

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5983
Name: Victor J. Leis
Address: Box 223
City/State/Zip: Yates Center, KS 66783
Purchaser: C.M.T.
Operator Contact Person: Victor J. Leis
Phone: (913) 294-4833
Contractor: Name: John E. Leis
License: 32079
Wellsite Geologist: n/a

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: n/a

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>12/1/2007</u>	<u>12/5/2007</u>	<u>1/3/2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-27331-0000
County: Woodson
SE NW SE NE Sec. 20 Twp. 24 S. R. 16 East West
1680 feet from S / (N) (circle one) Line of Section
735 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Stockebrand Well #: 8
Field Name: Vernon
Producing Formation: Squirrel
Elevation: Ground: n/a Kelly Bushing: n/a
Total Depth: 1081' Plug Back Total Depth: n/a
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set n/a Feet
If Alternate II completion, cement circulated from 1081'
feet depth to surface w/ 100 sk cmt.

AP 2-Dlg-1/8/09
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content n/a ppm Fluid volume n/a bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: n/a
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: AGENT Date: 11/14/08
Subscribed and sworn to before me this 14 day of Nov,
2008.
Notary Public: [Signature]
Date Commission Expires: 11-11-2010

KAY JEAN BROWN
Notary Public - State of Kansas
My Appt. Expires 11-11-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
NOV 19 2008

Operator Name: Victor J. Leis Lease Name: Stockebrand Well #: 8
 Sec. 20 Twp. 24 S. R. 16 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma ray/ neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached log.
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10"	7"	23	40'	portland	12	n/a
Casing	5 1/4"	2 7/8"	6	1077'	quick set	100	n/a

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	n/a			

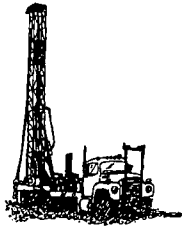
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	Perf. 20 shots from 990.5-1000'	Frac. w/ 6000 lbs. sand and gelled saltwater	990.5'

TUBING RECORD	Size n/a	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 1/4/2008	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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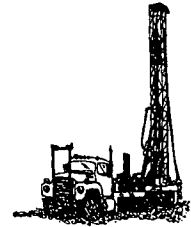
Estimated Production Per 24 Hours	Oil Bbls. 10	Gas Mcf 0	Water Bbls. 0	Gas-Oil Ratio n/a	Gravity 25.0
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Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	



LEIS OIL SERVICES

111 East Mary • Yates Center, Kansas 66783 • (620) 625-3676



Operator License #: 5983	API #: 207-27331-0000
Operator: Victor J. Leis	Lease: Stockebrand
Address: PO Box 223 Yates Center, KS 66783	Well #: 8
Phone: 913.285.0127	Spud Date: 12.03.07 Completed: 12.05.07
Contractor License: 32079	Location: SE-NW-SE-NE of 20-24-16E
T.D. : 1080 T.D. of Pipe: 1074	1680 Feet From North
Surface Pipe Size: 7" Depth: 41'	735 Feet From East
Kind of Well: Oil	County: Woodson

LOG

Thickness	Strata	From	To	Thickness	Strata	From	To
16	Soil and Clay	0	16	11	Lime	945	956
163	Shale	16	179	9	Shale	956	965
23	Lime	179	202	4	Lime	965	969
1	Shale	202	203	4	Shale	969	973
20	Lime	203	223	2	Black Shale	973	975
27	Shale	223	250	2	Lime	975	977
113	Lime	250	363	2	Black Shale	977	979
4	Sandy Shale	363	367	16	Shale	979	995
22	Lime	367	389	6	Oil Sand	995	1001
48	Chalky Lime	389	437	35	Shale	1001	1036
7	Lime	437	444	2	Lime	1036	1038
27	Shale	444	471	6	Sand	1038	1044
2	Lime	471	473	24	Shale	1044	1068
37	Shale	473	510	12	Dark Sand	1068	1080
76	Lime	510	586				
3	Black Shale	586	589				
23	Lime	589	612				
3	Black Shale	612	615				
26	Lime	615	641		T.D.		1080
159	Shale	641	800		T.D. of Pipe		1074
4	Lime	800	804				
23	Sandy Shale	804	827				
12	Lime	827	839				
67	Shale	839	906				
12	Lime	906	918				
9	Sandy Shale	918	927				
3	Lime	927	930				
2	Black Shale	930	932				
13	Sandy Shale	932	945				

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KANSAS CORPORATION COMMISSION

NOV 19 2008

CONSERVATION DIVISION
WICHITA, KS

ID#
 ID # 165290
 nop # 620 437-2661
 Cellular # 620 437-7582
 Office # 316 685-5908
 Office Fax # 316-685-5926
 Shop Address: 3613A Y Road
 Madison, KS 66860

Hurricane Services, Inc.
 P.O. Box 782228
 Wichita, KS 67278-2228

Cement, Acid or Tools
 Service Ticket
 02232

DATE 12-5-07

CHARGE TO Medbury Oil COUNTY Woodson CITY _____
Victor J. Leis
 ADDRESS P.O. Box 223 CITY Yates Center ST Ks ZIP 66783-0223
 LEASE & WELL NO. Stoekbrand #8 CONTRACTOR Johar Leis
 KIND OF JOB Longstring SEC. _____ TWP. _____ RNG. _____
 DIR. TO LOC: _____ OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
			700.00
100 SKs	Quick Set cement		1,382.00
100 lbs	Gel Flush		18.00
	BULK CHARGE		
6 Tr	BULK TRK. MILES (minimum charge)		200.00
35	PUMP TRK. MILES		96.25
3 Hrs	Water Transport		270.00
1	PLUGS 2 7/8" Top Rubber Plug		15.00
		6.3% SALES TAX	89.15
		TOTAL	2,770.40

T.D. 1081'
 SIZE HOLE 5 1/4"
 MAX. PRESS. _____
 PLUG DEPTH _____
 PLUG USED 1-2 7/8" Top Rubber Plug

CSG. SET AT _____ VOLUME _____
 TBG SET AT 1077' VOLUME 6.23 Bbls.
 SIZE PIPE 2 7/8" - 8rd
 PKER DEPTH _____
 TIME FINISHED _____

REMARKS: Rig up to 2 7/8" Tubing, Break circulation with 10 Bbls water, 5 Bbl Gel Flush, 1.5 Bbl Water Spacer. Mixed 100 SKs Quick Set cement, shut down - wash out Pump & hoses - Release Plug - Displace Plug with 6 1/4 Bbls of water. Final Pumping at 500 PSI - Bumped Plug to 1200 PSI - close Tubing in with 1200 PSI. Good cement returns to surface with 5 Bbl slurry

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"Thank You"

NOV 19 2008

EQUIPMENT USED

NAME Dan Kimbrell UNIT NO. 185
Brad Butler
 HSI REP.

NAME Bryan #91, Kelly #71
 UNIT NO. _____
witnessed by VIC
 OWNER'S REP.

CONSERVATION DIVISION
 WICHITA, KS