

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3728  
Name: Roger Kent dba R.J. Enterprises  
Address: 22082 NE Neosho Road  
City/State/Zip: Garnett, KS 66032  
Purchaser: Plains Marketing, L.P.  
Operator Contact Person: Roger Kent  
Phone: (785) 448-6995 or 448-7725  
Contractor: Name: Roger Kent dba R.J. Enterprises  
License: 3728

Wellsite Geologist: n/a

Designate Type of Completion:

- New Well  Re-Entry  Workover
- Oil  SWD  SIOW  Temp. Abd.
- Gas  ENHR  SIGW
- Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

August 19, 2008	August 21, 2008	August 21, 2008
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API No. 15 - 001-29835-00-00

County: Allen

SE SE NE SE Sec. 3 Twp. 24 S. R. 21  East  West

1,425 feet from (S) N (circle one) Line of Section

165 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: Norman Unit Well #: 19

Field Name: Davis Bronson

Producing Formation: Bartlesville

Elevation: Ground: 1,027 ft. Kelly Bushing: \_\_\_\_\_

Total Depth: 736 ft. Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 20.7 ft. Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 0

feet depth to 736 ft. w/ 80 sx crpt

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content none ppm Fluid volume 140 bbls

Dewatering method used Drilled with fresh water - air dry

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

*AITZ-Dg - 1/1/09*

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: R. J. Kent

Title: Agent for R.J. Enterprises Date: November 24, 2008

Subscribed and sworn to before me this 24<sup>th</sup> day of November

2008

Notary Public: Donna Manda

Date Commission Expires: March 16, 2011



**KCC Office Use ONLY**

- Letter of Confidentiality Received
- If Denied, Yes  Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**NOV 26 2008**

Operator Name: Roger Kent dba R.J. Enterprises Lease Name: Norman Unit Well #: 19  
 Sec. 3 Twp. 24 S. R. 21  East  West County: Allen

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 See attached log

List All E. Logs Run:

**Gamma Ray/Neutron/CCL**

CASING RECORD							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10-1/4"	7"	n/a	20'-7"	Portland	6 sx	
Tubing	5-5/8"	2-7/8"	n/a	731.20'	Portland Pozmix	80 sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		

TUBING RECORD Size 2-7/8" Set At 731.20 ft. Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumerd Production, SWD or Enhr. \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours Oil \_\_\_\_\_ Bbls. Gas \_\_\_\_\_ Mcf Water \_\_\_\_\_ Bbls. Gas-Oil Ratio \_\_\_\_\_ Gravity \_\_\_\_\_

Disposition of Gas \_\_\_\_\_ METHOD OF COMPLETION \_\_\_\_\_ Production Interval \_\_\_\_\_  
 Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Submit ACO-18.)  Other (Specify) \_\_\_\_\_

**R.J. Enterprises**  
**Norman Unit #19**

18	sandstone	18		start 8-19-08
136	lime	154		finish 8-21-08
160	shale	314		
27	lime	341		
68	shale	409		
28	lime	437		
41	shale	478		
19	lime	497		
8	shale	505		
6	lime	511		
97	shale	608		
3	lime	611		
63	shale	674		
3	sandy shale	677	odor	
7	bk oil sand	684	good show	
5	sandy shale	689	show	
6	oil sand	695	good show	
3	sandy shale	698	show	
3	oil sand	701	good show	
2	dk oil sand	703	good show	
33	shale	736	T.D.	

set 20' of 7"  
 ran 731.2' of 2 7/8  
 consolidated cemented  
 well to surface

RECEIVED  
 KANSAS CORPORATION COMMISSION

NOV 26 2008

CONSERVATION DIVISION  
 WICHITA KS



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 22510

Invoice Date: 08/28/2008 Terms: 0/30, n/30

Page 1

R. J. ENTERPRISE  
% ROGER KENT  
22082 NE NEOSHO RD  
GARNETT KS 66032  
(785)448-6995

NORMAN UNIT #19  
19251  
08-21-08

Part Number	Description	Qty	Unit Price	Total
1126	OIL WELL CEMENT	80.00	17.0000	1360.00
1110A	KOL SEAL (50# BAG)	320.00	.4200	134.40
1118A	S-5 GEL/ BENTONITE (50#)	200.00	.1700	34.00
1105	COTTONSEED HULLS	25.00	.3900	9.75
4402	2 1/2" RUBBER PLUG	2.00	23.0000	46.00

Description	Hours	Unit Price	Total
502 MIN. BULK DELIVERY	1.00	315.00	315.00
520 CEMENT PUMP	1.00	925.00	925.00
520 EQUIPMENT MILEAGE (ONE WAY)	50.00	3.65	182.50

RECEIVED  
KANSAS CORPORATION COMBUSTION

NOV 26 2008

CONSERVATION DIVISION  
WICHITA, KS

Parts: 1584.15 Freight: .00 Tax: 99.80 AR 3106.45  
Labor: .00 Misc: .00 Total: 3106.45  
Sublt: .00 Supplies: .00 Change: .00

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

ELDORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

GILLETTE, WY  
307/686-4914

MCALISTER, OK  
918/426-7667

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

WORLAND, WY  
307/347-4577