

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33168
Name: WOOLSEY OPERATING COMPANY, LLC
Address: 125 N. Market, Suite 1000
City/State/Zip: Wichita, Kansas 67202
Purchaser: Bluestem Gas Marketing / Plains Marketing
Operator Contact Person: Dean Pattison, Operations Manager
Phone: (316) 267-4379 ext 107
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Bob Bayer

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: n/a

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

08/09/2006 08/25/2006 09/28/2006
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 033-21474 0000
County: Comanche
C NE SE SW Sec. 32 Twp. 31 S. R. 17 East West
990' FSL _____ feet from (S) N (circle one) Line of Section
2310' FWL _____ feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: YORK 'B' Well #: 1
Field Name: Sunflower Park

Producing Formation: Mississippian
Elevation: Ground: 2122 Kelly Bushing: 2133
Total Depth: 5715 Plug Back Total Depth: 5695
Amount of Surface Pipe Set and Cemented at 253 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from n/a
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AITINH 8-20-08
(Data must be collected from the Reserve Pit)

Chloride content 23,000 ppm Fluid volume 1800 bbls
Dewatering method used Haul off free fluids and allow to dehydrate

Location of fluid disposal if hauled offsite:
Operator Name: WOOLSEY OPERATING COMPANY, LLC
Lease Name: Clarke 1 SWD License No.: 33168
Quarter _____ Sec. 8 Twp. 32 S. R. 12 East West
County: Barber Docket No.: D- 28,492

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Dean Pattison, Operations Manager Date: 12/06/2006
Subscribed and sworn to before me this 6th day of December,
20 06.
Notary Public: Debra K. Clingan
Date Commission Expires: March 27, 2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 07 2006

CONSERVATION DIVISION
WICHITA, KS



Operator Name: WOOLSEY OPERATING COMPANY, LLC Lease Name: YORK 'B' Well #: 1
 Sec. 32 Twp. 31 S. R. 17 East West County: Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Compensated Neutron Density
 Dual Induction
 Sonic

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
	Name Top Datum	
	Chase 2541 -408	
	Onaga 3400 -1267	
	Heebner 4296 -2163	
	Douglas 4319 -2186	
	Base of Kansas City 4956 -2823	
	Mississippian 5122 -2989	
	Viola 5604 -3471	
	LTD 5718 -3585	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	32"	20"		77'	Grout		
Surface	14 1/2"	10 3/4"	32.75# / ft	253'	Class A	250	2% gel, 3% cc
Production	7 7/8"	4 1/2"	10.5# / ft	5714'	Class H	220	10% Gypseal, 10% Salt, 6% Kalseal, .8% Friction Reducer

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	5465'-5483' Mississippian Keokuk	Acid: 900 gal MIRA	5465-83'
		Frac: 21,000# 20/40, 16,000# 12/20 Brady & 3000# 16/30 resin coated sand	5465-83'
	Set CIBP		5420'
4	5132'-5144' Mississippian Spergen	Acid: 1200 gal MIRA	5132-44'
TUBING RECORD		Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Size	Set At	Packer At	
2 3/8"	5191'	n/a	
Date of First, Resumerd Production, SWD or Enhr. 10/16/2006		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity
	10	1	20 100:1 34.3

Disposition of Gas METHOD OF COMPLETION Production Interval

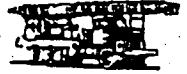
Vented Sold Used on Lease
 (If vented, Submit ACO-18.)

Open Hole Perf. Dually Comp. Commingled
 Other (Specify)



Koda Services, Inc.

Conductor and Rat Hole Drilling, Landfill Gas Drilling and Well Construction Nationwide



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DP ✓
 WW ✓

Invoice

DATE	INVOICE #
8/3/2006	4868

BILL TO
Woolsey Operating Co. L.L.C. 125 N. Market, Suite 1000 Wichita, KS 67202

Woolsey Operating (HCT)
 Approved _____
 Date 8/15/06

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 WICHITA, KS

ORDERED BY	TERMS	DUE DATE	FIELD...	LEASE	LEGAL DESCRIPTION & CO...
Mike	Net 30	9/2/2006	2330	York B # 1	Sec.32-31-17;Comanche Co

QUANTITY	DESCRIPTION	AMOUNT
80	Drilled 80' of 32" conductor hole	0.00T
1	Furnished 80' of 20" conductor pipe	0.00T
	Furnished 5' X 5' tinhorn	
	Dirt removal	
	Furnished mud, water & trucking	
	Furnished welder & materials	
	Furnished grout	
	Drilled rat & mouse holes	
	Drilling services	4,900.00
	Taxable materials	5,875.00
	Kansas sales tax	311.38T
	County Tax	0.00
	Ins & Fuel Surcharge	862.00
	non taxable	0.00
	<i>1840-03-01</i> Drill & Set Conductor B-1	
	<i>5762.00</i>	
	<i>1870-15-00</i> 80' Conductor Pipe B-1 6/86 38	
	<i>20"</i>	

We appreciate your business.

Q A WW

Total \$11,948.38

Q A WW

ALLIED CEMENTING CO., INC. 24815

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge, KS

DATE <u>26 Aug 06</u>	SEC. <u>32</u>	TWP. <u>31s</u>	RANGE <u>17w</u>	CALLED OUT <u>8:30 AM</u>	ON LOCATION <u>10:30 AM</u>	JOB START <u>4:00 PM</u>	JOB FINISH <u>7:30 PM</u>
LEASE <u>York</u>	WELL # <u>B-1</u>	LOCATION <u>Med. Lodge, KS, W to mm 191, 1/2, 1/2 E</u>			COUNTY <u>Comanche</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>		N/into.					

CONTRACTOR Duke #1

TYPE OF JOB Production Casing

HOLE SIZE 7 1/8 T.D. 5700

CASING SIZE 4 1/2 DEPTH 5695 714

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM -

MEAS. LINE SHOE JOINT 20

CEMENT LEFT IN CSG. 20

PERFS.

DISPLACEMENT 91 Bbls 2% KCL water.

OWNER Woolsey Oper.

CEMENT AMOUNT ORDERED 245 sk "H" + 10% gyp + 10% salt + 6# Kalsol + .8% FL-160 + 1/4# Flo seal 500 gal. ASF cla pro 10 gal.

COMMON	<u>245</u>	@	<u>12.75</u>	<u>3123.75</u>
POZMIX		@		
GEL		@		
CHLORIDE		@		
ASC		@		
Salt	<u>27</u>	@	<u>9.60</u>	<u>259.20</u>
Gyp seal	<u>23</u>	@	<u>23.35</u>	<u>537.05</u>
Kal Seal	<u>1470 #</u>	@	<u>.70</u>	<u>1029.00</u>
FL-160	<u>184 #</u>	@	<u>10.65</u>	<u>1959.60</u>
ASF	<u>500 gal.</u>	@	<u>1.00</u>	<u>500.00</u>
cla pro	<u>10 gal.</u>	@	<u>25.00</u>	<u>250.00</u>
Flo seal	<u>61 #</u>	@	<u>2.00</u>	<u>122.00</u>
		@		
HANDLING	<u>331</u>	@	<u>1.90</u>	<u>628.90</u>
MILEAGE	<u>36 x 331 x .09</u>			<u>1072.44</u>
TOTAL				<u>9481.94</u>

EQUIPMENT

PUMP TRUCK CEMENTER D. Felix

352 HELPER M. Coley

BULK TRUCK

364 DRIVER G. Grieve

BULK TRUCK

DRIVER

REMARKS:

Pipe on Btm, Break Circ., Pump Preflush, Plug Rat & Mouse hole, Mix 220 sk Cement, Stop Pumps, Wash Pump & Lines, Release Plug, Start Disp., See Steady increase in lift, Slow Rate, Pump Plug at 91 Bbls 2% KCL water Disp., Release PST, Float Did Hold.

SERVICE

DEPTH OF JOB	<u>5695'</u>		
PUMP TRUCK CHARGE			<u>1965.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>36</u>	@	<u>6.00</u> <u>216.00</u>
MANIFOLD	<u>head rental</u>	@	<u>100.00</u> <u>100.00</u>
		@	
		@	
TOTAL <u>2281.00</u>			

CHARGE TO: Woolsey Oper.

STREET _____

CITY _____ STATE _____ ZIP _____

SEP 18 2006 PLUG & FLOAT EQUIPMENT

1- AFU Float Shoe	@	<u>200.00</u>	<u>200.00</u>
1- Catch down Plug Assy	@	<u>325.00</u>	<u>325.00</u>
15- turbolizers	@	<u>55.00</u>	<u>825.00</u>
36- scratchers	@	<u>35.00</u>	<u>1260.00</u>
	@		
TOTAL <u>2610.00</u>			

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX - 0 -

TOTAL CHARGE [scribble]

DISCOUNT [scribble] IF PAID IN 30 DAYS

SIGNATURE Allen F. Dick

Allen F. Dick
PRINTED NAME

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SEP 29 2006

LOG-TECH, INC.

1011 240th Ave.

HAYS, KANSAS 67601

(785) 625-3858

INVOICE

KCC

18993

DEC 07 2006 Date SEPT. 22, 2006

CHARGE TO: WOOLSEY OPERATING Comp LLC

CONFIDENTIAL

ADDRESS _____

R/A SOURCE NO. _____

CUSTOMER ORDER NO. NW

LEASE AND WELL NO. YORK "B" #1

FIELD SUNFLOWER PARK

NEAREST TOWN WICHITA

COUNTY COMANCHE

STATE KS

SPOT LOCATION 990' FSL + 2310' FWL

SEC. 32

TWP. 31S

RANGE 17W

ZERO 11' AGL

CASING SIZE 4.5"

WEIGHT _____

CUSTOMER'S T.D. 5695'

LOG TECH _____

FLUID LEVEL 1890'

ENGINEER D. BRADFORD

OPERATOR D. GIMPEL E. MCCASKEY

PERFORATING

Description	No. Shots	From	Depth To	Amount
12' x 7/8" HEC 5132	48	5132	5144	3140.00 49%
<u>25</u>				
<u>5129.5</u>				
09/ KDW406 1850-04-00 PERF SPERGEN \$2650.92				
11 " 1850-15-00 SET CIBP				
				ON MISC/KEDKUR

DEPTH AND OPERATIONS CHARGES

Description	From	Depth To	Total No. Ft.	Price Per Ft.	Amount
SET CIBP @ 5420' 5420					800.00 51%
DEPTH CHARGE 7	0	5420	.25	5420	1355.00
<u>5413</u>					
CEMENT BALER (DUMP CEMENT) @ 5420	0	5420	2.20	5420	1084.00

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WICHITA KS

MISCELLANEOUS

Description	Quantity	Amount
Service Charge TRUCK RENTAL H&S		900.00
T.J. OCT 2 2006 PACK OFF + FULL RISER		400.00
A.O.L.		
S.J.		
F.J. T.W.T.		

WOOLSEY OPERATING CO, LLC
Approved DTP
Date 10-2-06

PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT

RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH WE HEREBY AGREE.

Don T. Peterson
Customer Signature

Date

IF PAID WITHIN 30 DAYS
PAY DISCOUNT AMOUNT

Sub Total

7729.00

Tax

5410.00

12/7/08



WOOLSEY OPERATING COMPANY, LLC

125 NORTH MARKET, SUITE 1000, WICHITA, KANSAS 67202-1775 (316) 267-4379
FAX (316) 267-4383

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CONSERVATION DIVISION
WICHITA, KS

December 7, 2006

Kansas Corporation Commission
130 S Market
Rm 2078
Wichita KS 67202

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Tight Hole Status Requested

RE: York B-1
Section 32-T31S-R17W
Comanche County, Kansas
API# 15-033-21474 0000

Enclosed please find our ACO-1 Well History form completed, in triplicate, for the above referenced well. Copies of the cement tickets, drill stem test reports, geologist's report and logs are attached to the original. Logs include: Neutron Density, Dual Induction and Sonic log.

This letter is to request this information be kept confidential for two years. Should you require any additional information, please let us know.

Yours very truly,

Debra K. Clingan
Production Assistant

/dkc
Enclosures