

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5003  
Name: McCOY PETROLEUM CORPORATION  
Address: 8080 E. CENTRAL, SUITE 300  
City/State/Zip: WICHITA, KS 67206  
Purchaser: WESTERN GAS  
Operator Contact Person: Scott Hampel  
Phone: (316) 636-2737  
Contractor: Name: C & G DRILLING COMPANY  
License: # 32701  
Wellsite Geologist: TERRY McLEOD

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Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
10-21-2006      11-03-2006      11-14-2006  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date           Recompletion Date

API No. 15 - 191-22,481-00-00  
County: SUMNER  
SW NE NW    Sec. 33 Twp. 31 S. R. 3  East  West  
1040 feet from S /  (circle one) Line of Section  
1700 feet from E /  (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE  (NW) SW  
Lease Name: JORDAN-SAILOR Well #: 2-33  
Field Name: ERSKINE NORTH  
Producing Formation: MISSISSIPPIAN  
Elevation: Ground: 1274' Kelly Bushing: 1283'  
Total Depth: 4385' Plug Back Total Depth: 4337'  
Amount of Surface Pipe Set and Cemented at 280 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AITINH 8-20-08  
(Data must be collected from the Reserve Pit)  
Chloride content 31,000 ppm Fluid volume 800 bbls  
Dewatering method used EVAPORATION  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel  
Title: VICE PRESIDENT-PRODUCTION Date: 11-30-23006  
Subscribed and sworn to before me this 30th day of November,  
20 06.  
Notary Public: Meryle S. King  
Date Commission Expires: 2-07-2010



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received **RECEIVED**  
 UIC Distribution  
**DEC 01 2006**

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Operator Name: McCOY PETROLEUM CORPORATION Lease Name: JORDAN-SAILOR Well #: 2-33  
 Sec. 33 Twp. 31 S. R. 3  East  West County: SUMNER

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 (See attachment)

**DUAL INDUCTION, DUAL COMPENSATED  
 POROSITY, MICRORESISTIVITY LOGS**

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	23#	280'	COMMON	200 sx	3% cc, 2% gel, CELLFLAKE
PRODUCTION	7 7/8"	4 1/2"	10.5#	4391"	AA-2 CLASS	175 sx	10% SALT, 5% CALSET

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3946 - 3956' MISSISSIPPIAN	ACIDIZE 4,000 GAL 20% FE W/S-1 & F-1	3929'
8	3936 - 3946' MISSISSIPPIAN		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	4007'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 11-22-2006			Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	135	10		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  
 METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_  
 Production Interval \_\_\_\_\_

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**ELECTRIC LOG TOPS***Structure compared to:*

*McCoy Petroleum  
Jordan-Sailor #2-33  
SW NE NW  
Sec. 33-31S-3W  
Elev. 1283 KB*

*McCoy Petroleum  
No. 1 Jordan-Sailor  
NW NW NW  
33-31S-3W  
1300 KB*

*McCoy Petroleum  
Kline #1  
NE SW SW  
28-31S-3W  
1301 KB*

Wabaunsee	1670 (- 387)	+ 8	+ 3
Dover Ls	1753 (- 470)	- 10	+ 4
Emporia	1903 (- 620)	+10	+ 7
Burlingame	1988 (- 705)	+18	+17
White Cloud	2059 (- 776)	+10	+13
Topeka	2243 (- 960)	+10	+10
Heebner	2632 (-1349)	+ 3	+ 2
Iatan	2944 (-1661)	- 1	+ 1
Stalnaker	3052 (-1769)	- 80	- 64
Kansas City	3272 (-1989)	- 3	- 4
Stark	3408 (-2125)	- 2	- 4
Swope	3422 (-2139)	flat	- 4
Hushpuckney	3450 (-2167)	- 2	- 5
Hertha	3455 (-2172)	flat	- 5
BKC	3531 (-2248)	- 1	- 9
Cherokee	3718 (-2435)	- 1	- 4
Miss. Chert	absent		
Miss. Dolomite	3934 (-2651)	+ 2	flat
Kinderhook	4297 (-3014)	flat	- 1
Simpson SS	4375 (-3092)	+ 1	- 3
LTD	4385		

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**CONSOLIDATED**  
**OIL WELL**  
**SERVICES, INC.**  
 AN INFINITY COMPANY

**REMIT TO**  
 Consolidated Oil Well Services, Inc.  
 Dept. 1228  
 Denver, CO 80256

MAIN OFFICE  
 P.O. Box 884  
 Chanute, KS 66720  
 620/431-9210 • 1-800/467-8676  
 FAX 620/431-0012

INVOICE

Invoice # 210052

Invoice Date: 10/25/2006 Terms:

Page 1

McCOY PETROLEUM CORPORATION  
 8080 E. CENTRAL, SUITE 300  
 WICHITA KS 67206  
 ( ) -

JORDAN-SAILOR 2-33  
 16409  
 10-22-06

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J22060  
 (1)

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	200.00	11.2500	2250.00
1102	CALCIUM CHLORIDE (50#)	600.00	.6400	384.00
1107	FLO-SEAL (25#)	50.00	1.8000	90.00

Description	Hours	Unit Price	Total
439 TON MILEAGE DELIVERY	658.00	1.05	690.90
445 CEMENT PUMP (SURFACE)	1.00	620.00	620.00
445 EQUIPMENT MILEAGE (ONE WAY)	70.00	3.15	220.50

111915 Cement & Services

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Parts:	2724.00	Freight:	.00	Tax:	171.61	AR	4427.01
Labor:	.00	Misc:	.00	Total:	4427.01		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK  
 P.O. Box 1453 74005  
 918/338-0808

EUREKA, KS  
 820 E. 7th 67045  
 620/583-7664

OTTAWA, KS  
 2631 So. Eisenhower Ave. 66067  
 785/242-4044

GILLETTE, WY  
 300 Enterprise Avenue 82716  
 307/686-4914

THAYER, KS  
 8655 Dorn Road 66776  
 620/839-5269



**CONSOLIDATED**  
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**MAIN OFFICE**  
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INVOICE

Invoice # 210053

Invoice Date: 10/25/2006 Terms:

Page 1

McCOY PETROLEUM CORPORATION  
 8080 E. CENTRAL, SUITE 300  
 WICHITA KS 67206  
 ( ) -

JORDAN-SAILOR 2-33  
 16410  
 10-23-06

**KCC**  
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*J22000*  
 ①

Part Number	Description	Qty	Unit Price	Total
1126	OIL WELL CEMENT	100.00	14.6500	1465.00
	Description	Hours	Unit Price	Total
439	TON MILEAGE DELIVERY	436.67	1.05	458.50
445	CEMENT PUMP (SURFACE)	1.00	620.00	620.00
445	EQUIPMENT MILEAGE (ONE WAY)	70.00	3.15	220.50

*111915*  
*Squeeze Surface casing*

Parts:	1465.00	Freight:	.00	Tax:	92.30	AR	2856.30
Labor:	.00	Misc:	.00	Total:	2856.30		
Sublt:	.00	Supplies:	.00	Change:	.00		

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Signed \_\_\_\_\_

Date \_\_\_\_\_

**KCC WICHITA**

BARTLESVILLE, OK  
 P.O. Box 1453 74005  
 918/338-0808

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 8655 Dorn Road 66776  
 620/839-5269

49 JCI-5N1040-12W-3411-



**FIELD ORDER** 15299

Subject to Correction

Date <b>11-3-06</b>		Customer ID		Lease <b>JORDAN-SAILOR</b>	Well # <b>2-33</b>	Legal <b>33-31-3</b>
C H A R G E <b>McCoy PET.</b>		Depth	Formation	County <b>SLEMNER</b>	State <b>Ks.</b>	Station <b>PRATT, Ks.</b>
		Casing <b>4 1/2</b>	Casing Depth <b>4378'</b>	TD <b>4385'</b>	Job Type <b>LONGSTRONG-NL</b>	
		Customer Representative <b>DAVE</b>		Treater <b>GORDLEY</b>		

AFE Number	PO Number	Materials Received by <b>X Dave Oll</b>
------------	-----------	---

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	175 SK.	AAZ CEMENT		
P	D203	25 SK.	60/40 PZ		
P	C194	44 lb.	CELLFLAKE	<b>KCC</b>	
P	C195	132 lb.	FLA-322	<b>NOV 30 2006</b>	
P	C221	916 lb.	SPAC	<b>CONFIDENTIAL</b>	
P	C243	33 lb.	DEFORMER		
P	C321	85 lb.	GILSONITE		
P	C221	400 lb.	SPAC		
P	C302	500 gal.	MUD PUSHER		
P	F100	4 EA.	4 1/2 TURBOIZER		
P	F170	1 EA.	4 1/2 LATCH DOWN PLUG		
P	F210	1 EA.	4 1/2 FLOAT SHOE		
P	C141	2 gal.	CC-1		
P	E100	180 mile	TRUCK MILEAGE		
P	E101	90 mile	<del>TRUCK</del> PICKUP MILEAGE		
P	E104	842 TM	BULK DELIVERY		
P	E107	200 SK.	CEMENT SERVICE CHARGE		
P	R209	1 EA.	PUMP CHARGE		
P	R701	1 EA.	CEMENT HEAD		

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**TREATMENT REPORT**

Customer: MCCOY PET. Lease No. \_\_\_\_\_ Date: 11-3-06  
 Lease: JORDAN-SAILOR Well # 2-33  
 Field Order # 15299 Station PRATT, KS. Casing 4 1/2 Depth 4378 County SUMNER State KS.  
 Type Job LONGSTRING-NW Formation TD-4385 Legal Description 33-31-3

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size <u>4 1/2</u>	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth <u>4378</u>	Depth	From	To	Pre Pad	Max	<b>KCC</b>	5 Min.
Volume	Volume	From	To	Pad	Min	<b>NOV 3 0 2006</b>	10 Min.
Max Press	Max Press	From	To	Frac	Avg	<b>CONFIDENTIAL</b>	15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth <u>4337</u>	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative: DAVE Station Manager: SCOTTY Treater: GORDLEY

Service Units: 120 226 305 572  
 Driver Names: KG KEVIN WICHITA

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<u>0100</u>					<u>ON LOCATION</u>
					<u>RUN 4391 4 1/2 ESG 110 JTS</u>
					<u>FROM SHOE LATCH Baffle 1st down</u>
					<u>CENT-1-3-10-12</u>
<u>0700</u>					<u>TRG BOTTOM-DROP BALL-CORE</u>
					<u>SET 4 1/2 7' OFF BOTTOM-4378'</u>
<u>0830</u>	<u>200</u>		<u>20</u>	<u>5</u>	<u>PUMP 20 bbl START FLUSH</u>
	<u>200</u>		<u>12</u>	<u>5</u>	<u>PUMP 12 bbl MID FLUSH</u>
	<u>200</u>		<u>3</u>	<u>5</u>	<u>PUMP 3 bbl H<sub>2</sub>O</u>
	<u>200</u>		<u>45</u>	<u>5</u>	<u>MIX 175 SK. AMZ .2% DEFON</u>
					<u>.8% FLA-322, 10% SMT, 1/4 #/SK</u>
					<u>CELLULASE, 5 #/SK GILSONITE</u>
					<u>STOP-WASH CORE-DROP PLUG</u>
	<u>0</u>		<u>0</u>	<u>6 1/2</u>	<u>START DISP. w/ 2% KCL H<sub>2</sub>O</u>
	<u>250</u>		<u>40</u>	<u>6 1/2</u>	<u>LIFT CEMENT</u>
	<u>750</u>		<u>64</u>	<u>3</u>	<u>SLOW RATE</u>
<u>0900</u>	<u>1500</u>		<u>69</u>	<u>3</u>	<u>PLUG DOWN-HELD</u>
					<b>RECEIVED</b>
					<b>DEC 01 2006</b>
					<b>KCC WICHITA</b>
<u>1000</u>					<u>JOB COMPLETE-THANKS-KEVIN</u>



Natural Gas • Crude Oil  
Exploration & Production

11/30/08

**McCOY PETROLEUM CORPORATION**

8080 E. Central, Suite 300  
Wichita, Kansas 67206

316-636-2737  
316-636-2741 (Fax)

November 30, 2006

Kansas Corporation Commission  
Conservation Division  
130 S. Market, Room 2078  
Wichita, Kansas 67202

**KCC**  
NOV 30 2006  
**CONFIDENTIAL**

RE: **Jordan-Sailor # 2-33**  
**SW NE NW**  
**Sec 33-31S-3W**  
**Sumner County, Kansas**  
**API #: 15-191-22,481**

To Whom It May Concern:

Please hold any information on the ACO-1 'Well Completion' form for the above referenced well in "Confidential" for the maximum time as prescribed in K.A.R. 82-3-107 (e)

Thank you.

Sincerely,  
**McCOY PETROLEUM CORPORATION**

Meryl King  
Production Assistant

/mk  
enclosure

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