

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33989
Name: Bengalia Land & Cattle Company
Address 1: 427 South Boston, Suite 1046
Address 2: _____
City: Tulsa State: OK Zip: 74103 + 4 1 1 5
Contact Person: Jennifer Sexton
Phone: (918) 587-8022
CONTRACTOR: License # 33784
Name: Trinidad Drilling Limited Partnership
Wellsite Geologist: James Jackson
Purchaser: Oneok Field Services Company, L.L.C.
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
_____ Oil _____ SWD _____ SIOW
 Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
7/18/08 7/19/08 10/18/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

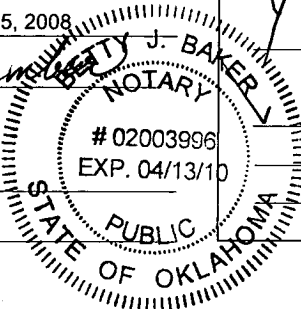
API No. 15 - 15-055-21995-00-00
Spot Description: _____
SE - NW - SW - NE Sec. 25 Twp. 26 S. R. 31 East West
1819 Feet from North / South Line of Section
2036 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Finney
Lease Name: Ruth Well #: 1-25
Field Name: _____
Producing Formation: Chase
Elevation: Ground: 2816' Kelly Bushing: 2823'
Total Depth: 2755 Plug Back Total Depth: 2748'
Amount of Surface Pipe Set and Cemented at: 601 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 601
feet depth to: surface w/ 300 ^{sx cmf.}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer Sexton
Title: VP Operations Date: November 15, 2008
Subscribed and sworn to before me this 24 day of November
20 08
Notary Public: Betty J. Baker
Date Commission Expires: 04-13-10



KCC Office Use ONLY

Letter of Confidentiality Received _____
If Denied, Yes No Date: 1-6-09-Dog
Wireline Log Received _____
Geologist Report Received _____
UIC Distribution _____

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Operator Name: Bengalia Land & Cattle Company Lease Name: Ruth Well #: 1-25
 Sec. 25 Twp. 26 S. R. 31 East West County: Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Dual Compensated Porosity Sonic Cement Bond Gamma Ray Neutron Borehole Compensated Sonic	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Blaine Anhydrite</td> <td>1158</td> <td>+1658</td> </tr> <tr> <td>Stone Corral</td> <td>1768</td> <td>+1048</td> </tr> <tr> <td>Wellington</td> <td>2334</td> <td>+482</td> </tr> <tr> <td>Chase Group</td> <td>2580</td> <td>+236</td> </tr> </table>	Name	Top	Datum	Blaine Anhydrite	1158	+1658	Stone Corral	1768	+1048	Wellington	2334	+482	Chase Group	2580	+236
Name	Top	Datum														
Blaine Anhydrite	1158	+1658														
Stone Corral	1768	+1048														
Wellington	2334	+482														
Chase Group	2580	+236														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	601'	A-Con Blend		3% CC; 1/4# Cellflake; 2% WCA
					Premium	200	2% CC; 1/4# Cell Flake
Production	7 7/8	4 1/2	10.5#	2745'	A-Con Blend	500	3% CC; 1/4# cell Flake; 2% WCA

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 shots	2664'-2680'	1750 Gal 15% HCL; 75% N2	

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 WICHITA, KS

TUBING RECORD: Size: <u>2 3/8</u> Set At: <u>2746.68'</u> Packer At: <u>None</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>10/20/08</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbbs. <u>20</u>	Gas Mcf <u>20</u>	Water Bbbs. <u>1 BWPD</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Bengalia Land & Cattle Company

427 South Boston
1046 Philtower Building
Tulsa, Oklahoma 74103

Telephone (918) 587-8022
Toll Free (866) 587-8022

November 24, 2008

KCC - Conservation Division
Attn: Steve Bond
130 S. Market, Room 2078
Wichita, KS 67202

Handwritten signature
11/26/08

RE: Well Completion Form

APL #: 15-055-21995-0008
25/26 3/31W

Dear Steve:

Enclosed is the ACO-1 form for the Ruth # 1-25 well.

Please hold this information confidential for as long as allowable.

Should you require any additional information, please contact me at the above toll-free number.

Yours truly,

Handwritten signature of Jennifer Sexton

Jennifer Sexton

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CONSERVATION DIVISION
WICHITA, KS

Tops for State of Kansas

Bengalia Land & Cattle Company

No. 1-25 Ruth

1819' FNL & 2036' FEL

Sec. 25-T26S-R31W

Finney County, Kansas

KB- 2823'

GL- 2816'

TD Logger- 2746'

TD Driller- 2755'

12 1/2" hole with 8 5/8" surface casing set at 621'

7 7/8" hole to TD drilled with PVC bit

Top Hutchinson 1765 (+1051)

Top Chase 2580 (+236)

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CONSERVATION DIVISION
WICHITA, KS

Customer Burkalia Land + Hattth	Lease No.	Date 7/15/08
Lease Ruth	Well # 1-25	
Field Order # 20324	Station Liberal	Casing 2 5/8
		Depth 621'
Type Job 8 1/2" surface CNW	Formation	County Finney
		State KS
		Legal Description 25-26-31

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 2 5/8	Tubing Size	Shots/Ft		Acid 155x A-107 @ 14.6	RATE	PRESS	ISIP
Depth 621	Depth	From	To	Pre Pad 270 C.C. 1/4"	Max 2900		5 Min.
Volume 54.7	Volume	From	To	Pad 155x "A" @ 15#	Min 1330		10 Min.
Max Press	Max Press	From	To	Frac 270 C.C. 1/4"	Avg 1800		15 Min.
Well Connection P.C.	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush Fresh	Gas Volume		Total Load

Customer Representative Randy Bacon	Station Manager Darryl Barrett	Treater Clockline
Service Units 19866 19826 19919	14335 14284	
Driver Names Chaz A. Dlopica	T. Mariotti	A. Romero

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
20:30					ON LOC, SPOT TRUCKS, PUMP
					START MIX
21:30					BREAK CIRC.
21:40	250		0	3.5	START MIX A-COIL @ 12.2"
22:00	350		64	3.5	SWITCH TO TAIL @ 15"
22:21	100		40	3.5	FINISH MIX
22:22	0		42	-	SHUT DOWN, DROP PLUG.
22:31	0		0	3	WASHUP ON PLUG, 4' DISOL
22:44	400-1200		38	-	MIX DOWN
22:46	1200-0				RELEASE PSU, FLOAT VALVE
					JOB COMPLETE

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CONSERVATION DIVISION
WICHITA, KS

Customer <i>Bengalia Land & Cattle</i>	Lease No.	Date <i>7-20-08</i>
Lease <i>Ruth</i>	Well # <i>1-25</i>	
Field Order # <i>20717</i>	Station <i>Liberal</i>	Casing <i>4 1/2</i>
Type Job <i>4 1/2 L.S.</i>	Formation <i>CNW</i>	Depth <i>2760</i>
		County <i>Finnney</i>
		State <i>Ks</i>
		Legal Description <i>25-26-31</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft				RATE	PRESS	ISIP
		<i>400 sk</i>	<i>Acid</i>	<i>2% CC</i>				
Depth	Depth	From <i>2.43</i>	To <i>3/5</i>	Pre Pad <i>14.47 gal</i>	Max <i>1/5k @ 17.2</i>			5 Min.
Volume	Volume	From <i>100 sk</i>	To <i>1/5k</i>	Pad <i>2% CC</i>	Min			10 Min.
Max Press	Max Press	From <i>1.67</i>	To <i>43/5</i>	Frac <i>8.99 gal</i>	Avg <i>1/5k @ 13.8</i>			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative <i>R. Bacon</i>	Station Manager <i>J. Bennett</i>	Treater <i>M. Cochran</i>
Service Units <i>21755 27808 19553 19804 19809</i>		
Driver Names <i>Cochran McCulley Rio5</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>15:30</i>					<i>on Loc. / Held Safety Meeting</i>
<i>16:40</i>					<i>Casing and Bottom / air w/ Rig</i>
<i>17:11</i>	<i>4000</i>				<i>Test Pump & Lines</i>
<i>17:12</i>	<i>250</i>		<i>5</i>	<i>3</i>	<i>Start Fresh H₂O</i>
<i>17:14</i>	<i>250</i>				<i>Drop Bottom Plug</i>
<i>17:20</i>	<i>250</i>		<i>12</i>	<i>5</i>	<i>Start Super Flush TL</i>
<i>17:23</i>	<i>250</i>		<i>5</i>	<i>5</i>	<i>Start Fresh H₂O</i>
<i>17:24</i>	<i>300</i>		<i>173</i>	<i>16</i>	<i>Start Lead Cont 400sk @ 17.2</i>
<i>17:52</i>	<i>400</i>		<i>30</i>	<i>15</i>	<i>Start Tail Cont 100sk @ 13.8</i>
<i>18:03</i>					<i>Shutdown & Wash Pump Lines</i>
<i>18:11</i>					<i>Drop Top Plug</i>
<i>18:13</i>			<i>0</i>	<i>6</i>	<i>*Start Disp w/ Chemicals*</i>
<i>18:20</i>			<i>39</i>	<i>2.5</i>	<i>Slow Rate</i>
<i>18:22</i>	<i>1500</i>		<i>44</i>	<i>2.5</i>	<i>Bump Plug</i>
<i>18:23</i>	<i>0</i>		<i>44</i>	<i>0</i>	<i>Release 1/2 float held</i>
<i>18:25</i>					<i>End Job</i>

<i>800</i>	RECEIVED KANSAS CORPORATION COMMISSION	<i>Pressure before Plug landed Circulated Cont to P₁ & Displaced w/ 2 gal CC-1 per Tank & 10 lb Sugar in the 1st 10 bbl</i>
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