

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

12/7/07

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: Thornton
License: 4815
Wellsite Geologist: Bill Barks

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

8-13-06	8-14-06	10-23-06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31183-00-00
County: Montgomery
____ C ____ SE ____ SW Sec. 12 Twp. 34 S. R. 15 East West
660' FSL _____ feet from S / N (circle one) Line of Section
3300' FEL _____ feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: D Davis-Castorena et al Well #: D2-2
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 852' Kelly Bushing: _____
Total Depth: 1455' Plug Back Total Depth: 1444'
Amount of Surface Pipe Set and Cemented at 43 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH IINH 8-20-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: [Signature]
Title: Engr Clerk Date: 12-7-06
Subscribed and sworn to before me this 7 day of December,
20 06

Notary Public: Brandy R. Allcock
acting in Lenham Co.
Date Commission Expires: 3-5-2011
BRANDY R. ALLCOCK
Notary Public - Michigan
Jackson County
My Commission Expires
March 05, 2011

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
DEC 11 2006
KCC WICHITA

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: D Davis-Castorena et al Well #: D2-2
 Sec. 12 Twp. 34 S. R. 15 ✓ East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes ✓ No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes ✓ No Cores Taken Yes ✓ No Electric Log Run ✓ Yes No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum ✓ Sample Name Top Datum See Attached
--	---

CASING RECORD							
New				Used			
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1450'	Thick Set	150	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	1103.5' - 1106.5'	300 gal 15% HCl, 1060# sd 185 BBL fl	
4	1015' - 1017'	300 gal 15% HCl, 3295# sd, 190 BBL fl	
4	943.5' - 944.5'	300 gal 15% HCl, 2530# sd, 170 BBL fl	
4	894' - 897' / 867.5' - 868.5' / 841.5' - 844.5'	150 gal 15% HCl, 12515# sd, 64 ball-sealers, 500 BBL fl	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	1281'	NA	Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method			
10-26-06	Flowing	✓ Pumping	Gas Lift	Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	1	68	NA	NA

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented ✓ Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.)
 Other (Specify) _____

RECEIVED
DEC 11 2006
KCC WICHITA

Office Phone
918-626-4100

Thornton Drilling Company
P.O. BOX 811
POCOLA, OK 74902

Fax
918-626-4105

Operator:		Well No.	Lease	Loc.	¼	¼	¼	Sec.	Twp.	Rge.
DART CHEROKEE BASIN		D2-2	D DAVIS-CASTORENA ET AL					2	34	15E
County:		State:	Type/Well	Depth:	Hours:	Date Started:		Date Completed:		
MONTGOMERY		KS		1455'		08-13-06		08-14-06		
Driller:		Driller:	Driller:	Casing Used:		Cement Used:		Rig No.		
CHRIS MAYHALL				OPERATOR		TDC		17		
From	To	Formation	From	To	Formation	From	To	Formation		
0	2	SOIL	2	16	SANDSTONE	16	38	SAND		
38	150	SHALE	150	180	SAND - WET	180	190	LIME		
190	205	SAND & SHALE	205	248	SHALE	248	256	SANDY SHALE/LIME		
256	297	SAND	297	350	SANDY SHALE	350	435	SHALE		
435	440	SAND	440	470	LIME	470	550	SAND		
550	563	SANDY SHALE	563	575	SAND	575	598	SANDY SHALE		
598	659	SAND	659	663	SHALE	663	687	LIME - PINK		
687	773	SANDY SHALE	773	804	LIME - OSWEGO	804	811	SHALE - SUMMIT		
811	835	LIME	835	840	SHALE - MULKY	840	859	LIME		
859	864	SHALE	864	866	COAL - IRONPOST	866	867	SHALE		
867	877	SAND	877	878	COAL - BEVIER	878	884	SHALE		
889	891	LIME	891	893	SHALE	893	894	COAL - CROWBURG		
894	902	SHALE	902	905	LIME	905	906	COAL		
906	942	SHALE	942	943	COAL - SCOMMON	943	966	SHALE		
966	973	SANDY SHALE	973	1011	SHALE	1011	1014	COAL - TEDO		
1014	1023	SAND	1023	1088	SHALE	1088	1101	LIME		
1101	1104	COAL - WEIR	1104	1127	SAND & SANDY SHALE	1127	1245	SAND		
1245	1303	SHALE	1303	1455	CHAT & LIME - MISSISSIPPI	1455	TD			

RECEIVED
DEC 11 2006
KCC WICHITA

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 10540

LOCATION Eureka

FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-15-06	2368	D. Davis Castorina etal D2-2				MG

CUSTOMER
Dart Cherokee Basin

MAILING ADDRESS
211 W. Myrtle

CITY Independence STATE Ks ZIP CODE 67301

Gas
Jones

TRUCK #	DRIVER	TRUCK #	DRIVER
446	Calin		
502	Cliff		

JOB TYPE Long string HOLE SIZE 6 3/4" HOLE DEPTH 1455' CASING SIZE & WEIGHT 4 1/2" 9.5"

CASING DEPTH 1451' DRILL PIPE _____ TUBING _____ OTHER _____

SLURRY WEIGHT 13.2" SLURRY VOL 46 WATER gal/sk 8" CEMENT LEFT in CASING 0'

DISPLACEMENT 23.5Bbl DISPLACEMENT PSI 1000 MIX PSI 1500 Pump P/B RATE _____

REMARKS: Safety Meeting: Rig up to 2 3/4" Tubing wash Bridge @ 1250'. Pull tubing. Log well, Run 4 1/2" casing. Rig up to 4 1/2" casing. Wash down 50' to PBTD 1451'. Bump 65k Gel-Flush w/ Halls, 35Bbl water, 10Bbl soap water, 14Bbl Dye water. Mixed 150sks Thick Set Cement w/ 8" Kol-Seal Pakk @ 13.2" p/sk. Wash out Pump + lines Displace w/ 23.5 Bbl water. Final Pump Pressure 1000PSI Bump P/B to 1500PSI. Wait + 5min. Release Pressure. Float Held. Good Cement to surface = 7Bbl slurry to Pit.

Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE 2nd of 2wells	0	0
5609	2hrs	Misc Pump	152.00	304.00
1126A	150sks	Thick Set Cement	14.65	2197.50
1110A	1200"	Kol-Seal 8" P/sk	.36"	432.00
1118A	300"	Gel-Flush	.14"	42.00
1105	50"	Halls	.34"	17.00
5407		Ton-Mikage Bulk Truck	MK	275.00
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
1238	1gal	Soap	33.75	33.75
1205	2gal	Bi-side	25.35	50.70
		Thank You		
			Sub Total	4191.95
			5.3% SALES TAX	144.62
			ESTIMATED TOTAL	4336.57

AUTHORIZATION [Signature]

TITLE 208211

RECEIVED

DATE _____

DEC 11 2006

KCC WICHITA

12/7/07

DART OIL & GAS CORPORATION

a Dart Energy Company

P.O. BOX 177, 600 DART ROAD
MASON, MICHIGAN 48854-0177
TELEPHONE (517) 676-2900
FAX (517) 676-5887
E-MAIL contact@dartoilandgas.com
WEB SITE www.dartenergy.com/oilandgas

December 7, 2006

Mr. David Williams
Kansas Corporation Commission
Oil & Gas Conservation Division
130 S Market Rm 2078
Wichita KS 67202

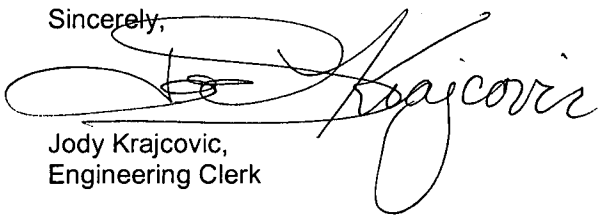
Re: D Davis-Castorena et al D2-2
15-125-31183-00-00
C SE SW Sec T34S-R15E, Montgomery

Dear Mr. Williams:

Dart Cherokee Basin Operating Co., LLC would like to request confidentiality status pursuant to KCC rule 82-3-107 for the above mentioned well.

If you have any questions, please contact me at 517-244-4681.

Sincerely,



Jody Krajcovic,
Engineering Clerk

RECEIVED
DEC 11 2006
KCC WICHITA