

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32595  
 Name: MSG Resources, Inc  
 Address: 975 1400 Street  
 City/State/Zip: Iola, Ks. 66749  
 Purchaser: CMT  
 Operator Contact Person: Michael E. Brown  
 Phone: (620) 365-7247 620-365-0638 cell  
 Contractor: Name: L & S Well Service, LLC  
 License: 33374  
 Wellsite Geologist: Mark Brechheison  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  

10-20-08	10-21-08	10-21-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-27509-0000  
 County: Neosho  
 \_\_\_\_\_ sw - se - ne Sec. 33 Twp. 27 S. R. 19  East  West  
3060 feet from S / N (circle one) Line of Section  
880 feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Alma Meyer Well #: MSG# 4  
 Field Name: Humbolt-Chanute  
 Producing Formation: bartlesville  
 Elevation: Ground: 930 Kelly Bushing: \_\_\_\_\_  
 Total Depth: 726 Plug Back Total Depth: Not available  
 Amount of Surface Pipe Set and Cemented at 20 ft \_\_\_\_\_ Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 20 ft  
 feet depth to surface w/ 5 \_\_\_\_\_ sx gmt.

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

ATZ-Dlg - 1/6/09

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Michael E. Brown  
 Title: Owner Date: 11/17/08  
 Subscribed and sworn to before me this 17 day of November 2008  
 20 08  
 Notary Public: Deborah A. Taiclet  
 Date Commission Expires: 6/1/2011

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
 KANSAS CORPORATION COMMISSION

DEBORAH A. TAICLET  
 Notary Public - State of Kansas  
 My Appt. Expires 6/1/2011

NOV 19 2008

CONSERVATION DIVISION  
 WICHITA, KS



L S Well Service, LLC #33374  
543-A 22000 Rd.  
Cherryvale, KS 67335  
620-328-4433

DRILLER LOG  
RIG #8  
MSG RESOURCES

MEYER, MSG Well #4  
SW SE NE S 33 T 27 R 19E  
NEOSHO Co., KS  
API#15-133-27509-0000

0-1' SOIL  
1-22' LIME  
22-30' BLACK SHALE  
30-33' LIMESTONE  
33-52' SANDSTONE  
52-60' SHALE/TRACE COAL  
60-73' LIMESTONE  
73-75' SANDY SHALE  
75-81' LIMESTONE  
81-98' SANDSTONE W/LIME STREAKS  
98-111' LIMESTONE  
111-222' SAND W/LIME STREAKS  
222-233' SHALE/SANDY SHALE  
233-245' BLACK SHALE  
245-270' COAL  
270-272' SHALE  
272-273' LIMESTONE  
273-274' SHALE  
274-290' LIMESTONE  
290-293' SHALE  
293-310' LIME & SHALE  
310-312' BLACK SHALE  
312-314' LIMESTONE  
314-318' GREEN SHALE  
318-380' SHALE/SANDY SHALE  
380-388' LIME  
388-389' COAL  
389-427' LIME (PAWNEE)  
427-429' BLACK SHALE  
429-430' COAL  
430-438' SHALE/SANDY IN PART  
438-445' DARK SHALE  
445-455' SHALE/SANDY SHALE  
455-463' SANDSTONE  
463-469' SHALE  
469-472' DARK SHALE  
472-473' COAL  
473-474' SHALE  
474-494' OSWEGO LIME  
494-498' SUMMIT SHALE & COAL  
498-504' LIMESTONE  
504-508' BLACK SHALE  
508-508.5' COAL  
508.5-565' SHALE/SANDY SHALE  
565-567' LIMESTONE  
567-580' SHALE  
580-584' BLACK SHALE

10-20-08 Drilled 11" hole and  
Set 22' 6" of 8 5/8" Surface pipe  
Set with 6 sacks of Portland cement  
  
10-21-08 Started drilling 6 3/4" hole  
  
10-21-08 Finished drilling to T.D. 726'

Water @ 550'

Alma Meyer MSG 4  
to Be Logged,  
Perfd and Fracked  
At A Later Date  
Will Update  
ACO-1 at that  
Time MB  
Questions  
620-365-0638

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543-A 22000 Rd.  
Cherryvale, KS 67335  
620-328-4433

DRILLER LOG  
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MSG RESOURCES

MEYER, MSG Well #4  
SW SE NE S 33 T 27 R 19E  
NEOSHO Co., KS  
API#15-133-27509-0000

584-584.5' COAL  
584.5-608' SHALE/SANDY SHALE  
608-608.5' COAL  
608.5-610' SHALE  
610-611' COAL  
611-632' SANDY SHALE/SHALE  
632-637' SANDSTONE  
637-641' BLACK SHALE  
641-641.5' COAL  
641.5-661' SHALE/SANDY SHALE  
661-665' SAND (OIL)  
665-670' SHALE/SANDY SHALE  
670-676' SAND (OIL)  
676-704' SANDY SHALE/SAND WITH LAMINATIONS  
704-708' SAND (OIL)  
708-726' SAND/SANDY SHALE

T.D. 726'

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KANSAS CORPORATION COMMISSION

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CONSERVATION DIVISION  
WICHITA, KS

28.85

	Feet	10ths	Feet	10ths	Feet	10ths	Feet	10ths	Feet	10ths	Feet	10ths	Feet	10ths
1	31	50	30	90	<del>30</del>	<del>95</del>	<del>31</del>	<del>50</del>						
2	32	00	31	50	<del>30</del>	<del>40</del>	<del>31</del>	<del>40</del>						
3	<del>30</del>	<del>15</del>	31	85	<del>31</del>	<del>25</del>	<del>30</del>	<del>45</del>						
4	<del>30</del>	<del>45</del>	31	15	<del>31</del>	<del>30</del>	<del>31</del>	<del>55</del>						
5	<del>30</del>	<del>15</del>	<del>31</del>	<del>75</del>	<del>31</del>	<del>55</del>	<del>30</del>	<del>60</del>						
6	31	10	31	05	<del>31</del>	<del>65</del>	<del>31</del>	<del>65</del>						
7	31	25	31	55	<del>31</del>	<del>40</del>	<del>32</del>	<del>80</del>						
8	31	35	31	25	<del>31</del>	<del>45</del>	<del>31</del>	<del>65</del>						
9	31	55	<del>31</del>	<del>25</del>	33	10	<del>31</del>	<del>70</del>						
10	31	50	31	25	31	90	<del>30</del>	<del>85</del>						
11	31	15	31	40	33	20	<del>31</del>	<del>40</del>						
12	31	65	<del>30</del>	<del>60</del>	<del>31</del>	<del>30</del>	<del>31</del>	<del>20</del>						
13	<del>30</del>	<del>35</del>	32	05	<del>31</del>	<del>30</del>	<del>31</del>	<del>75</del>						
14	31	15	<del>31</del>	<del>25</del>	<del>31</del>	<del>70</del>	<del>31</del>	<del>30</del>						
15	31	55	<del>31</del>	<del>35</del>	<del>31</del>	<del>35</del>	<del>31</del>	<del>30</del>						
Total														

Date 10-24-08 Customer Mike Brown  
 Pipe Size 2 1/8" used EUE 8 Rd West Lot North Rk #42  
 Threads on 726 95 Jt. Ct. 23 ABOVE 1 BELOW  
 Threads off 722 35 plus SN - Cplg - FS = 724 TH  
 Above 695 05 TH on 62690 65 TH off  
 Below 3190 Below Total 23

Service Office & Supply

44  
28.85

RECEIVED  
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CONSERVATION DIVISION  
WICHITA, KS

# KWS, LLC

19245 Ford Road  
 Chanute, KS 66720  
 (620) 431-9212  
 Mobile (620) 431-8945

L & S Well Service  
 543A 22000 Road  
 Cherryvale, KS 67335

Date	Invoice
10/21/2008	938

Date: 10-27-08  
 Well Name: Alma Meyer #MSG4  
 MSG Resources, Inc.  
 Section: 33  
 Township: 27  
 Range: 29  
 County: Neosho County  
 API: 133-27509-0000  
 PO#

## CEMENT TREATMENT REPORT

TYPE OF TREATMENT: Production Casing  
 HOLE SIZE: 6 3/4"  
 TOTAL DEPT: 726  
 WIRE LINE READING BEFORE:  
 WIRE LINE READING AFTER:

- Landed Plug on Bottom at 600 PSI
- Shut in Pressure
- Lost Circulation
- Good Cement Returns
- Topped off well with \_\_\_\_\_ Sacks
- Set Float Shoe - Shut In

Service or Product	Quantity	Per Foot Pricing/Unit Pricing	Amount
Run and cement 2 7/8" pipe	721	3.00	2,163.00

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Hooked onto 2 7/8" casing. Established circulation with 1 barrels of water, 4 GEL, 1 METSO, COTTONSEED ahead, blended 107 sacks of OWC cement, dropped rubber plug, and pumped 4 barrels of water.

<del>Subtotal</del>	<del>\$2,163.00</del>
<del>Sales Tax (6.55%)</del>	<del>\$0.00</del>
<del>Balance Due</del>	<del>\$2,163.00</del>

Included in L&S Invoice