

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33864
 Name: Habit Petroleum, LLC
 Address: 639 280th Ave
 City/State/Zip: Hays, KS 67601
 Purchaser: Coffeyville
 Operator Contact Person: Irvin E Haselhorst
 Phone: (785) 623-1154
 Contractor: Name: American Eagle Drilling, LLC
 License: 33943
 Wellsite Geologist: Duane Steckline
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>4/15/2008</u>	<u>4/21/2008</u>	<u>5/2/2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 163-23716-00-00
 County: Rooks
 NE SE NW NE Sec. 14 Twp. 10 S. R. 19 East West
4520 feet from S N (circle one) Line of Section
1650 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Pelton Well #: A-1
 Field Name: Vohs
 Producing Formation: Topeka Lime
 Elevation: Ground: 2087 Kelly Bushing: 2093
 Total Depth: 3593 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 208 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 1422 Feet
 If Alternate II completion, cement circulated from 1422
 feet depth to Surface w/ 200 ^{sx cmf.}

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

AH2-Dlg-1/6/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Irvin E. Haselhorst
 Title: President Date: 10-31-08
 Subscribed and sworn to before me this 31 day of October,
 20 08.
 Notary Public: Connie B. Haselhorst
 Date Commission Expires: 5/15/2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION

NOTARY PUBLIC

CONNIE B. HASELHORST
 NOTARY PUBLIC
 STATE OF KANSAS
 My App. Exp. 5/15/2010

NOV 19 2008

CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Habit Petroleum, LLC Lease Name: Pelton Well #: A-1
 Sec. 14 Twp. 10 S. R. 19 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Microresistivity Log, Radiation Guard Log Cement Bond Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name Topeka Lime</td> <td style="width:20%;">Top 3204</td> <td style="width:20%;">Datum -1111</td> </tr> </table>	Name Topeka Lime	Top 3204	Datum -1111
Name Topeka Lime	Top 3204	Datum -1111		

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	208	common	150	2% Gel 3% CC
Production	7 7/8	5 1/2	17#	3602	common	175	10% salt 2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4SP4	3204 to 3210	2000 gals 15% HCL	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 7/8	3572			
Date of First, Resumerd Production, SWD or Enhr. 5-8-08			Producing Method			
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	12		85	10%	34	

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

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KANSAS CORPORATION COMMISSION

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CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., LLC. 34632

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>4-20-08</u>	SEC. <u>14</u>	TWP. <u>10</u>	RANGE <u>19</u>	CALLED OUT	ON LOCATION	JOB START <u>11:00pm</u>	JOB FINISH <u>11:30pm</u>
LEASE <u>Pelton</u>	WELL # <u>A-1</u>	LOCATION <u>Plainville "AA R2" SW</u>			COUNTY <u>ROCKS</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>				<u>St Finto</u>			

CONTRACTOR American Eagle
 TYPE OF JOB Production String
 HOLE SIZE _____ T.D. 3600
 CASING SIZE 5 1/2" # DEPTH 3602
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL Port Collar #54 DEPTH 1439
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 14.69
 CEMENT LEFT IN CSG. 14.69
 PERFS. _____
 DISPLACEMENT 83 1/4 BC
 EQUIPMENT _____

PUMP TRUCK CEMENTER Craig
 # 366 HELPER Matt
 BULK TRUCK _____
 # 378 DRIVER MIKE
 BULK TRUCK _____
 # _____ DRIVER _____

OWNER _____

CEMENT
 AMOUNT ORDERED 175 Com 10% Salt
500 gal WFR 2
2% Gel

COMMON	<u>175</u>	@ <u>12.15</u>	<u>2126.25</u>
POZMIX		@	
GEL	<u>3</u>	@ <u>18.25</u>	<u>54.75</u>
CHLORIDE		@	
ASC		@	
WFR 2	<u>500</u>	@ <u>1.10</u>	<u>550.00</u>
Salt	<u>16</u>	@ <u>21.00</u>	<u>336.00</u>
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>194</u>	@ <u>2.05</u>	<u>397.70</u>
MILEAGE	<u>5K/mi</u>	@ <u>.09</u>	<u>785.70</u>
TOTAL			<u>4250.00</u>

REMARKS:

Port Collar #54 @ 1439
Insert size 3587.31
Ream hole 15516
Plug landed 1500 psi. Float
new!!

CHARGE TO: Habit Petroleum
 STREET _____
 CITY _____ STATE _____ ZIP _____

Thanks!

To Allied Cementing Co., LLC.

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____ 1763.00
 EXTRA FOOTAGE @ _____
 MILEAGE 45 @ 7.00 315.00
 MANIFOLD @ _____

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NOV 19 2008 TOTAL 2078.00

CONSERVATION DIVISION
 WICHITA, KS
 PLUG & FLOAT EQUIPMENT

<u>1 5 1/2 Guideshoe - Blue</u>		<u>186.00</u>
<u>1 AFU Insert</u>	@	<u>285.00</u>
<u>1 Port Collar (Carson)</u>	@	<u>1917.00</u>
<u>1 Basket</u>	@	<u>181.00</u>
<u>1 1/2" 1500 psi</u>	@ <u>150.00</u>	<u>225.00</u>

ALLIED CEMENTING CO., LLC.

30299

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell, Ks

DATE <u>4-15-08</u>	SEC. <u>14</u>	TWP. <u>10</u>	RANGE <u>19</u>	CALLED OUT	ON LOCATION	JOB START <u>8:00pm</u>	JOB FINISH <u>8:30pm</u>
<u>Polton 'A'</u> LEASE	WELL # <u>1</u>	LOCATION <u>Plainville 5 to At Ard</u>			COUNTY <u>Rooks</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> (Circle one)				<u>5 W SE into</u>			

CONTRACTOR American Eagle #1

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D. 208.40'

CASING SIZE 8 7/8" DEPTH 208.40'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 12.8

OWNER _____

CEMENT

AMOUNT ORDERED 150 com 3% cc
2% Gel

COMMON	<u>150</u>	@	<u>12.15</u>	<u>1822.50</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>18.25</u>	<u>54.75</u>
CHLORIDE	<u>5</u>	@	<u>51.00</u>	<u>255.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>1.58</u>	@	<u>1.05</u>	<u>323.90</u>
MILEAGE	<u>1.09/34/mi</u>			<u>639.90</u>
				TOTAL <u>3046.05</u>

EQUIPMENT

PUMP TRUCK CEMENTER Gary Glenn

398 HELPER Bob

BULK TRUCK

345 DRIVER Mike

BULK TRUCK

_____ DRIVER _____

REMARKS:

Cement Circ.

CHARGE TO: Habit Petroleum, LLC

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>893.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>45</u>	@	<u>2.00</u> <u>35.00</u>
MANIFOLD		@	

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TOTAL 1208.00

CONSERVATION DIVISION
WICHITA, KS

PLUG & FLOAT EQUIPMENT

<u>8 5/8 wooden Plug</u>			<u>666.00</u>
		@	
		@	
		@	
		@	

Thanks!

To Allied Cementing Co., LLC.

ALLIED CEMENTING CO., INC. 25150

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>4/25/08</u>	SEC <u>14</u>	TWP. <u>10</u>	RANGE <u>19</u>	CALLED OUT	ON LOCATION <u>8:30 AM</u>	JOB START <u>12:00 PM</u>	JOB FINISH <u>12:30 PM</u>
LEASE <u>Pellton</u>	WELL # <u>41</u>	LOCATION <u>Pulle 3S SW S into</u>			COUNTY <u>Roots</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Professional

TYPE OF JOB Top Stage

HOLE SIZE 77 T.D.

CASING SIZE 55 DEPTH

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT

OWNER

CEMENT

AMOUNT ORDERED 350 lbs 60/40 6% 5# F10

Used 200 lbs

COMMON	<u>120</u>	@ <u>12.15</u>	<u>1458.00</u>
POZMIX	<u>80</u>	@ <u>6.80</u>	<u>544.00</u>
GEL	<u>10</u>	@ <u>18.25</u>	<u>182.50</u>
CHLORIDE		@	
ASC		@	
Floccal	<u>50 lbs</u>	@ <u>2.20</u>	<u>110.00</u>
		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>360</u>	@ <u>2.05</u>	<u>738.00</u>
MILEAGE	<u>SK/m/09</u>		<u>1296.00</u>
TOTAL			<u>4328.50</u>

EQUIPMENT

PUMP TRUCK CEMENTER Bill

366 HELPER Gary

BULK TRUCK

345 DRIVER Rocky

BULK TRUCK

410 DRIVER

REMARKS:

Port collar e 14 22

Test Csg e 1600'

Open tool, Est. Cinc.

Cement w/ 200 lb Cem

Cement Cinc. to Surface

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE 1045.00

EXTRA FOOTAGE @

MILEAGE 40 @ 7.00 280.00

MANIFOLD @

RECEIVED @

KANSAS CORPORATION COMMISSION @

CHARGE TO: Habit Oil

STREET

CITY STATE ZIP

Witnessed by Bill Kleber

NOV 19 2008

TOTAL 1325.00

CONSERVATION DIVISION
WICHITA, KS
PLUG & FLOAT EQUIPMENT

@

@

@