

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34027
Name: CEP Mid-Continent LLC
Address 1: 15 West Sixth Street, Suite 1400
Address 2: _____
City: Tulsa State: OK Zip: 74119 + 5415
Contact Person: David F. Spitz, Engineering Manager
Phone: (918) 877-2912, ext. 309
CONTRACTOR: License # 34126 / 33821
Name: Smith Oilfield Svcs. (to KOP) / Pense Bros. Drlg. (horizontal portion)
Wellsite Geologist: Rodney Tate
Purchaser: CEP Mid-Continent LLC
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other Well drilled but not yet completed.
(Core, WSW, Expl., Cathodic, etc.)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: 08-CONS-184-CHOR
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
8-1-08 8-6-08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

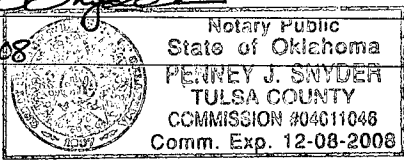
API No. 15 - 125-31707-01-00
Spot Description: _____
SW NW SW Sec. 32 Twp. 32 S. R. 17 East West
1,377 Feet from North / South Line of Section
406 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Montgomery
Lease Name: KNISLEY Well #: 32-5
Field Name: Coffeyville-Cherryvale
Producing Formation: Weir-Pitt
Elevation: Ground: 808' Kelly Bushing: _____
Total Depth: 2,670' Plug Back Total Depth: 2,586'
Amount of Surface Pipe Set and Cemented at: 62' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 820'
feet depth to: surface w/ 106 AITZ-Dlg-1/6/08 ^{sq cmt}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Engineering Manager Date: 11-24-08
Subscribed and sworn to before me this 24th day of November,
2008.
Notary Public: _____
Date Commission Expires: 12-8-08



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION

NOV 26 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: CEP Mid-Continent LLC Lease Name: KNISLEY Well #: 32-5
 Sec. 32 Twp. 32 S. R. 17 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Comp. Neutron Pel Density, DIR, GR, CBL CCL, VDL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Oswego</td> <td>506'</td> <td>302'</td> </tr> <tr> <td>Mulky Shale</td> <td>575'</td> <td>233'</td> </tr> <tr> <td>Weir-Pitt</td> <td>797'</td> <td>11'</td> </tr> <tr> <td>Bartlesville</td> <td>843'</td> <td>-35'</td> </tr> <tr> <td>Rowe</td> <td>948'</td> <td>-140'</td> </tr> <tr> <td>Riverton</td> <td>1,009'</td> <td>-201'</td> </tr> <tr> <td>Mississippi Chat</td> <td>1,020'</td> <td>-212'</td> </tr> </table>	Name	Top	Datum	Oswego	506'	302'	Mulky Shale	575'	233'	Weir-Pitt	797'	11'	Bartlesville	843'	-35'	Rowe	948'	-140'	Riverton	1,009'	-201'	Mississippi Chat	1,020'	-212'
Name	Top	Datum																							
Oswego	506'	302'																							
Mulky Shale	575'	233'																							
Weir-Pitt	797'	11'																							
Bartlesville	843'	-35'																							
Rowe	948'	-140'																							
Riverton	1,009'	-201'																							
Mississippi Chat	1,020'	-212'																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	20#	62'	Portland	5	Neat
Production	6-3/4"	4-1/2"	10.5#	915'	Class "A"	100	1000# Kol-seal, 300# salt 400#
Perf. Casing		3-1/2"	9.3#	2,586'			Bentonite gel, 80# phenoseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>
		Depth
		RECEIVED KANSAS CORPORATION COMMISSION NOV 26 2008 CONSERVATION DIVISION WICHITA, KS

TUBING RECORD:	Size: <u>2-3/8"</u>	Set At: <u>760.49'</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	--	--

ORIGINAL

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 01 2008

CONSERVATION DIVISION
WICHITA, KS

Boehm #13
API#: 15-129-20142
10-33S-42W
Morton County, KS

Log Formation (Top), Depth and Datum Sample

<u>Name</u>	<u>Top</u>	<u>Datum</u>
Marmaton	3,863	GL
Cherokee	4,178	GL
Atoka	4,294	GL
Morrow	4,385	GL
Purdy Zone	4,498	GL
"G" Zone	4,670	GL
"G" Sand	4,765	GL

GL: Ground Level

**FAX COVER SHEET**RECEIVED
KANSAS CORPORATION COMMISSION

DEC 01 2008

CONSERVATION DIVISION
WICHITA, KS**Date:** Monday, December 01, 2008**To:** Maggie
Company: Kansas Corporation Commission
Fax Number: 316-337-6211
Phone Number: 316-337-6108**From:** Tony Trinko
Fax Number: 719-667-7739
Phone Number: 719-520-4557**Re:** Boehm #13 ACO-1 Addendum**Number of pages (including this cover page):** 2**Comments:****Maggie:**

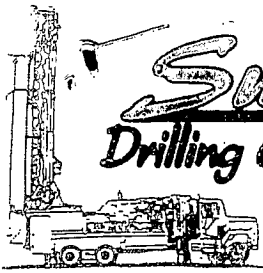
Attached is a document which contains data not originally included in the October 30, 2008 ACO-1 submitted for the Boehm #13 well.

Thanks for your help on completing the form.

Tony

CONFIDENTIALITY NOTICE: This message is intended only for the use of the individual or entity designated above, is confidential, and may contain information that is legally privileged or exempt from disclosure under applicable law. You are hereby notified that any dissemination, distribution, copying, or use of or reliance upon the information contained in and transmitted with this facsimile transmission by or to anyone other than the recipient designated above by the sender is *not authorized and strictly prohibited*. If you have received this communication in error, please immediately notify the sender by telephone and return it to the sender by US Mail, or destroy it if authorization is granted by the sender. Thank you.

Colorado Interstate Gas Company
A SUBSIDIARY OF THE EL PASO CORPORATION
PO Box 1087, COLORADO SPRINGS, CO 80944 - 719-473-2300



Smith Drilling Company

396871 West 1063 Way... Dewey, OK 74029
Home: 918-534-1020 • Mobile: 918-534-7707

RECEIVED 5535
AUG 08 2008

5535

Dewey, OK 74029
Mobile: 918-534-7707

BILLING INFORMATION

Date August 4 2008

AUGUST 4, 2008
. 32 Twp. 32S Range 17E

CUSTOMER: CONSTELLATION ENERGY

LEASE: KNISLEY MONTGOMERY CO. TRKS.

WELL #: 32-5

Sec. 32 Twp. 32S Range 17E

DATE
AUG 13 2008

*Surface
hole*

Quantity	Description	ACCOUNTING	Amount
40'	Drilled at \$ 12.75 per foot		510 00
	Surface Pipe @\$ per foot		
5 bags	Sacks Cement @\$ 18.00 Per sack		90 00
	Bags @ each		
	Pit and Dozer Work		
	@		
8 hrs.	Hours Rig Time @ 350.00 per hour		2800 00
	surface per foot		
	Hours Booster		
	Hours Aux		
	Bit Cost	Size	
Total due			3400 00

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 26 2008

CONSERVATION DIVISION
WICHITA, KS

JW
ed by _____
ed by _____
ed by _____
aid _____
< No. _____



*Thank you
for your business!*

PLEASE SEND YELLOW COPY WITH PAYMENT

ACCOUNT # 11927201 PROPERTY # 150182 AMOUNT 3400.00 FILE # 44081348 BY 9/08

IMMEDIATE

VENDOR # 10537

NSE 986 CEP 976 MCOS 985 IMMEDIATE OVERNITE

Terms Due

Printed with Avery® 5163/8163



5535

396871 West 1063 Way - Dewey, OK 74029
Home: 918-534-1020 - Mobile: 918-534-7707

CONSTELLATION ENERGY
MONTGOMERY CO., KS.

KNISLEY LEASE AUGUST 4, 2008
WELL #32-5 Sec. 32 Twp. 32S Range 17E

0 - 40 Surface
40 Shale

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 26 2008

CONSERVATION DIVISION
WICHITA, KS

Reviewed by JW

Approved by _____

Approved by _____

Date Paid _____

Check No. _____

ACCOUNT #	PROPERTY	AMOUNT	DATE	BY
11927201	156182	3400.00	44081348	JW

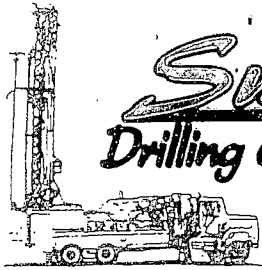
IMMEDIATE

VENDOR # 10537

NSE 986 CEP 976 MCOS 985 IMMEDIATE OVERTITE

Terms Due

Printable with Avery® 5163/8163



Smith
Drilling Company

Dewey,
OK

396871 West 1063 Way – Dewey, OK 74029
Home: 918-534-1020 – Mobile: 918-534-7707

CONSTELLATION ENERGY
MONTGOMERY CO., KS.

KNISLEY LEASE
WELL #32-5

AUGUST 4, 2008
Sec. 32 Twp. 32S Range 17E

DRILLERS COMMENTS

Spud date 8-1-08

Surface hole 40'

Surface pipe 37' 85/8" pipe 2 joints

Rigtime surface 8 hrs.

Used 5 bags cement

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 26 2008

CONSERVATION DIVISION
WICHITA, KS



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 17959
LOCATION Barkesville
FOREMAN Jason Belli

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-6-08	3106	Kinley 32-5				Wagon
CUSTOMER C.E.P.			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS						
CITY STATE ZIP CODE			492 Tim			
			460 Jake			

JOB TYPE LS HOLE SIZE 6 7/8 HOLE DEPTH _____ CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH 820 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.0 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT In CASING _____
 DISPLACEMENT 13.0 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Ran 4 sks of gel established circulation, Ran 100 sk of
Varfield mix cement. Shut down washed up behind plug.
Dropped plug and pumped displacement and set shoe.
Knocked loose and washed up.

Packer and held at 1700psi - Opened tool at 2200psi -

- Circulated cement to surface - Plug landed @ 5:41 am -

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	RECEIVED	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	KANSAS CORPORATION COMMISSION		975.00
5406	50	MILEAGE	NOV 28 2008		182.50
5407	5.47	Bulk truck			328.20
5402	820	Footage	CONSERVATION DIVISION WICHITA, KS		164.00
5621	1	4 1/2 Plug Container			200.00
5609	3 hrs	Misc Pump (Stand by)			600.00
1104	9400#	Class A	*		1410.00
1110A	1000	Kolcol	*		420.00
111	300#	Salt	*		99.00
1118b	800#	Gel	*		68.00
1107A	80#	Pheno	*		92.00
1107	1	1/2 Rubber Plug	*		75.00
			5.39%*	SALES TAX	110.22
				ESTIMATED TOTAL	4649.42

Ravin 9377

AUTHORIZATION

[Signature]

TITLE

224525

DATE



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

BY

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 224525

Invoice Date: 08/11/2008 Terms:

Page 1

CEP MID-CONTINENT LLC
P.O. BOX 40
DEWEY OK 74029
(918)534-1700

KNISLEY 32-5
17959
8/6/08

MAIL TO
DATE
AUG 25 2008
ACCOUNTING

Part Number	Description	Qty	Unit Price	Total
1104	CLASS "A" CEMENT	9400.00	.1500	1410.00
1110A	KOL SEAL (50# BAG)	1000.00	.4200	420.00
1111	GRANULATED SALT (50 #)	300.00	.3300	99.00
1118B	PREMIUM GEL / BENTONITE	400.00	.1700	68.00
1107A	PHENOSEAL (M) 40# BAG)	80.00	1.1500	92.00

Description	Hours	Unit Price	Total
460 TON MILEAGE DELIVERY	1.00	328.20	328.20
492 CEMENT PUMP	1.00	975.00	975.00
492 EQUIPMENT MILEAGE (ONE WAY)	50.00	3.65	182.50
492 CASING FOOTAGE	820.00	.20	164.00
492 MISC. PUMP (CEMENT TRUCK) MIT WASH	3.00	200.00	600.00
PLUG 4 1/2" PLUG CONTAINER	1.00	200.00	200.00

Account #	Property	Amount	AFE	SV
1192730	150182	4649.42	44081348	8108

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 26 2008

CONSERVATION DIVISION
WICHITA, KS

VENDOR # 10046
NSE 986 CEP 976 MCOS 985 IMMEDIATE OVERNIT

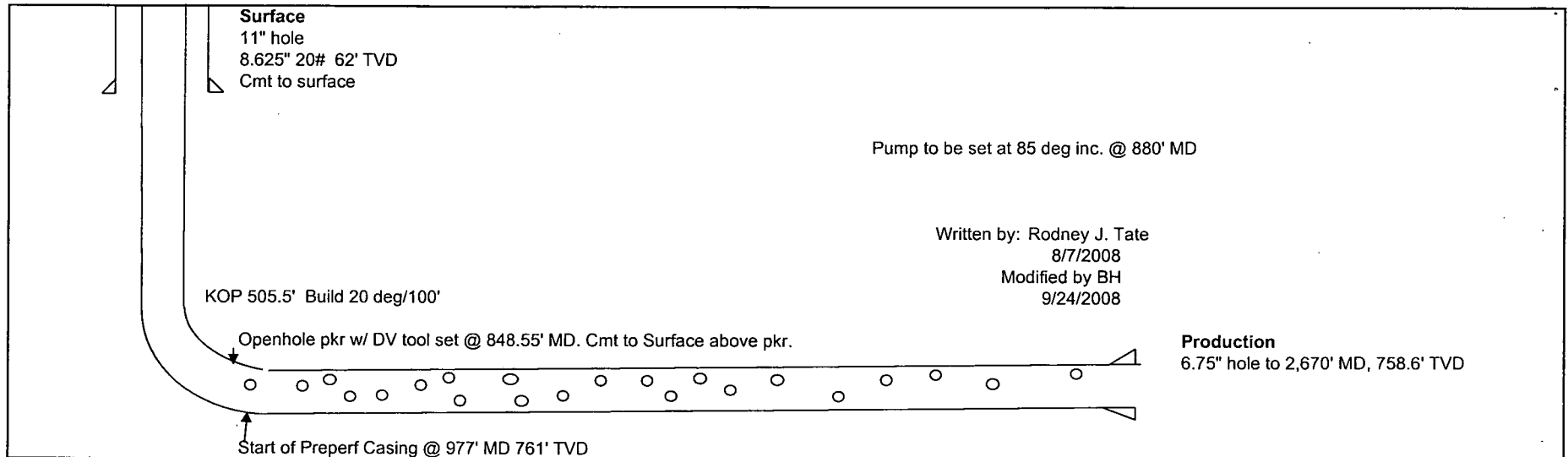
Parts:	2089.00	Freight:	.00	Tax:	110.72	AR	4649.42
Labor:	.00	Misc:	.00	Total:	4649.42		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

Actual Knisley 32-5 Wellbore Diagram

Actual Surface Loc: SW/4 Sec 32 T32S - R17E, Montgomery Co., KS
 Actual Surface Loc: 1377' FSL, 406' FWL, ELEV 808'
 Actual Bottomhole Loc: SW/4 Sec 32 T32S - R17E
 Actual Bottomhole Loc, Start of Target: 1,249' FSL, 559' FWL Sec 32
 Actual Bottomhole Loc, End of Target: 264.2' FSL, 2,085.8' FWL Sec 32, Azim 125°
 Actual Lateral Length: 1,827' * from start of coal MD to TD
 Actual Vertical Section: 2,014.3'

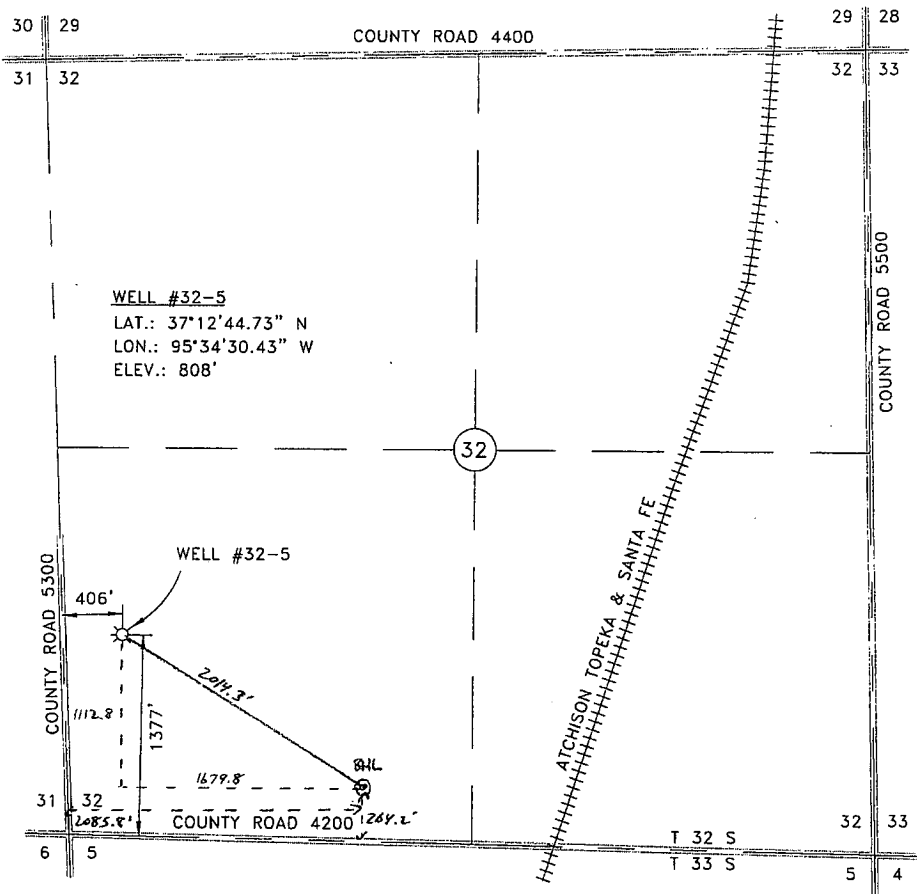
	Size	Wt	# jts.	Length	MD	TVD
Surface Casing	8.625"	20#	NA	62.00	62.00	62
Production Casing	4.5"	10.5#	25	819.95	819.95	750
Stage Tool	4.5"			2.00	821.95	751
Ann. Csg. Pkr	4.5"			26.60	848.55	759
Production Casing	4.5"	10.5#	2	66.02	914.57	765
4.5" x 3.5" X-over				0.83	915.40	765
Blank Liner	3.5"	9.3#	2	61.60	977.00	761
Preperf Liner	3.5"	9.3#	52	1,608.59	2,585.59	759



RECEIVED
 KANSAS CORPORATION COMMISSION
 NOV 26 2008
 CONSERVATION DIVISION
 WICHITA, KS

SECTION 32
T 32 S - R 17 E, 6TH P.M.
MONTGOMERY COUNTY, KANSAS

BASIS OF BEARINGS: KANSAS STATE PLANE
GPS - SOUTH ZONE NAD 83



WELL #32-5
LAT.: 37°12'44.73" N
LON.: 95°34'30.43" W
ELEV.: 808'

SCALE: 1"=1000' DATE STAKED: 4/18/08
OPERATOR: CONSTELLATION ENERGY ELEVATION: 808'
LEASE NAME: KNISLEY WELL NO.: #32-5
TOPOGRAPHY & VEGETATION: OPEN, FLAT

BHL: 264.2' FSL + 2058.8' FWL
2014.3' VS

WRITTEN BY: RODNEY TATE
8/7/08

ACTUAL

NOTE:
This map represents a proposed well site and does not represent a true boundary survey. This location has been very carefully staked on the ground according to the latest G.L.O. records, U.S.G.S. maps and photographs available to us, but its accuracy is not guaranteed. Review this plot and notify Gateway Services Group, LLC immediately of any possible discrepancy.

		CONSTELLATION ENERGY 1440 SOUTH HAYNIE STREET P.O. BOX 970 SKIATOOK, OK 74070	
		PO BOX 980, MEERER, OK 74055 Phone: 405-273-0054 Fax: 405-273-0000	
WELL SITE SURVEY WELL #32-5 SEC. 32, T 32 S - R 17 E, 6TH P.M. MONTGOMERY COUNTY, KANSAS			
DRAWN BY: RLG	DATE: 4/22/08	SCALE: 1"=1000'	CH:BDW
DWG. No.: 28-0402-001	APE#:		
REV.	DESCRIPTION	DWN.	DATE

LINDY F. GLENN DATE
KANSAS R.P.L.S. NO.: 1244

RECEIVED
 KANSAS CORPORATION COMMISSION
 NOV 26 2008
 CONSERVATION DIVISION
 WICHITA, KS

Scientific Drilling International

Survey Completion Report

Company: Constellation Energy Partners	Date: 8/8/2008	Time: 09:36:21	Page: 1
Field: Montgomery County, KS	Co-ordinate(NE) Reference: Well: Knisley 32-5, True North		
Site: Section 32 - 32S - 17E	Vertical (TVD) Reference: SITE 0.0		
Well: Knisley 32-5	Section (VS) Reference: Well (0.00N,0.00E,125.00Azi)		
Wellpath: Original Wellpath	Survey Calculation Method: Minimum Curvature	Db: Sybase	

Survey: Survey #1	Start Date: 8/8/2008
Company: Scientific Drilling Internatio	Engineer: Hancock
Tool:	Tied-to: User Defined

Field: Montgomery County, KS Montgomery County, KS	
Map System: US State Plane Coordinate System 1983	Map Zone: Kansas, Southern Zone
Geo Datum: GRS 1980	Coordinate System: Well Centre
Sys Datum: Mean Sea Level	Geomagnetic Model: igrf2005

Site: Section 32 - 32S - 17E			
Sec 32-32S-17E			
Site Position:	Northing:	m	Latitude:
From: Lease Line	Easting:	m	Longitude:
Position Uncertainty: 0.0 ft			North Reference: True
Ground Level: 0.0 ft			Grid Convergence: 1.80 deg

Well: Knisley 32-5				Slot Name:			
Knisley 32-5							
Well Position:	+N/-S	0.0 ft	Northing:	464652.11 m	Latitude:	37 12 45.000 N	
	+E/-W	0.0 ft	Easting :	659593.10 m	Longitude:	95 34 30.000 W	
Position Uncertainty:	0.0 ft						

Wellpath: Original Wellpath				Drilled From: Surface			
Original Wellpath Knisley 32-5				Tie-on Depth: 0.0 ft			
Current Datum: SITE	Height	0.0 ft	Above System Datum:	Mean Sea Level			
Magnetic Data: 5/1/2008			Declination:	3.47 deg			
Field Strength: 52518 nT			Mag Dip Angle:	65.81 deg			
Vertical Section:	Depth From (TVD)	+N/-S	+E/-W	Direction			
	ft	ft	ft	deg			
	0.0	0.0	0.0	125.00			

Survey										
MD	Incl	Azim	TVD	N/S	E/W	VS	DLS	ClsD	ClsA	Comment
ft	deg	deg	ft	ft	ft	ft	deg/100ft	ft	deg	
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.0	0.00	
248.0	0.62	119.66	248.0	-0.7	1.2	1.3	0.25	1.3	119.66	
471.0	0.74	115.44	471.0	-1.9	3.5	4.0	0.06	4.0	118.14	
502.0	1.46	120.11	502.0	-2.2	4.0	4.5	2.34	4.6	118.19	
505.9	2.05	123.47	505.9	-2.2	4.1	4.7	15.29	4.7	118.29	Oswego
534.0	6.33	128.98	533.9	-3.5	5.8	6.7	15.29	6.7	121.12	
566.0	12.58	130.35	565.4	-6.8	9.8	12.0	19.54	12.0	124.96	
575.6	14.35	130.21	574.8	-8.3	11.5	14.2	18.44	14.2	125.80	Mulky
598.0	18.48	129.99	596.3	-12.4	16.3	20.5	18.44	20.5	127.12	
630.0	25.43	132.30	625.9	-20.3	25.3	32.4	21.88	32.4	128.67	
661.0	32.91	130.58	653.0	-30.2	36.7	47.4	24.28	47.5	129.52	
693.0	39.94	128.68	678.7	-42.3	51.3	66.3	22.25	66.5	129.53	
724.0	47.90	127.86	701.0	-55.6	68.2	87.7	25.74	88.0	129.21	
756.0	55.46	130.28	720.8	-71.5	87.6	112.8	24.36	113.1	129.19	
788.0	62.94	132.14	737.2	-89.6	108.3	140.1	23.90	140.5	129.60	
820.0	70.04	131.40	750.0	-109.1	130.2	169.2	22.29	169.8	129.97	
844.0	75.48	130.20	757.1	-124.1	147.5	192.0	23.17	192.7	130.07	
851.0	77.07	129.86	758.7	-128.4	152.7	198.8	23.17	199.5	130.07	
883.0	84.98	129.23	763.7	-148.5	177.1	230.2	24.79	231.1	129.99	
915.0	91.44	127.74	764.7	-168.4	202.1	262.1	20.72	263.1	129.81	
947.0	93.67	127.30	763.3	-187.9	227.4	294.1	7.10	295.0	129.56	
978.0	93.36	126.71	761.4	-206.5	252.1	325.0	2.15	325.9	129.32	
986.0	93.49	126.91	760.9	-211.3	258.5	333.0	2.98	333.9	129.26	
1010.0	94.11	124.78	759.3	-225.3	278.0	356.9	9.22	357.8	129.03	

RECEIVED
 KANSAS CORPORATION COMMISSION
 NOV 26 2008
 CONSERVATION DIVISION
 WICHITA, KS

Scientific Drilling International

Survey Completion Report

Company: Constellation Energy Partners	Date: 8/8/2008	Time: 09:36:21	Page: 2
Field: Montgomery County, KS	Co-ordinate(NE) Reference: Well: Knisley 32-5, True North		
Site: Section 32 - 32S - 17E	Vertical (TVD) Reference: SITE 0.0		
Well: Knisley 32-5	Section (VS) Reference: Well (0.00N,0.00E,125.00Azi)		
Wellpath: Original Wellpath	Survey Calculation Method: Minimum Curvature	Db: Sybase	

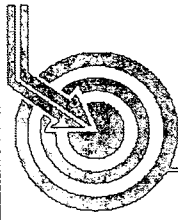
Survey

MD ft	Incl deg	Azim deg	TVD ft	N/S ft	E/W ft	VS ft	DLS deg/100ft	ClsD ft	ClsA deg	Comment
1042.0	92.79	124.11	757.4	-243.4	304.3	388.9	4.62	389.7	128.66	
1074.0	89.16	123.32	756.9	-261.2	330.9	420.9	11.61	421.5	128.28	
1105.0	88.86	122.78	757.4	-278.1	356.9	451.8	1.99	452.4	127.92	
1137.0	87.51	122.47	758.4	-295.3	383.8	483.8	4.33	484.3	127.57	
1169.0	87.44	122.02	759.8	-312.4	410.9	515.7	1.42	516.1	127.24	
1201.0	87.78	121.41	761.2	-329.2	438.1	547.6	2.18	547.9	126.92	
1232.0	90.00	121.90	761.8	-345.4	464.4	578.6	7.33	578.8	126.64	
1264.0	90.77	121.91	761.5	-362.3	491.6	610.5	2.41	610.7	126.39	
1296.0	91.38	122.20	760.9	-379.3	518.7	642.5	2.11	642.6	126.18	
1328.0	92.29	121.49	759.9	-396.2	545.9	674.4	3.61	674.5	125.97	
1359.0	90.47	120.67	759.2	-412.2	572.4	705.3	6.44	705.4	125.76	
1392.0	90.64	120.47	758.9	-429.0	600.8	738.2	0.80	738.3	125.53	
1422.0	90.57	120.10	758.5	-444.1	626.7	768.1	1.26	768.1	125.32	
1454.0	89.36	120.42	758.6	-460.2	654.4	800.0	3.91	800.0	125.12	
1486.0	89.43	120.16	758.9	-476.4	682.0	831.9	0.84	831.9	124.93	
1518.0	89.36	120.46	759.2	-492.5	709.6	863.8	0.96	863.8	124.76	
1550.0	89.29	120.42	759.6	-508.7	737.2	895.7	0.25	895.7	124.61	
1581.0	88.96	120.05	760.1	-524.3	764.0	926.6	1.60	926.6	124.46	
1613.0	89.03	120.01	760.6	-540.4	791.7	958.5	0.25	958.5	124.31	
1645.0	88.09	120.54	761.4	-556.5	819.3	990.3	3.37	990.4	124.18	
1677.0	87.85	121.17	762.6	-572.9	846.8	1022.2	2.11	1022.4	124.08	
1708.0	87.58	121.30	763.8	-588.9	873.3	1053.1	0.97	1053.3	124.00	
1740.0	88.32	122.45	765.0	-605.8	900.4	1085.1	4.27	1085.3	123.93	
1772.0	90.37	123.80	765.3	-623.3	927.2	1117.1	7.67	1117.3	123.91	
1804.0	90.34	123.98	765.1	-641.2	953.8	1149.0	0.57	1149.3	123.91	
1835.0	90.74	124.51	764.8	-658.6	979.4	1180.0	2.14	1180.3	123.92	
1867.0	91.08	124.40	764.3	-676.7	1005.8	1212.0	1.12	1212.2	123.93	
1899.0	91.11	124.19	763.7	-694.7	1032.2	1244.0	0.66	1244.2	123.94	
1931.0	91.34	123.86	763.0	-712.6	1058.7	1276.0	1.26	1276.2	123.94	
1963.0	91.61	123.80	762.2	-730.4	1085.3	1308.0	0.86	1308.2	123.94	
1994.0	92.32	123.98	761.1	-747.7	1111.0	1339.0	2.36	1339.2	123.94	
2026.0	91.98	124.06	759.9	-765.6	1137.5	1370.9	1.09	1371.2	123.94	
2058.0	92.15	124.19	758.8	-783.5	1164.0	1402.9	0.67	1403.2	123.95	
2090.0	92.18	124.09	757.6	-801.5	1190.5	1434.9	0.33	1435.1	123.95	
2121.0	92.25	123.76	756.4	-818.8	1216.2	1465.9	1.09	1466.1	123.95	
2153.0	90.03	123.35	755.8	-836.5	1242.8	1497.9	7.05	1498.1	123.94	
2185.0	89.03	123.32	756.0	-854.0	1269.6	1529.8	3.13	1530.1	123.93	
2217.0	89.36	123.07	756.5	-871.6	1296.3	1561.8	1.29	1562.1	123.91	
2248.0	90.20	122.94	756.6	-888.5	1322.3	1592.8	2.74	1593.1	123.90	
2280.0	89.93	123.05	756.5	-905.9	1349.2	1624.8	0.91	1625.1	123.88	
2311.0	89.90	123.33	756.6	-922.8	1375.1	1655.8	0.91	1656.1	123.87	
2343.0	90.03	123.22	756.6	-940.4	1401.9	1687.7	0.53	1688.1	123.85	
2374.0	89.03	123.10	756.9	-957.4	1427.8	1718.7	3.25	1719.1	123.84	
2406.0	89.73	122.87	757.2	-974.8	1454.7	1750.7	2.30	1751.1	123.83	
2438.0	89.40	122.58	757.5	-992.1	1481.6	1782.7	1.37	1783.1	123.81	
2470.0	89.36	122.30	757.8	-1009.2	1508.6	1814.6	0.88	1815.1	123.78	
2501.0	89.63	122.00	758.1	-1025.7	1534.8	1845.6	1.30	1846.0	123.76	
2533.0	89.09	121.50	758.4	-1042.6	1562.0	1877.6	2.30	1878.0	123.72	
2565.0	89.36	121.35	758.9	-1059.3	1589.4	1909.5	0.97	1910.0	123.68	
2597.0	89.87	120.84	759.1	-1075.8	1616.8	1941.4	2.25	1942.0	123.64	
2630.0	90.30	120.74	759.0	-1092.7	1645.1	1974.3	1.34	1974.9	123.59	
2670.0	90.88	120.62	758.6	-1113.1	1679.5	2014.2	1.48	2014.9	123.53	

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 26 2008

CONSERVATION DIVISION
WICHITA, KS



RECEIVED
KANSAS CORPORATION OF ENERGY

NOV 26 2008

SCIENTIFIC DRILLING
CONSULTATION DIVISION
WICHITA, KS

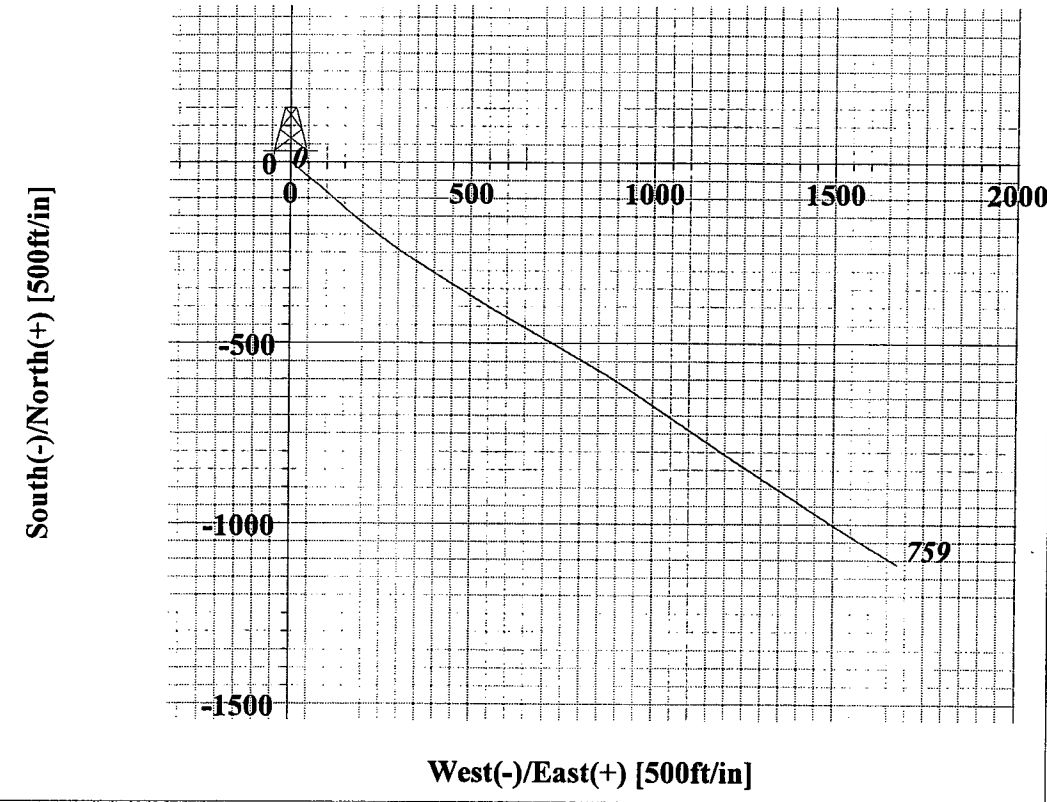
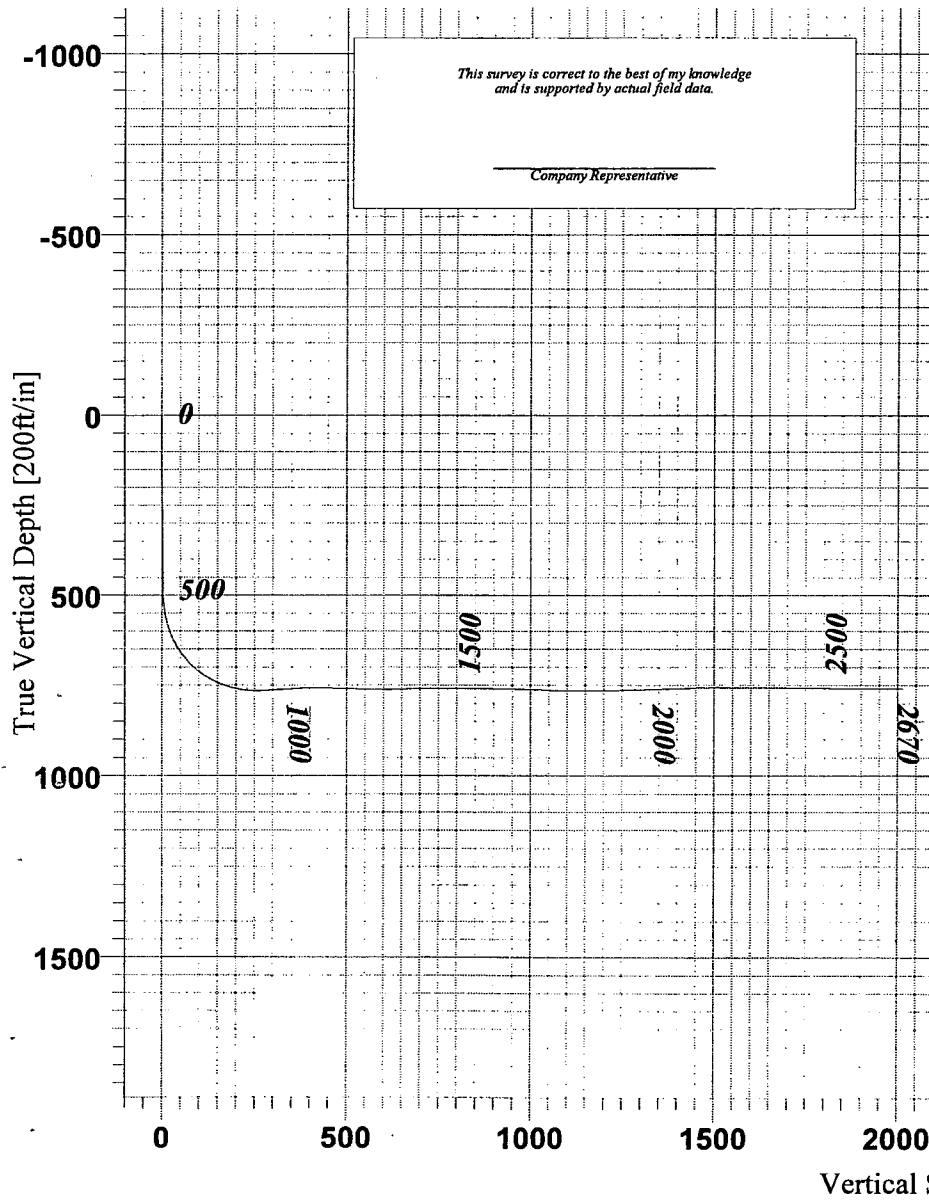
Constellation Energy Partners

Field: Montgomery County, KS
Site: Section 32 - 32S - 17E
Well: Krisley 32-5
Wellpath: Original Wellpath
Survey: Survey #1



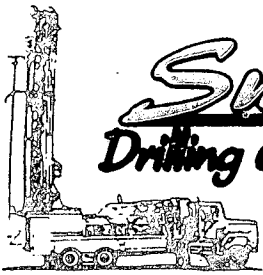
Azimuths to True North
Magnetic North: 3.47°

Magnetic Field
Strength: 52518nT
Dip Angle: 65.81°
Date: 5/1/2008
Model: igrf2005



Bottom Hole Location from Surface
758.6' TVD 1113.1' South & 1679.5' East

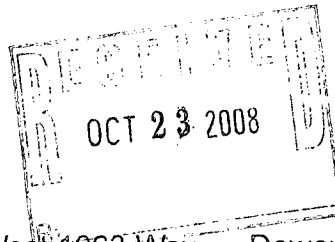
Bottom Hole Vertical Section
2670' MD 2014.2 feet @ 125° Azimuth



Smith Drilling Company

Dewey,
OK

396871 West 1063 Way - Dewey, OK 74029
Home: 918-534-1020 - Mobile: 918-534-7707



7397

CONSTELLATION ENERGY

KNISELY LEASE

Oct. 22, 2008

Well # 32-5

10-21-08 Moved in set over hole, drilled shoe out-Consolidated
had to kill well. Came out of hole 13 hrs. @350.00
New 3 7/8" tricone bit

\$4550.00

577.00

Total due

\$5127.00

*Thank you
for your business!*

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 26 2008

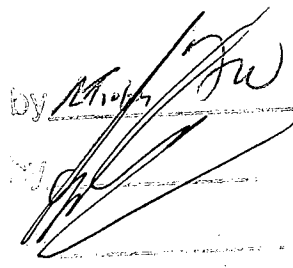
CONSERVATION DIVISION
WICHITA, KS



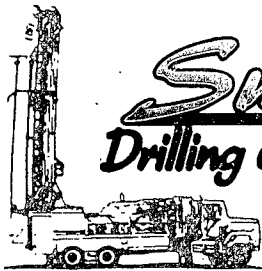
Account #	Property	Amount	AFE	SV
1927204	150182	5127.00	44081348	10/08
-----	-----	-----	-----	-----
-----	-----	-----	-----	-----
-----	-----	-----	-----	-----
-----	-----	-----	-----	-----

VENDOR # 10537

NSE 986 CEP 976 MCOS 985 IMMEDIATE OVERNITE

Authorized by 
Date: 11/26/08
Title: _____
Company: _____

Terms Due Upon Receipt



Smith
Drilling Company

**Dewey,
OK**

396871 West 1063 Way – Dewey, OK 74029
Home: 918-534-1020 – Mobile: 918-534-7707

CONSTELLATION ENERGY

KNISLEY LEASE

OCT. 22, 2008

Well # 32-5

DRILLERS COMMENTS

Spud date 10-21-08

Set over hole

Rig up

Rig time 13 hrs.

Blow hole 400,600,800

Tag tool at 820'

Drill top and cement to bottom of tool

Pull back to 380'. Ran back to bottom of

tool. Drill through, pulled pipe

Rig down. Consolidated had to kill well.

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 26 2008

CONSERVATION DIVISION
WICHITA, KS



CONSOLIDATED

Oil Well Services, LLC

OCT 27 2008

By

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 226778

Invoice Date: 10/22/2008 Terms:

Page 1

CEP MID-CONTINENT LLC
P.O. BOX 970
SKIATOOK OK 74070
(918)396-0817

KNISLEY 32-5
21934
10/21/08

Description	Hours	Unit Price	Total
92 MISC. PUMP (CEMENT TRUCK) MIT WASH	5.00	200.00	1000.00
92 EQUIPMENT MILEAGE (ONE WAY)	50.00	3.65	182.50
92 EQUIPMENT STAND-BY ON LOCATION	5.00	80.00	400.00

IMMEDIATE

MAIL TO DATE

OCT 30 2008

ACCOUNTING

Account #	Property	Amount	AFE	SV
927208	150182	1424.25	44081348	10/08

Reviewed by *[Signature]*
 Approved by *[Signature]*
 Date Paid _____
 Check No. _____

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 26 2008

CONSERVATION DIVISION
WICHITA, KS

VENDOR # 10046
COURSE 986 CEP 976 MCOS 985 IMMEDIATE OVERNITE

Parts:	.00	Freight:	.00	Tax:	.00	AR	1582.50
Labor:	.00	Misc:	.00	Total:	1582.50		
Sublt:	.00	Supplies:	.00	Change:	.00		

DISCOUNT

158.25

Signed _____

Date 1424.25



**CONSOLIDATED
OIL WELL
SERVICES, LLC**

P.O. Box 884, Chanute, KS 66720
620/431-9210 • 1-800/467-8676

Sales Ticket

21934

Date 10-21, 20 08

Charge To C.E.P.

Mailing Address #3115

City & State _____

Well No. & Farm Knibsey 32-5 County Mg.

5609.5hr Miss. Pump	1000 ⁰⁰
5406.50 Mileage	182 ⁵⁰
5404.5hr Personal Standby	400 ⁰⁰
	<hr/>
	1582 ⁵⁰

#492 Tim

487 Jason Bell

[Handwritten Signature]

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 26 2008

CONSERVATION DIVISION
WICHITA, KS

#226778



Scientific Drilling Scientific Drilling International, Inc.

Remit to:
P.O. Box 200195
Houston, Texas 77216-0195

Corporate Headquarters
1100 Rankin Road • Houston Texas 77073
Tel: 281-443-3300 • Fax 281-443-3311

INVOICE

130034

Subject to terms and conditions on reverse.

S
O
T
L
O
D

Amvest Osage Inc
P.O. Box 970
Skiatook OK 74070

RECEIVED
SEP 26 2008
By _____

348470

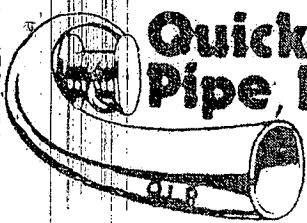
9/24/2008

Page: 1

Customer Order No. _____
Location or Shipped To **PENSE MONTGOMERY CO , KS**
Well Name and No. **KNISLEY 32-5**

Work Order No. 129626A
Job No. 34H0708617

Account #	Property	Amount	AFE	SV			
11927204	150182	581.25	44081348	9/08	\$0.00	1.00	\$0.00
					\$581.25	1.00	\$581.25
ADD BILL WO#129626 INV#347982 QUICK LAY PIPE #30024 MAIL TO DATE SEP 30 2008 ACCOUNTING					RECEIVED KANSAS CORPORATION COMMISSION NOV 26 2008 CONSERVATION DIVISION WICHITA, KS		
VENDOR # <u>10939</u> NSE 986 <u>CEP 976</u> MCOS 985 IMMEDIATE OVERNITE					Reviewed by <u>JW</u> Approved by <u>DS</u> Approved by _____ Date Paid _____ Check No. _____		
Terms from Document Date: Net 30					Subtotal \$581.25 Misc \$0.00 Tax \$0.00 Credits \$0.00 Total \$581.25		



Quick-Lay Pipe, LLC

11432 HWY 71 SOUTH
FORT SMITH, ARKANSAS 72916

Ph# (479) 646-0882

Fax # (479) 646-8996

Invoice

Date	Invoice #
8/2/2008	30024

Bill To
Scientific Drilling 421 S. Eagle Lane Oklahoma City, OK 73128

Lease Name
Knisley 32-5 Montgomery County, KS

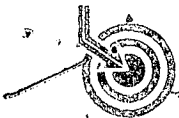
617

Called in by	Terms	Rig
Ken Purcell	Net 30	Constellation

Item Code	Description	Days / Hours	Qty	Price Each	Amount
AR LABOR	Deliver #T-28 mobile office @ \$70/day Labor		7.75	75.00	581.25
	SUB TOTAL				581.25
	Out-of-state sale, exempt from sales tax			0.00%	0.00

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 26 2008
CONSERVATION DIVISION
WICHITA, KS

Total	\$581.25
--------------	----------



Scientific Drilling

Scientific Drilling International, Inc.

Corporate Headquarters
 1100 Rankin Road • Houston, Texas 77073
 Tel: 281-443-3300 • Fax: 281-443-3311

WORK ORDER _____
 PAGE 1 OF 1

CUSTOMER NAME & BILLING ADDRESS:		SDI CUSTOMER #	CUSTOMER P.O. / AFE
Amvest-Constellation		130034	
P.O. Box 970		JOB NUMBER	34H0708617
Skiatook, Oklahoma 74070		JOB START	02 Aug 08 TIME 0000
		JOB END	05 Aug 08 TIME 2330
CUSTOMER WELL NAME & NUMBER Knisley 32-5		RIG NAME AND NUMBER Pense	THIS AGREEMENT IS SUBJECT TO THE TERMS AND CONDITIONS ON THE REVERSE SIDE WHEREOF INCLUDING THOSE LIMITING WARRANTIES. I CERTIFY THAT THE ABOVE SERVICES AND/OR EQUIPMENT HAVE BEEN RECEIVED IN SATISFACTORY MANNER: X <i>[Signature]</i> SIGNATURE OF CUSTOMER OR AUTHORIZED REPRESENTATIVE
CITY	COUNTY	STATE	
Montgomery Co., KS			
		LEASE OR BLOCK	

ACCT CODE	SERIAL #	SERVICE OR EQUIPMENT DESCRIPTION	DATE OUT	DATE IN	PRICE	QUANTITY	UNIT	TOTAL
		HORIZONTAL DRILLING PACKAGE*			8,700.00	3	DAY	26,100. ⁰⁰
		<small>Includes 2 Supervisors, Living Expenses, Misc. Subs, MDC Downhole Motors, E-Field System w/Operators, L-I-H Coverage</small>						
		Stand By Charges			5,250.00	1	day	5250. ⁰⁰
		Computer Services			500.00	1	well	500. ⁰⁰
		Long Wire E-Field (1st Day)			4,000.00		day	
		Long Wire E-Field (each additional day)			1,000.00		day	
		Instrumentation Battery Charge			600.00	5	each batt	3000. ⁰⁰
		Motor Inspection			850.00	2	tool	1700. ⁰⁰
		End Of Well Books (over 4)			100.00		each	
		Gamma Logs (Over 4)			50.00		each	
		Mileage: Man/Mile Round Trip			2.50	1600	mile	4,000. ⁰⁰
		Floats (Sale Item)			650.00	1	each	650. ⁰⁰
		Smart Motor Charge			2,500.00	2	day	5000. ⁰⁰
		Satellite Internet Service			150.00	4	day	600. ⁰⁰
		INSPECTION - DIS# 12805						670.-
		REPAIR - SPAND# 57691						560.-

RECEIVED
 KANSAS CORPORATION
 NOV 26 2008
 CONSERVATION DIVISION
 WICHITA, KS

NOTE: TRUCKING, INSPECTION, REPAIRS AND ANY THIRD PARTY CHARGES TO FOLLOW

ACCT. CODE	OPERATOR	EMPL. #	DAYS	215 AMOUNT	216 OBP	TAX CODE	SUB-TOTAL
							46,800. ⁰⁰
							STATE SALES TAX
							LOCAL SALES TAX
							TOTAL INVOICE AMT. 48030.-
						SDI FIELD REPRESENTATIVE	
						<i>W. J. Kammock Jr</i>	
						SDI DISTRICT MANAGER	
						<i>Donald E. ...</i>	
						DIRECTIONAL COMPANY	



Scientific Drilling

Scientific Drilling International, Inc.

Corporate Headquarters
1100 Rankin Road • Houston Texas 77073
Tel: 281-443-3300 • Fax 281-443-3311

Remit to:
P.O. Box 200195
Houston, Texas 77216-0195

INVOICE

130034

Subject to terms and conditions on reverse.

S
O
L
O
D

Amvest Osage Inc
P.O. Box 970
Skiatook OK 74070

RECEIVED
OCT 06 2008

By _____

348775

9/29/2008

Page: 1

Customer Order No. **PENSE** MONTGOMERY CO, KS
Location or Shipped To **KNISLEY 32-5**
Well Name and No.

Work Order No. **129626B**
Job No. **34H0708617**

DESCRIPTION	PRICE	QUANTITY	AMOUNT
ADD BILL - WO#129626 - INV#347982	\$0.00	1.00	\$0.00
EASLEY #2565	\$350.00	1.00	\$350.00

MAIL TO DATE
OCT 08 2008
ACCOUNTING

Account #	Property	Amount	AFE	SV
11927204	150182	350.00	4681348	9/08

VENDOR # 10939

NSE 986 CEP 976 MCOS 985 IMMEDIATE OVERNITE

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 26 2008
CONSERVATION DIVISION
WICHITA, KS

Reviewed by JW 11/14/07

Approved by RS

Approved by _____

Date Paid _____

Check No. _____

Subtotal	\$350.00
Misc	\$0.00
Tax	\$0.00
Credits	\$0.00
Total	\$350.00

Terms from Document Date: Net 30

Easley Communications.

320 East Wyandotte
McAlester, OK 74501

Invoice

Date	Invoice #
9/19/2008	2565

Bill To
Scientific Drilling 421 S. Eagle Ln. Oklahoma City, OK 73128

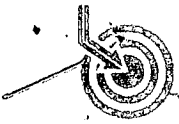
P.O. No.	Terms	Project

Qty	Description	Rate	Amount
	KWISLEY 32-5 Pense Bro 24		
1	Rig Up 8-2-08	150.00	150.00
	Communications 8-2-08 thru 8-10-08	50.00	50.00
1	Rig Down 8-10-08	150.00	150.00

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 26 2008
CONSERVATION DIVISION
WICAITA, KS

We at Easley Communications would like to thank you for your business. We value the relationship we have built with you and your continued business is important to us. Please let us know if there is anything we can do to better service your account.

Subtotal	\$350.00
Sales Tax (9.0%)	\$0.00
Total	\$350.00
Payments/Credits	\$0.00
Balance Due	\$350.00



Scientific Drilling

Scientific Drilling International, Inc.

Corporate Headquarters
1100 Rankin Road • Houston, Texas 77073
Tel: 281-443-3300 • Fax: 281-443-3311

129020

WORK ORDER _____
PAGE 1 OF 1

CUSTOMER NAME & BILLING ADDRESS:		SDI CUSTOMER :	CUSTOMER P.O. / AFE
Amvest-Constellation		130034	JOB NUMBER 34H0708617
P.O. Box 970		JOB START <u>02 Aug 08</u> TIME <u>0000</u>	
Skiatook, Oklahoma 74070		JOB END <u>05 Aug 08</u> TIME <u>2330</u>	
CUSTOMER WELL NAME & NUMBER Knisley 32-5		RIG NAME AND NUMBER Pense	THIS AGREEMENT IS SUBJECT TO THE TERMS AND CONDITIONS ON THE REVERSE SIDE WHEREOF INCLUDING THOSE LIMITING WARRANTIES. I CERTIFY THAT THE ABOVE SERVICES AND/OR EQUIPMENT HAVE BEEN RECEIVED IN SATISFACTORY MANNER. X <u>[Signature]</u> SIGNATURE OF CUSTOMER OR AUTHORIZED REPRESENTATIVE
CITY	COUNTY STATE	LEASE OR BLOCK	
	Montgomery Co., KS		

ACCT CODE	SERIAL #	SERVICE OR EQUIPMENT DESCRIPTION	DATE OUT	DATE IN	PRICE	QUANTITY	UNIT	TOTAL
		HORIZONTAL DRILLING PACKAGE*			8,700.00	3	DAY	26,100. ⁰⁰
		<small>Includes 2 Supervisors, Living Expenses, Misc. Subs, MDC Downhole Motors, E-Field System w/Operators, L-I-R Coverage</small>						
		Stand By Charges			5,250.00	1	day	5250. ⁰⁰
		Computer Services			500.00	1	well	500. ⁰⁰
		Long Wire E-Field (1st Day)			4,000.00		day	
		Long Wire E-Field (each additional day)			1,000.00		day	
		Instrumentation Battery Charge			600.00	5	each batt	3000. ⁰⁰
		Motor Inspection			850.00	2	tool	1700. ⁰⁰
		End Of Well Books (over 4)			100.00		each	
		Gamma Logs (Over 4)			50.00		each	
		Mileage: Man/Mile Round Trip			2.50		mile	
		Floats (Sale Item)			650.00	1	each	650. ⁰⁰
		Smart Motor Charge			2,500.00	2	day	5000. ⁰⁰
		Satellite Internet Service			150.00	4	day	600. ⁰⁰
		INSPECTION - DIS# 12805						670.-
		REPAIR - GRAND# 57691						560.-

RECEIVED
KANSAS CORPORATION
NOV 26 2008
CONSERVATION DIVISION
WICHITA, KS

NOTE: TRUCKING, INSPECTION, REPAIRS AND ANY THIRD PARTY CHARGES TO FOLLOW

ACCT. CODE	OPERATOR	EMPL. #	DAYS	215 AMOUNT	216 OBP	TAX CODE	SUB-TOTAL
							46,800. ⁰⁰
							STATE SALES TAX
							LOCAL SALES TAX
							TOTAL INVOICE AMT. 48030.-
						SDI FIELD REPRESENTATIVE	
						<u>[Signature]</u>	
						SDI DISTRICT MANAGER	
						<u>[Signature]</u>	
						DIRECTIONAL COMPANY	

DISTRICT