

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

12/21/08  
Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3959  
Name: Siroky Oil Management, Inc.  
Address: P.O. Box 464  
City/State/Zip: Pratt, KS 67124  
Purchaser: Coffeyville Resources  
Operator Contact Person: Brian Siroky  
Phone: (620) 770-0621  
Contractor: Name: Fossil Drilling, Inc.  
License: 33610

Wellsite Geologist: Scott Alberg  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

09/25/06 10/05/06 11/13/06  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 185-23376-0000  
County: Stafford  
-SW -NE - Sec. 13 Twp. 24S S. R. 14  East  West  
2165' FNL feet from S / N (circle one) Line of Section  
1920' FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Harrison Well #: 1  
Field Name: Rattlesnake SE  
Producing Formation: Mississippi  
Elevation: Ground: 1916' Kelly Bushing: 1925'  
Total Depth: 4220' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 7 Jts-8 5/8" @ 291' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AH I NH 8-20-08  
(Data must be collected from the Reserve Pit)  
Chloride content 110,000 ppm Fluid volume 800 bbls  
Dewatering method used trucking  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Oil Producers, Inc.  
Lease Name: Palmatier License No.: 8061  
Quarter \_\_\_\_\_ Sec. 16 Twp. 25S S. R. 16  East  West  
County: Edwards Docket No.: D-20983

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: President Date: 12-22-06  
Subscribed and sworn to before me this 22 day of December,  
20 06.  
Notary Public: [Signature]  
Date Commission Expires: 3/13/08

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report **RECEIVED**  
 UIC Distribution **KANSAS CORPORATION COMMISSION**  
**DEC 26 2006**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Siroky Oil Management, Inc. Lease Name: Harrison Well #: 1
Sec. 13 Twp. 24S S. R. 14 County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy)
List All E. Logs Run:
Log Formation (Top), Depth and Datum
Name Top Datum

CASING RECORD
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Table with columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth

TUBING RECORD
Table with columns: Size, Set At, Packer At, Liner Run

Date of First, Resumerd Production, SWD or Enhr.
Producing Method
Table with columns: Date of First, Resumerd Production, SWD or Enhr., Producing Method

Estimated Production Per 24 Hours
Table with columns: Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
Vented Sold Used on Lease
Open Hole Perf. Dually Comp. Commingled
Other (Specify) frac

RECEIVED KANSAS CORPORATION COMMISSION

DEC 26 2006

CONSERVATION DIVISION WICHITA, KS

# ALLIED CEMENTING CO., INC.

26658

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

*Great Bend*

DATE <i>9-26-06</i>	SEC. <i>13</i>	TWR <i>213</i>	RANGE <i>14 W</i>	CALLED OUT <i>11:00 am</i>	ON LOCATION <i>3:00 am</i>	JOB START <i>9:00 am</i>	JOB FINISH <i>10:00 am</i>
LEASE <i>Harrison</i>	WELL # <i>#1</i>	LOCATION <i>2814 50th Hwy - West</i>			COUNTY <i>Stafford</i>	STATE <i>Ks</i>	
OLD OR NEW (Circle one) <u>NEW</u>			<i>1/2 north - west &amp; north end</i>				

**KCC**  
DEC 21 2006  
**CONFIDENTIAL**

CONTRACTOR *Fossil Drilling*

TYPE OF JOB *Surface Pipe*

HOLE SIZE *12 1/4* T.D. *291*

CASING SIZE *8 5/8* DEPTH *—*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. *approx 15'*

PERFS.

DISPLACEMENT *192*

OWNER *Sporsky*

CEMENT

AMOUNT ORDERED *275 net Common*

*390 c/c & 290 gel*

COMMON	<i>275 net</i>	@	<i>10.65</i>	<i>2928.75</i>
POZMIX		@		
GEL	<i>5 net</i>	@	<i>16.65</i>	<i>83.25</i>
CHLORIDE	<i>8 net</i>	@	<i>46.60</i>	<i>372.80</i>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<i>288 net</i>	@	<i>1.90</i>	<i>547.20</i>
MILEAGE	<i>288 net</i>	@	<i>26</i>	<i>673.92</i>
TOTAL				<i>4605.92</i>

**EQUIPMENT**

PUMP TRUCK	CEMENTER	<i>Jack</i>
# <i>181</i>	HELPER	<i>Ricky</i>
BULK TRUCK	DRIVER	<i>Kevin</i>
# <i>341</i>		
BULK TRUCK	DRIVER	
#		

**REMARKS:**

*Run 7 jts of 8 5/8 c/c g. Cement with 275 net cement - Displace plug with 192 BBIs of fresh water - Cement Plug Circ Plug Down @ 10:00 am*

*Thanks*

**SERVICE**

DEPTH OF JOB	<i>291'</i>		
PUMP TRUCK CHARGE			<i>85.00</i>
EXTRA FOOTAGE		@	
MILEAGE	<i>26</i>	@	<i>6.00</i>
MANIFOLD		@	
		@	
		@	
TOTAL			<i>97.00</i>

CHARGE TO: *Sporsky Oil Mgmt Inc*

STREET *P.O. Box 464*

CITY *Pratt* STATE *Ks* ZIP *67124*

**PLUG & FLOAT EQUIPMENT**

<i>1-8 5/8 Wood</i>	@	<i>60.00</i>	<i>60.00</i>
	@		
	@		
	@		
	@		
TOTAL			<i>60.00</i>

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE *[Signature]*

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME \_\_\_\_\_

# ALLIED CEMENTING CO., INC.

22682

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

*Great Bend*

DATE <i>10.4.06</i>	SEC. <i>13</i>	TWP. <i>24</i>	RANGE <i>14</i>	CALLED OUT <i>5:30 PM</i>	ON LOCATION <i>8:30 PM</i>	JOB START <i>12:45 AM</i>	JOB FINISH <i>1:15 AM</i>
LEASE <i>Harrison</i>	WELL # <i>1</i>	LOCATION <i>50+281 Hwy 3 W 1/2 N</i>			COUNTY <i>Stafford</i>	STATE <i>Kansas</i>	
OLD OR (NEW) (Circle one)							

**KCC**

DEC 21 2006

CONTRACTOR *Fossil Drilling*

TYPE OF JOB *Longstring*

HOLE SIZE *7 7/8* T.D. *4220'*

CASING SIZE *4 1/2* .0159 DEPTH *4185'*

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX # *1200* MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT *15.70*

CEMENT LEFT IN CSG. *x 15.70*

PERFS. \_\_\_\_\_

DISPLACEMENT *x 66.3 BBLs*

OWNER *Siroky Oil*

CEMENT AMOUNT ORDERED *150 dx ASC*

*5# Red seal per dx.*

*500 gallon WFR II*

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COMMON	@		
POZMIX	@		
GEL	<i>3 dx</i>	@	<i>16.65 49.95</i>
CHLORIDE	@		
ASC	<i>150 dx</i>	@	<i>13.10 1965.00</i>
WFR II	<i>500 GAL</i>	@	<i>100 500.00</i>
SALT	<i>9 dx</i>	@	<i>19.20 172.80</i>
Red Seal	<i>750 #</i>	@	<i>70 525.00</i>
	@		
	@		
	@		
	@		
HANDLING	<i>186 dx</i>	@	<i>1.90 353.40</i>
MILEAGE	<i>186 dx</i>	<i>0.9</i>	<i>26 435.24</i>
			TOTAL <i>4006.39</i>

**EQUIPMENT**

*U.B.*

PUMP TRUCK CEMENTER *J.D.*

# *120* HELPER *Brandon*

BULK TRUCK

# *342* DRIVER *Don*

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

*Ran 4 1/2 casing to Bottom, circulate with rig mud. Hook up to pump truck & mixed 500 gallon WFR II. Shut down plug rathole. Hook up to casing & mixed cement. Shut down change valves over, release 4 1/2 rubber plug, displace with 66 BBLs fresh #120. float did hold.*

**SERVICE**

DEPTH OF JOB	<i>4220'</i>		
PUMP TRUCK CHARGE			<i>1610.00</i>
EXTRA FOOTAGE		@	
MILEAGE	<i>26</i>	@	<i>6.00 156.00</i>
MANIFOLD		@	
		@	
		@	
			TOTAL <i>1766.00</i>

CHARGE TO: *Siroky Oil Management*

STREET *P.O. Box 464*

CITY *Pratt* STATE *Kansas* ZIP *67124*

**PLUG & FLOAT EQUIPMENT**

<i>4 1/2</i>			
<i>Guide shoe</i>	@	<i>125.00</i>	<i>125.00</i>
<i>Insert</i>	@	<i>25.00</i>	<i>25.00</i>
<i>5-Centralizers</i>	@	<i>45.00</i>	<i>225.00</i>
<i>1-Rubber Plug</i>	@	<i>55.00</i>	<i>55.00</i>
	@		

TOTAL *620.00*

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE *[Signature]*

*Scott Alberg*  
PRINTED NAME

*Thank you!*

12/21/08

**SIROKY OIL MANAGEMENT, INC.  
P.O. BOX 464  
PRATT, KS 67124  
1-620-672-5625**

12/21/2006

Kansas Corporation Commission  
Conservation Division  
130 S. Market, Room 2078  
Wichita, KS 67202

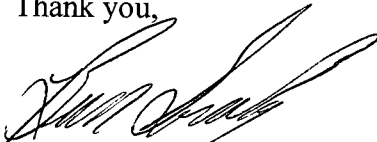
**KCC**  
DEC 21 2006  
**CONFIDENTIAL**

RE: Letter of Confidentiality

To Whom It May Concern:

Enclosed is the ACO-1 for the Harrison #1 well in Stafford County, Kansas. Please keep the information contained on this ACO-1 confidential for a period of 12 months.

Thank you,

  
Brian Siroky  
President

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
DEC 26 2006  
CONSERVATION DIVISION  
WICHITA, KS