

Notary Public State of Kandade
My Appt. Expires 6

# KANSAS CORPGRATION COMMISSION RIGINAL OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32595	API No. 15 - 133-27509 - 2000					
Name: MSG Resources , Inc	County: Neosho					
Address: 975 1400 Street	swsene_Sec. 33 Twp. 27 S. R. 19					
City/State/Zip: Iola,Ks. 66749	3060 feet from \$\infty\$ / N (circle one) Line of Section					
Purchaser: CMT	880 feet from / W (circle one) Line of Section					
Operator Contact Person: Michael E. Brown	Footages Calculated from Nearest Outside Section Corner:					
Phone: (_620) _365-7247 620-365-0638 cell	(circle one) NE SE) NW SW					
Contractor: Name: L & S Well Service,LLC	Lease Name: Alma Meyer Well #: MSG# 4					
License: 33374	Field Name: Humbolt-Chanute					
Wellsite Geologist: Mark Brechheison	hartlesville					
Designate Type of Completion:	Elevation: Ground: 930 Kelly Bushing:					
New Well Re-Entry Workover	Total Depth: 726 Plug Back Total Depth: Not available					
OilSWDSIOWTemp. Abd.	20.0					
	•					
Gas SIGW	Multiple Stage Cementing Collar Used?  ☐ Yes ✓ No					
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet					
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 20 ft					
Operator:	feet depth to surface w/ 5  Alt Z-Dig - 1000					
Well Name:	Drilling Fluid Management Plan					
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)					
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls					
Plug Back Plug Back Total Depth	Dewatering method used					
Commingled Docket No	Location of fluid disposal if hauled offsite:					
Dual Completion Docket No.	· ·					
Other (SWD or Enhr.?) Docket No	Operator Name:					
10-20-08 10-21-08 10-21-08	Lease Name: License No.:					
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West					
Recompletion Date Recompletion Date	County: Docket No.:					
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, works	ith the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, over or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.					
Information of side two of this form will be held confidential for a period of	f 12 months if requested in writing and submitted with the form (see rule 82-3- gs and geologist well report shall be attached with this form. ALL CEMENTING					
All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	ulate the oil and gas industry have been fully complied with and the statements					
Signature: Mula & Brown	KCC Office Use ONLY					
Title:	Letter of Confidentiality Received					
Subscribed and sworn to before me this 17 day of Notembul	^ 2008 If Denied, Yes					
008	Wireline Log Received					
Johnah a Jaille	Geologist Report Received RECEIVED					
Notary Public:	UIC Distribution KANSAS CORPORATION COMMI					
Date Commission Expires: 0 1   Z011	NOV 4.0 coop					
Ca preparata TAICLET	NOV 1 9 2008					

#### Side Two

Operator Name: MSG	Resources , Inc		— · /	Lease	Name:	Alma Meyer		Well #: MSC	<del>3#</del> 4	
Sec Twp	S. R. 19	_	☐ West	County	: Neos	ho				
NSTRUCTIONS: Shested, time tool open emperature, fluid rec Electric Wireline Logs	and closed, flowir	ng and shut es if gas to	-in pressures, surface test, a	whether shalong with fi	ut-in pr	essure reached	static level, hyd	rostatic pressur	es, botto	m hole
Orill Stem Tests Taker (Attach Additional S		Ye	es 📝 No			.og Forma	tion (Top), Depth	and Datum		Sample
Samples Sent to Geo	logical Survey		es 🗸 No		Nan	те		Тор	ı	Datum
Cores Taken			s 📝 No							
Electric Log Run (Submit Copy)		Ye	s 🗸 No							
ist All E. Logs Run:										
		Papar		RECORD		ew 🗸 Used ermediate, produc			-	
Purpose of String	Size Hole	Size	Casing	Weig	ht	Setting	Type of	# Sacks	Type a	and Percent
surface	Drilled 11 inch	8 5/8	(In O.D.)	Lbs./	Ft.	Depth 20.4	Cement	Used		dditives
casing	6 3/4	2 7/8				20 ft 724 ft	portland	5		
	0 3/4	2 110	<del></del>			724 IL	portland	107		
			ADDITIONAL	CEMENTIN	IG / SQL	JEEZE RECORI	<u> </u>			
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Туре	of Cement	#Sacks I				Percent Additives		
Shots Per Foot			) - Bridge Plugach Interval Perf			· '	cture, Shot, Cemer mount and Kind of M		1	Depth
							<u></u>			
								KANSAS COR	ECEIV PORATIO	
	•		· · · · · · · · · · · · · · · · · · ·					NO	<b>/ 19</b>	2008—
TUBING RECORD	Size	Set At		Packer At		Liner Run	Yes No		RVATION WICHITA, I	DIVISION KS
ate of First, Resumerd F	Production, SWD or E	nhr.	Producing Meth		Flowing	Pumpi	ng 🔲 Gas Lii	ft Other	(Explain)	
stimated Production Per 24 Hours	Oil	Bbls.	Gas M	Vicf	Wate	r B	bls. (	Gas-Oil Ratio		Gravity
Disposition of Gas	METHOD OF C	OMPLETION	 			Production Inter	val		<del></del>	
Vented Sold (If vented, Subn	Used on Lease nit ACO-18.)	[	Open Hole	Perf.	D	ually Comp.	Commingled			<del></del>

L S Well Service, LLC #33374 543-A 22000 Rd. 'Cherryvale, KS 67335 620-328-4433

#### DRILLER LOG RIG#8 MSG RESOURCES

MEYER, MSG Well #4 SW SE NE S 33 T 27 R 19E NEOSHO Co., KS API#15-133-27509-0000

0-1'	ŠOIL	
1-22'	LIME	10-20-08 Drilled 11" hole and
22-30'	BLACK SHALE	Set 22' 6" of 8 5/8" Surface pipe
30-33'	LIMESTONE	Set with 6 sacks of Portland cement
33-52'	SANDSTONE	
52-60'	SHALE/TRACE COAL	10-21-08 Started drilling 6 3/4" hole
60-73'	LIMESTONE	•
73-75'	SANDY SHALE	10-21-08 Finished drilling to T.D. 726'
75-81'	LIMESTONE	
81-98'	SANDSTONE W/LIME STREAKS	e de la companya de
98-111'	LIMESTONE	
111-222'	SAND W/LIME STREAKS	Water @ 550'
222-233'	SHALE/SANDY SHALE	
233-245'	BLACK SHALE	· Or was day be
245-270'	COAL	Alma Meyer Msg 4
270-272'	SHALE	
272-273'	LIMESTONE	to Be Logged,
273-274'	SHALE	TO 150 / 1
274-290'	LIMESTONE	-099th,
290-293'	SHALE	
293-310'	LIME & SHALE	Until 1
310-312'	BLACK SHALE	Perfid and Fracked
312-314'	LIMESTONE	
314-318'	GREEN SHALE	At A Luter Dass
318-380'	SHALE/SANDY SHALE	The Later Vario
380-388'	LIME	Pure
388-389'	COAL	1.311 . 00
389-427'	LIME (PAWNEE)	Will UPDare
427-429'	BLACK SHALE	
429-430'	COAL	<b>A</b>
430-438'	SHALE/SANDY IN PART	ACD-1 9+ That
438-445'	DARK SHALE	1100111111111
445-455'	SHALE/SANDY SHALE	
455-463'	SANDSTONE	Time MB
463-469'	SHALE	
469-472'	DARK SHALE	
472-473'	COAL	
473-474'	SHALE	Charlions
474-494'	OSWEGO LIME	
494-498'	SUMMIT SHALE & COAL	Questions 620-365-0638
498-504'	LIMESTONE	
504-508'	BLACK SHALE	
508-508.5'	COAL	
508.5-565'	SHALE/SANDY SHALE	j
565-567'	LIMESTONE	RECEIVE
567-580'	SHALE	KANSAS CORPORATION
580-584'	BLACK SHALE	NOV

/EU ON COMMISSION

NOV 19 2008

L S Well Service, LLC #33374 543-A 22000 Rd. Cherryvale, KS 67335 620-328-4433

#### PRILLER LOG RIG #8 MSG RESOURCES

MEYER, MSG Well #4 SW SE NE S 33 T 27 R 19E NEOSHO Co., KS API#15-133-27509-0000

584-584.5'	COAL
584.5-608	SHALE/SANDY SHALE
608-608.5'	COAL
608.5-610'	SHALE
610-611'	COAL
611-632'	SANDY SHALE/SHALE
632-637'	SANDSTONE
637-641' -	BLACK SHALE
641-641.5'	COAL
641.5-661'	SHALE/SANDY SHALE
661-665'	SAND (OIL)
665-670'	SHALE/SANDY SHALE
670-676'	SAND (OIL)
676-704'	SANDY SHALE/SAND WITH LAMINATIONS
704-708'	SAND (OIL)
708-726'	SAND/SANDY SHALE

T.D. 726'

RECEIVED KANSAS CORPORATION COMMISSION

NOV 19 2008

CONSERVATION DIVISA WICHITA, KC Op Dungon

	r		10	- 07	1	* .								
	Feet	10ths	Feet	10ths	Feet	10ths	Feet	10ths	Feet	10ths	Feet	10ths	Feet	10ths
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6	31	O	31	05	31	45	31	65	•					
7	31	25	31	55	31	40	32	30	f o					
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9	3	55	3	25	33	10	BL	70						
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12	31	65	30	20	3	35	31	20	-					
13	30	36	<i>[32</i> ]	05	31	<del>30</del>	3	75			•			
14	3	15	3	25	31	70	31	30	-					
15	31	55	31	35	31	35	31	30						
Total			,											
Date	Date 10-24-08 Customer Mike Brown													
Pipe	ipe Size 27/8"USED EUERRO WestLot North RX#42													

Date 10-24-C	08	Customer M	ike Bra	wn
Pipe Size 27/8	"used Eut	ERRA W.	estLot No	th Rx#42
Threads on 726	3, 9S 📑		BABOUE	1BELOW
Threads off 723	)35 Pless	SN-Cpl	4-BE	7247hi,
Above 695 05	Thon 60	69065 TA	i off	· gy
Below 3/90	Below	Total 2	3 0	

Service Office & Supply

4479 45

RECEIVES KANSAS CORPORATION COMPANIES SIGN

NOV 19 2008

CONSERVATION DIVISION WICHITA, KS

## FKWS, LLC

### 19245 Ford Road Chanute, KS 66720

(620) 431-9212 Mobile (620) 431-8945

L & S Well Service 543A 22000 Road Cherryvale, KS 67335

Date	Invoice
10/21/2008	938

Date: 10-27-08

Well Name: Alma Meyer #MSG4

MSG Resources, Inc.

Section: 33 Township: 27

Range: 29

County: Neosho County
API: 133-27509-0000
PO#

CEMENT TREATMENT REPORT

TYPE OF TREATMENT:

Production Casing

HOLE SIZE:

6 3/4"

TOTAL DEPT: 726 WIRE LINE READING BEFORE:

WIRE LINE READING AFTER:

(x) Landed Plug on Bottom at 600 PSI

() Shut in Pressure

() Lost Circulation

(x) Good Cement Returns

() Topped off well with \_\_\_\_

(x) Set Float Shoe - Shut In

Sacks

Service or Product	Quantity	Per Foot Pricing/Unit Pricing	Amount
Run and cement 2 7/8" pipe	721	3.00	2,163.00
	-		
		,	
	·	REC KANSAS CORPC	CEIVED RATION COMMISSION
	<b>,</b> ·	· · · NOV	1 9 2008
		CONSERV WI	ATION DIVISIOÑ CHITA, KS

Hooked onto 2 7/8" casing. Established circulation with 1 barrels of water, 4 GEL, 1 METSO, COTTONSEED ahead, blended 107 sacks of OWC cement, dropped rubber plug, and pumped 4 barrels of water.

Subtotal	\$2,163.00
Sales Tax (6,55%)	\$0.00
Balance Due	\$2,163.00

Included in L&S Invoice