

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33398
Name: James B. Ash d/b/a Jaguar Oil & Gas
Address: 201 Susan Lane
City/State/Zip: Andover, Kansas 67002
Purchaser: _____
Operator Contact Person: James B. Ash
Phone: (316) 733-8684
Contractor: Name: AA Drilling
License: 32753
Wellsite Geologist: Paul C. Carageannis

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

08-18-2008	08-29-2008	CONSERVATION DIVISION WICHITA, KS
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 173-20997-0000
County: Sedgwick
C NW SE NE Sec. 35 Twp. 25 S. R. 1 East West
1650 feet from S / N (circle one) Line of Section
990 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
Lease Name: George/GWA Well #: 1
Field Name: Wildcat

Producing Formation: _____
Elevation: Ground: 1385 Kelly Bushing: 1389
Total Depth: 3422 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 212 feet set at 216 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ ^{sx chrt}

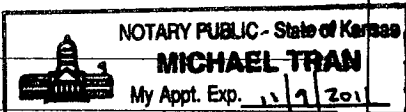
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: James B. Ash
Title: Owner Date: 11-14-2008
Subscribed and sworn to before me this 14th day of November,
2008.
Notary Public: _____
Date Commission Expires: 11/9/2011



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
 UIC Distribution KANSAS CORPORATION COMMISSION
NOV 19 2008

Operator Name: James B. Ash d/b/a Jaguar Oil & Gas Lease Name: George/GWA Well #: 1
 Sec. 35 Twp. 25 S. R. 1 East West County: Sedgwick

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Brown Lime</td> <td>2191</td> <td>(-802)</td> </tr> <tr> <td>Kansas City</td> <td>2532</td> <td>(-1143)</td> </tr> <tr> <td>Base Kansas City</td> <td>2704</td> <td>(-1315)</td> </tr> <tr> <td>Mississippian</td> <td>3004</td> <td>(-1615)</td> </tr> <tr> <td>Hunton</td> <td>3416</td> <td>(-2027)</td> </tr> <tr> <td>TD</td> <td>3422</td> <td>(-2033)</td> </tr> </table>	Name	Top	Datum	Brown Lime	2191	(-802)	Kansas City	2532	(-1143)	Base Kansas City	2704	(-1315)	Mississippian	3004	(-1615)	Hunton	3416	(-2027)	TD	3422	(-2033)
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	216	Class A	150	2% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	RECEIVED KANSAS CORPORATION COMMISSION NOV 19 2008



1-800-794-0187
 Fax 1-316-321-4720
 2510 W. 6TH ST.
 EL DORADO, KANSAS 67042

SERVICE TICKET

8349

DATE 8/19/08

COUNTY Sedgwick CITY _____

CHARGE TO JB Ash Dba Jaguar oil & Gas

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. George #2 CONTRACTOR _____

KIND OF JOB Surface SEC. 35 TWP. 25 RNG. 1E

DIR. TO LOC. _____ OLD NEW

Quantity	MATERIAL USED	Serv. Charge
150 sks	Class A	
320 lbs	2% Calcium chloride	
38 lbs	1/4% cello flakes	
	212ft surface casing	
	BULK CHARGE	
	BULK TRK. MILES	
	PUMP TRK. MILES	
1	PLUGS	
		SALES TAX
		TOTAL

T.D. 223

CSG. SET AT 216 VOLUME _____

SIZE HOLE 12 1/4

TBG SET AT _____ VOLUME _____

MAX. PRESS. _____

SIZE PIPE 8 3/8

PLUG DEPTH 204

PKER DEPTH _____

PLUG USED Wooden

TIME ON LOCATION 1:00 AM TIME FINISHED 4:15 AM

REMARKS: Broke circulation, mixed 150 sks, Drop Plug put 13 bbls of water behind plug, circulated cement to surface about 10 bbls back to surface.

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NOV 19 2008

CONSERVATION DIVISION
 WICHITA, KS

EQUIPMENT USED			
NAME	UNIT NO.	NAME	UNIT NO.
<u>Phillip, zach, katie</u>		<u>James B. Ash</u>	
<u>Phillip Stewart</u>			
CEMENTER OR TREATER		OWNER'S REP.	



1-800-794-0187
 Fax 1-316-321-4720
 2510 W. 6th St.
 EL DORADO, KANSAS 67042

SERVICE TICKET

8350

DATE 8/29/08

COUNTY Seedgwick CITY _____

CHARGE TO JB Ash Dba Jaguar Oil Gas

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. George #2 CONTRACTOR _____

KIND OF JOB P.T.A. SEC. 35 TWP. 2S RNG. 1E

DIR. TO LOC. _____ OLD NEW

Quantity	MATERIAL USED	Serv. Charge
125 SK	60/40 P02	
	4.0% GEL	
	BULK CHARGE	
	BULK TRK. MILES	
	PUMP TRK. MILES	
	PLUGS	
		SALES TAX
		TOTAL

T.D. 3422

CSG. SET AT _____ VOLUME _____

SIZE HOLE 7 7/8

TBG SET AT _____ VOLUME _____

MAX. PRESS. _____

SIZE PIPE _____

PLUG DEPTH _____

PKER DEPTH _____

PLUG USED _____

TIME ON LOCATION _____ TIME FINISHED _____

REMARKS: _____

1st plug set at 2180ft Dhill pipe in 7 7/8 hole mixed 35 SKS pulled up to 265ft mixed 35 SKS pulled up to 64ft circulated cement to surface

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 KANSAS CORPORATION COMMISSION
 NOV 19 2008
 CONSERVATION DIVISION
 WICHITA, KS

EQUIPMENT USED

NAME Phillip, Katie, Zach UNIT NO. _____ NAME _____ UNIT NO. _____
Phillip Steinmetz CEMENTER OR TREATER OWNER'S REP. _____