	Shale	250	261	5	Shale	988	993
196	Lime	261	455	4	Lime	993	997
28	Shale	455	483	1	Shale	997	998
4	Lime	483	487	6	Oil Sand	998	1004
36	Shale	487	523	31	Shale	1004	1035
69	Lime	523	592	4	Lime	1035	1039
2	Shale	592	594	4	Oil Sand	1039	1043
29	Lime	594	623	37	Shale	1043	1080
2	Shale	623	625				
34	Lime	625	659		T.D.		1101
148	Shale	659	807		T.D. of Pipe		1095
3	Lime	807	810				
12	Shale	810	822				
2	Lime	822	824				
8	Shale	824	832				
11	Lime	832	843				
60	Shale	843	903				
2	Lime	903	905				
5	Shale	905	910				
21	Lime	910	931				
2	Shale	931	933				
4	Lime	933	937				
2	Shale	937	939				
14	Sandy Shale	939	953				
8	Lime	953	961				

RECEIVED  
KANSAS CORPORATION COMMISSION

NOV 19 2008

CONSERVATION DIVISION  
WICHITA, KS

FED ID# \_\_\_\_\_  
 MC ID# \_\_\_\_\_ 165290  
 Shop # \_\_\_\_\_ 620 437-2661  
 Cellular # \_\_\_\_\_ 620 437-7582  
 Office # \_\_\_\_\_ 318 685-5908  
 Office Fax # \_\_\_\_\_ 316-685-5926  
 Shop Address: \_\_\_\_\_ 3613A Y Road  
 \_\_\_\_\_ Madison, KS 66860

**Hurricane Services, Inc.**  
**P.O. Box 782228**  
**Wichita, KS 67278-2228**

**Cement, Acid or Tools**  
**Service Ticket**

02244

DATE 12-19-07

COUNTY Woodson CITY \_\_\_\_\_

CHARGE TO Victor J. Leis

ADDRESS P.O. Box 223 CITY Yates Center ST Ks. ZIP 66783-0223

LEASE & WELL NO. Stock brand #12 CONTRACTOR John Leis

KIND OF JOB Longstring SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RNG. \_\_\_\_\_

DIR. TO LOC. \_\_\_\_\_ OLD  NEW

Quantity	MATERIAL USED	Serv. Charge	
			700.00
100 sks	Quick Set cement		1382.00
100 lbs.	Gel Flush		18.00
	BULK CHARGE		
6 Trk	BULK TRK. MILES (minimum charge)		200.00
35	PUMP TRK. MILES		96.25
3 Hr	Water Transport		270.00
1	PLUGS 2 7/8" Top Rubber		15.00
		6.32 SALES TAX	89.15
		TOTAL	2770.40

T.D. 1100'

SIZE HOLE 5 1/4"

MAX. PRESS. \_\_\_\_\_

PLUG DEPTH \_\_\_\_\_

PLUG USED 1-2 7/8" Top Rubber

CSG. SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_

TBG SET AT 1094' VOLUME 6<sup>33</sup> Bbls

SIZE PIPE 2 7/8" 8'rd

PKER DEPTH \_\_\_\_\_

TIME FINISHED \_\_\_\_\_

REMARKS: Rig up to 2 7/8" Tubing, Break circulation with 10 Bbls water, 5 Bbl Gel Flush, followed with 10 Bbl water spacer. Mixed 100 sks Quick Set cement - shut down - washout Pump lines - Release Plug Displace Plug with 6 1/4 Bbls water. Final Pumping at 550 PSI - Bumped Plug to 1200 PSI - close Tubing in with 1200 PSI. Good cement returns to Surface with 6 Bbl slurry  
"Thank you"

**EQUIPMENT USED**

NAME Dan Kimberlin, Jerry Styker UNIT NO. #185  
Brad Butcher  
 HSI REP.

NAME Bryan #91, Kelly #71 UNIT NO. \_\_\_\_\_  
Witnessed by Vick  
 OWNER'S REP.

RECEIVED  
 KANSAS CORPORATION COMMISSION

NOV 19 2008

CONSERVATION DIVISION