

CONFIDENTIAL

**CONFIDENTIAL**  
KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

12/06/08  
**ORIGINAL**  
Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 30606  
Name: Murfin Drilling Company, Inc.  
Address: 250 N. Water, Suite 300  
City/State/Zip: Wichita, Kansas 67202  
Purchaser: Eagling  
Operator Contact Person: Susan Sears  
Phone: (316) 267-3241  
Contractor: Name: Murfin Drilling Company, Inc.  
License: 30606  
Wellsite Geologist: Paul Gunzelman

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>9/20/06</u>	<u>9/30/06</u>	<u>1/22/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-185-23384-0000  
County: Stafford  
SE    SE    SE    Sec. 11 Twp. 22 S. R. 13  East  West  
100 S feet from S / N (circle one) Line of Section  
570 E feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Hay-Witt Unit Well #: 1-11  
Field Name: Wildcat  
Producing Formation: Arbuckle  
Elevation: Ground: 1907' Kelly Bushing: 1912'  
Total Depth: 3855' Plug Back Total Depth: 3831'  
Amount of Surface Pipe Set and Cemented at 894 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** AHINH 8-20-08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

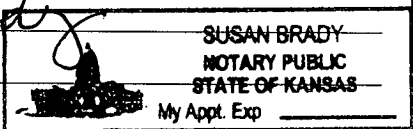
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Susan M. Sears  
Title: Susan Sears, Operations Engineer Date: 12/6/06

Subscribed and sworn to before me this 6<sup>th</sup> day of December, 2006.

Notary Public: Susan Brady  
Date Commission Expires: 11-4-07



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**DEC 07 2006**  
**KCC WICHITA**

Operator Name: Murfin Drilling Company, Inc. Lease Name: Hay-Witt Unit Well #: 1-11  
 Sec. 11 Twp. 22 S. R. 13  East  West County: Stafford

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Dual Induction, Compensated Porosity, Microresistivity</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum   SEE ATTACHED LIST  <div style="text-align: right; font-size: 2em; font-weight: bold; opacity: 0.5;">                     KCC                      DEC 08 2006                      CONFIDENTIAL                 </div>
---	--

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	24#	894	Common/Lite	175/300	3% cc, 2% gel/3%cc
Production		5 1/2	15.5#	3850	AA-2	195	10% salt, 5#/sk Gils

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3794-3802	250 gal 15% MCA	

TUBING RECORD		Size <u>2 7/8</u>	Set At <u>3801.86</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>11/22/06</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>100</u>	Gas Mcf -----	Water Bbls.	Gas-Oil Ratio -----	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

RECEIVED  
 DEC 07 2006  
 KCC WICHITA

9/29/06 Depth 3855'. Cut 56'. DT: none. CT: 22 hrs. Dev.: 2° @ 3855. Trip OOH f/log, 7 7/8" hole comp @ 4:15 AM, DST #7 3799-3814 (Arbuckle) 15-60-60-90, Strng blw BOB in 30 sec-IF, Bled off BOB return blw in 37 min-ISI, Strng blw BOB in 3 min-FF, Bled off 6 inch return blw-FSI, RECOVERY: 775' GIP, 775' CO (31° grav API), 62' O&GCMW (4%O,15%G,20%M,61%W), 310' Wtr (Chlor 28000 ppm, Rw .24@ 70° F. HP: 1842-1708, FP: 93-205 & 224-478, SIP: 1099-985, BHT: 122° F. Arbuckle-Dol, Crm-tn, suc & fnly suc, w/occ fn & medxln, tr wh op frs cht & tn trnsl vit cht, r.chk, gd intgran & scat vug por, v.strng odor, lt yel even fluor, gd shw O, fr shw G, spty shw v.dk brn O, even brn sat stn.

9/30/06 RTD 3855'. Cut 0'. DT: none. CT: 20 ¼ hrs. Dev.: 2° @ 3855'. Log Tech logged from 7:30 a.m. to 12:30 p.m. 9/29/06, LTD @ 3856'. Ran 92 jts. = 3851' of 5 ½" prod. csg. set @ 3850', cmt. w/195 sx. AA-2, plug down @ 11:15 p.m. 9/29/06 by Jet Star, 15 sx. in RH, 10 sx. in MH. Rig released @ 3:15 a.m. 9/30/06. FINAL REPORT.

Formation	MDCI - Hay Witt #1-11 200 FSL 570 FEL 1912' KB						MDCI - Witt #1-14 1800 FSL 330 FEL 1881' KB	
	Sample Top	Datum	Ref	Log tops	Datum	Ref	Log tops	Datum
Anhydrite	750	+1162		748	+1164			
B/Anhydrite	775	+1137		776	+1136			
Topeka	2954	-1042	-4	2952	-1040	-2	2919	-1038
Heebner	3250	-1338	-1	3248	-1336	+1	3218	-1337
Toronto	3271	-1359	flat	3268	-1356	+3	3240	-1359
Douglas Sh	3284	-1372	+1	3283	-1371	+2	3254	-1373
Brown Lime	3380	-1468	+2	3380	-1468	+2	3351	-1470
Lansing A	3398	-1486	+1	3397	-1485	+2	3368	-1487
Stark Shale	3576	-1664	+1	3574	-1662	+3	3546	-1665
BKC	3606	-1694	+3	3604	-1692	+5	3578	-1697
Viola	3655	-1743	+16	3654	-1742	+17	3640	-1759
Simpson Sh	3706	-1794	+14	3709	-1797	+11	3689	-1808
Arbuckle	3755	-1843	+18	3750	-1838	+23	3742	-1861
TD	3855	-1943		3856	-1944			3836

KCC  
 DEC 08 2006  
 CONFIDENTIAL

RECEIVED  
 DEC 07 2006  
 KCC WICHITA



KCC  
DEC 08 2006  
CONFIDENTIAL

Hay-Witt Unit #1-11  
Completion Report  
Section 11-22S-13W  
Stafford County, KS

9/29/06 MDC Rig #8, on location 96 jts 5 1/2", 15.5#, 8rd LT&C Rge 3 New Lida csg. Log-Tech ran Dual Induction w/GR, Comp Neutron Den, Sonic, Micro logs. Rig TIH w/ bit to btm, circ & condition hole f/1hr. Scott's Welding Serv. Welded on 105' rotating csg scratchers across Arb. & Lansing zones, Francis Csg Crew's drifted 5 1/2" csg prior to running. TOH & laid down drill pipe, D.C.'s & bit, installed 5 1/2" x 8 5/8" Skinner 2000# W.P. slip type head. RU csg tongs, TIH w/1 - 5 1/2" x 19.98' shoe jt w/guide shoe, 91 jts 5 1/2" 15.5# 8rd LT&C Rge 3 New Lida csg. O.A. total pipe ran 3851' IR latch down insert @ 3831', guide shoe @ 3851' centralizers installed on jts 1,3,5,7,9,11,13,15,17,19 dropped ball broke circ. Hooked up rotating head, start circ f/5 mins., start rotating 5 1/2" csg & continued circ f/1 hr. RU Jet Star Energy Serv. Pumped 20 bbls salt flush, 12 bbls superflush 3 bbls H2O spacer @ 5 bpm, mix & pumped 195 sks AA2 cmt w/10% salt, 5#/sks Gilsonite, 8/10% FLA-322, 3/4% gas block, 3/10% CFR, 1/10% defoamer, start displacement w/2% KCL H2O & 6 bpm, 65 bbls out start lifting cmt, slow rate 4 bpm, displaced w/91 total bbls. Landed plug. Pres to 1500# release pressure held OK. Mixed & pumped 25 sks 60/40 Poz. Plugged rat & mouse holes. Good returns thru out cmt job, Pres. Jumped around a lot when displacement of cmt plug down @ 11:00 p.m. Installed 5 1/2" slips & packed off head.

10/04/06 MIRU MDC #448. RU Perf-Tech ran Daul receiver cmt bond log. Log TD @ 3823'. Estimated top of cmt @ 2750', RU 5 1/2" csg swab, swab down to 3400' SDON.

10/05/06 MDC #448. PBTD @ 3823', RU Perf-Tech TIH 3400 FTF, Perforate Arb 3794-3802' 4 SPF (EHSC), TIH w/ X-Pert 5 1/2" Model R pkr on 2 7/8" OD EUE 8rd tbg set Pkr @ 3780', RU tbg swab TIH 2750 FTF, 1030 FI tbg, swab down to 3780' rec 6.96 Bbls. Start 1 hr test 4 PPH, 150-175' FPP, 1<sup>st</sup> pull on hr test 10% wtr, last pull 99% oil 1% mud & solids, rec 4.06 Bbls, SDON.

10/06/06 MDC #448. PBTD @ 3823', Arb Perfs @ 3794-3802' Model R pkr set @ 3780', TIH w/ tbg swab check overnight fill up. 850 FTF, 2930' FI tbg, 2930 oil, swab down to 3780' rec 16.82 Bbls. FL staying @ 3550', start  
1<sup>st</sup> hr test 4 PPH 225 FPP 99% oil 1% wtr rec 4.06 Bbls  
2<sup>nd</sup> hr 4 PPH 200 FPP 99 5/10 oil 5/10 wtr rec 3.48 Bbls  
3<sup>rd</sup> hr 4 PPH 200 FPP 99 5/10 oil 5/10 wtr rec 2.90 Bbls  
4<sup>th</sup> hr 4 PPH 200 FPP 99 5/10 oil 5/10 wtr rec 3.48 Bbls  
5<sup>th</sup> hr 4 PPH 150-175 FPP 99 5/10 oil 5/10 mud rec 2.32 Bbls  
6<sup>th</sup> hr 4 PPH 125-150 FPP 99 5/10 oil 5/10 mud rec 2.90 Bbls  
SDOWE

Hay Witt Unit #1-11

10/09/06 MDC #448. Arb Perfs @ 3794-3802' Model R pkr set @ 3780', TIH w/ tbg swab check weekend fill up. 600 FTF, 3180' FI tbg, all oil, swab down to 3780' rec 20.30 Bbls. Start 2 PPH 500 FPP rec 4.35 Bbls. 99 5/10% oil, 5/10% mud,  
2<sup>nd</sup> hr 2 PPH 450 FPP 99 5/10 oil 5/10 mud rec 3.77 Bbls  
RU Allied Acid spot & treat w/250 gals MCA 15% Acid w/1% surfactant, 3% solvent, treat w/no pres., loaded 2 Bbls late, treated .25 bpm 10# pres, displaced w/23.50 bbl lease water, 1 bbl over flush, total load 29.5 Bbls, TIH w/ swab, 500 FTF, swab down to 3780' rec 30 Bbls, FL stay @ 3180' start 1 hr test 4 PPH 500 FPP, rec 8.12, FL staying @ 3280' 99% oil, 4/10 wtr, 6/10 solids, SDON.

Hay Witt Unit #1-11

10/10/06 MDC #448. Arb Perfs @ 3794-3802' Model R pkr set @ 3780', TIH w/ tbg swab check overnight fill up. 900 FTF, 2880' FI tbg, all oil, swab down to 3780' rec 23.20 Bbls. Fl staying @ 3180', start testing.  
1<sup>st</sup> hr 4 PPH 400-450 FPP 99 oil 1% mud & solids rec 8.70 Bbls  
2<sup>nd</sup> hr 4 PPH 350-400 FPP 99 oil 5/10 water, 5/10 solids rec 6.38 Bbls  
3<sup>rd</sup> hr 4 PPH 300-350 FPP 99 oil 5/10 water, 5/10 solids rec 6.96 Bbls  
4<sup>th</sup> hr 4 PPH 300 FPP 99 oil 5/10 water, 5/10 solids rec 5.22 Bbls  
5<sup>th</sup> hr 4 PPH 250-260 FPP 99 5/10 oil 5/10 solids rec 4.64 Bbls  
SDON

RECEIVED  
DEC 07 2006  
KCC WICHITA



Hay-Witt Unit #1-11  
Completion Report  
Section 11-22S-13W  
Stafford County, KS

Hay Witt Unit #1-11

10/11/06 MDC #448. Arb Perfs @ 3794-3802' Model R pkr set @ 3780'. TIH w/ tbg swab check overnight fill up. 1250 FTF, 2530' FI tbg, all oil, swab down to 3780' rec 22.62 Bbbls. Start swab testing.

1 <sup>st</sup> hr	4 PPH	400 FPP	98 oil	2% water	rec 9.86 Bbbls
2 <sup>nd</sup> hr	4 PPH	300 FPP	99 oil	1% water	rec 6.38 Bbbls
3 <sup>rd</sup> hr	4 PPH	300 FPP	99 oil	1% water	rec 6.38 Bbbls
4 <sup>th</sup> hr	4 PPH	250 FPP	99 oil/10 oil	5/10 water	rec 5.22 Bbbls

Release pkr TOH w/ tbg & pkr. SDON.

KCC  
DEC 08 2006  
CONFIDENTIAL

10/12/06 TIH w/ 2 7/8" x 15.00' PMA, 2 7/8" x 1.10' SN, 1 - jt 2 7/8" OD EUE 8rd tbg 31.15'. Used 2 7/8" x 5 1/2" x 2.75' Elder AC, 121 jts 2 7/8" OD EUE 8rd new tbg 3767.96' btm PMA @ 3817.96', AC set @ 3767.96' w/10" stretch 12,000# over SN @ 3801.86', 2 1/2" x 1 1/2" x 14" RWT new pump, 3/4" x 2' rod sub, 10 - 7/8" rods, 79 - 3/4" rods, 62 - 7/8" rods, 4' x 7/8" rod sub, 1 1/4" x 22' PR w/ 1 1/2" x 8' liner. Spaced out & clamped off RDMOL. Waiting on Tank Battery (est. 3 week) & electrify (est. 3 wks)

10/13/06 Waiting on Tank Battery (est. 3 week) & electrify (est. 3 wks)

11/02/06 McDonald Tank Co set & hooked up 1 - 10' x 15' FGGB, 2 - 10' x 12' FGST, 1 - 10' x 12' FGWT.

11/9/06 Paul's Oilfield Service hauled in 160 Sentry PU SN# A72005511-4 from Russell Warehouse assembly & set on unit grade.

11/17/06 P&S Electric ditched & laid 3" PVC LL & hooked up meter pole. POP f/20 mins, pump hung up. SD will longstroke Monday.

11/20/06 MIRU MDC #448. Pump stuck, longstroked well, got freed up & stuck again, TOH w/ rods & 2 1/2" x 1 1/2" x 14' RWT, very fine pitting on external of pump bbl also had 3 small holes in pump bbl., Maybe Acid pitting. TOH w/ 2 1/2" x 1 1/2" x 14' RWT w/ SSPT, DV, flexite ring plunger, 12" strainer nipple. 2' x 3/4" rod sub w/ guide, 10 - 7/8" rods, 79 - 3/4" rods, 62 - 7/8" rods, 4' x 7/8" rod sub, 1 1/4" x 22' PR w/ 8' liner, respaced pump. POP Took 20 mins to pump up. RDMOL. 1 1/2" x 7.85 x 62"

11/22/06 100.12 BOIS

11/23/06 60.12 BOIS

11/24/06 91.44 BOIS PF

11/25/06 61 BOIS

11/26/06 53 BOIS

11/27/06 63 BOIS, PF 4% wtr @ wellhead coming into stock 2/10 BS.

11/28/06 59 BOIS 2.32 Bbbls wtr

11/29/06 49.68 BOIS, circ w/chem. 3 hrs.

11/30/06 41.75 BOIS

12/1/06 50.10 BOIS

12/2/06 41.75 BOIS

12/3/06 36.74 BOIS

RECEIVED  
DEC 07 2006  
KCC WICHITA

**Hay-Witt Unit #1-11**

Operator: Murfin Drilling Company, Inc.  
Contractor: Murfin Drilling Company, Inc.  
Rig #8

Seward North Prospect #3229

Contact Person: David Doyel  
Phone number: 316-267-3241  
Well site Geologist: Paul Gunzelman

200 FSL 570 FEL  
Sec. 11-T22S-R13W  
Stafford County, Kansas

Call Depth: 2500'  
Spud 2:30 p.m. 9/20/06  
Completed: 9/30/06

API # 15-185-23384  
Casing: 8 5/8" @ 894'  
5 1/2" @ 3850'

TD: 3855'

Elevation: 1907' GL  
1912' KB

**DAILY INFORMATION:**

- 9/19/06 Will move in tomorrow.
- 9/20/06 MIRT.
- 9/21/06 Depth 894'. Cut 894'. DT: none. CT: none. Dev.: 3/4° @ 401'. Spud 9/20/06 @ 2:30 p.m.
- 9/22/06 Depth 1775'. Cut 881'. DT: 8 hrs. (WOC). CT: none. Dev.: 1° @ 894', 1° @ 1517'. Ran 22 jts. = 886.07' of 8 5/8" surf. csg. set @ 894', cmt. w/475 sx., 175 sx. comm., 3% cc, 2% gel, 300 sx. lite, 3% cc, plug down @ 10:45 a.m. 9/21/06, drilled out @ 6:45 pm. 9/21/06. circ. 15 bbls by Allied.
- 9/23/06 Depth 2825'. Cut 1050'. DT: 1/2 hrs. (R. C.). CT: none. Dev.: none. Drilling, Mud Vis: 28, Wt 9.7, WL nc, Chlor 109000 ppm, LCM 0#, CMC: \$3314.
- 9/24/06 Depth 3470'. Cut 645'. DT: none. CT: 4 1/4 hrs. Dev.: none. COOH f/DST #1, Mud Vis 52, Wt 9.1, WL 8.4, Chlor 4500 ppm, LCM 0#, CMC: \$6084. **DST #1 3401-3470 (Lans "A-F")**, 30-45-60-60, Wk blw bldg to 1 1/2 "-IF, Wk blw bldg to 2"-FF, RECOVERY: 105' GIP, 15' SOCM (1%Oil), HP: 1653-1594, FP: 35-36&35-40, SIP: 159-123, BHT: 105° F. **Lans "A"**-Ls, Crm-v.lt gy, fxln, sb ool, sli chky, pr pp por, & scat vug por, sli odor, no fluor, fr shw blk thk O, spty dk brn stn & blk tar stn. **Lans "F"**-Ls, Crm-tn, occ gy-brn, fxln, sli ool, occ wthd, arg, fr-gd pp por, scat gd vug por, gd odor, no fluor, fr shw v.dk brn O, sli shw G, v.dk brn sptd stn, gsy lstr.
- 9/25/06 Depth 3565'. Cut 95'. DT: 8 1/2 hrs. (plugged bit after DST #1, D. C. plugged w/shale & sand. CT: 11 hrs. Dev: 1 3/4° @ 3470'. Drilling, Mud Vis 69, Wt 9.0, WL 10.0, Chlor 8100 ppm, LCM 0#, CMC: \$6084. Strap: 3.43' Short.

KCC  
DEC 08 2006  
CONFIDENTIAL

RECEIVED

DEC 07 2006

KCC WICHITA

KCC  
DEC 08 2006  
CONFIDENTIAL

9/26/06

Depth 3654'. Cut 89'. DT: none. CT: 19 ½ hrs. Dev: 2° @ 3576'. OB w/DST #3, Mud Vis 65, Wt 8.7, WL 9.2, Chlor 8500 ppm, LCM 0#, CMC: \$7132. **DST #2 3518-3576 (KC "H-J")**, 15-45-45-90, Strng blw BOB in 1 min-IF, Bled off, 1 inch return blw-ISI, Strng blw BOB immed-FF, Bled off strng blw, GTS in 40 min-FSI, RECOVERY: GTS, tstm, 102' GCMO (30%G,55%O,15%M), 124' GCMO (20%G,70%O,10%M), 124'GCMO (35%G,60%O,5%M), HP:1696-1653, FP: 57-86 & 111-157, SIP:981-1006, BHT:111° F. **KC "H"**-Ls, Crm-tn, frag, ool, rexlzd, bcm fxln sbool, tr spr calc, fr intfrag & vug por, pr oom por, gd odor, v.lt yel spty fluor, fr shw med brn O, spty brn stn-tr sat stn. cons barren oom por. **KC "I"**- Ls, Crm-tn frag, ool, smwt rexlzd, tr spr calc, fr intfrag & pp por, v.sli odor, no fluor, fr shw dk brn O, spty dk brn stn, tr sat stn, bcm crm, frag ool, rexlzd, r.sec calc, pr intfrag & fr pp por, gd odor, no fluor, fr shw dk brn O, spty dk brn stn. **KC "J"**-Ls, Wh-crm, frag, v.fnly ool, tr dru calc, fr-gd pp & intfrag por, gd odor, no fluor, fr shw med brn O, sli shw G, spty dk brn stn. **DST #3 3574-3654 (KC "K-L")** 15-45-45-90, Strng blw BOB in 1 min-IF, Bled off, ½ inch ret. blw-ISI, Strng blw BOB immed, GTS in 30 min Tstm-FF, Bled off 2 inch ret. blw-FSI. Rec. 169' TF, 107' GCMO (40% G, 50% O, 10% M), 62' GCMO (40% G, 40% O, 20% M). HP: 1743-1673; FP: 76/80, 92/113; SIP: 620-612. BHT 109°. **KC "K"**-Ls, Crm-lt gy frag, cons rexlzd ool, tr sec calc, tr org rem, r.pyr, fr-gd intfrag por, fr-gd scat pp por, gd odor, no fluor, gd shw dk brn O, sli shw G, scat v.dk brn stn, occ dk even sat stn. **KC "L"**-Ls, lt gy, fn-vfxln, sbool, fr pp por, gd scat vug por, fr odor, no fluor, fr shw dk brn O, fr shw G, dk brn scat stn-sat stn.

9/27/06

Depth 3769'. Cut 115'. Cond hole after DST#4. Mud Vis: 72, Wt 9.1, WL 10.4, Chlor 8900 ppm, LCM 0#, CMC: \$7132. **DST #4 3704-3769 (Arbuckle)**, 15-60-60-90, Strng blw BOB in 1 min-IF, Bled off BOB return blw in 9 min-ISI, Stng blw BOB immed, GTS - 30 min (Tstm)-FF, Bled off GTS -FSI, RECOVERY: 1236' CO (32° grav API), 124' GCMO (30%G,15%M,55%O), HP: 1809-1713, FP: 139-234 & 262-500, SIP: 1144-989, BHT: 120° F. **Arbuckle** -Dol, Brn, dk brn vfxln-vfnly suc, bcm crm-tn fnly suc, occ silic, fr-gd intgran por, tr scat vug por, strng odor, brt even lt yel fluor, v.gd shw med brn O, gd shw G, dk brn even sat stn.

9/28/06

Depth 3799'. Cut 30'. COOH w/DST #6. Mud Vis 68, Wt 9.1, WL 10.4, Chlor 9800 ppm, LCM 0#, CMC: \$7942. **DST #5 3769-3784 (Arbuckle)**, 15-60-60-90, Strng blw BOB immed, GTS in 9 min-IF, GTS throughout-ISI, GTS TSTM -FF, RECOVERY: 2106' CO (32° grav. API), 62' GCMO (30%G,20%M,50%O), 62' O&GCM (10%O,25%G,65%M), HP: 1843-1777, FP: 336-461 & 567-815, SIP: 1033-995, BHT: 121° F. **Arbuckle** - Dol, Crm-tn, fxln& suc, occ rhbxln & med xln, tr rexlzd ool, tr pyr, gd intgran por, gd-v.gd vug por, tr rexlzd oom por, v.strng odor, brt even fluor, gd shw med brn O, fr shw G, even brn sat stn, bcm v.lt gy fxln-suc, sli chky, tr pnk frs cht, tr lt gn sh inc, pr intgran por, n/s. **DST #6 3784-3799 (Arbuckle)**, 15-60-60-90, Strng blw BOB immed-IF, Bled off strng ret blw BOB -8 min-ISI, Strng blw BOB immed-FF, Bled off 3 inch ret blw. RECOVERY: 1300' GIP, 1676' CO (31 grav° API), 124' GCMO (30%G,10%M,60%O), HP: 1757-1724, FP: 221-305 & 382-597, SIP: 987-945, BHT: 121° F. **Arbuckle**-Dol, Wh-crm, fn-medxln, tr rhbxln, tr chk, occ lmy, fr-gd intxln por, occ gd vug por, gd odor, spty fluor, scat gd shw O, occ sat stn, tr barren por.

RECEIVED

DEC 07 2006

KCC WICHITA

KCC  
 DEC 08 2006  
 CONFIDENTIAL

9/29/06 Depth 3855'. Cut 56'. DT: none. CT: 22 hrs. Dev.: 2° @ 3855. Trip OOH f/log, 7 7/8" hole comp @ 4:15 AM, DST #7 3799-3814 (Arbuckle) 15-60-60-90, Strng blw BOB in 30 sec-IF, Bled off BOB return blw in 37 min-ISI, Strng blw BOB in 3 min-FF, Bled off 6 inch return blw-FSI, RECOVERY: 775' GIP, 775' CO (31° grav API), 62' O&GCMW (4%O,15%G,20%M,61%W), 310' Wtr (Chlor 28000 ppm, Rw .24@ 70° F. HP: 1842-1708, FP: 93-205 & 224-478, SIP: 1099-985, BHT: 122° F. Arbuckle-Dol, Crm-tn, suc & fnly suc, w/occ fn & medxln, tr wh op frs cht & tn trnsl vit cht, r.chk, gd intgran & scat vug por, v.strng odor, lt yel even fluor, gd shw O, fr shw G, spty shw v.dk brn O, even brn sat strn.

9/30/06 RTD 3855'. Cut 0'. DT: none. CT: 20 ¼ hrs. Dev.: 2° @ 3855'. Log Tech logged from 7:30 a.m. to 12:30 p.m. 9/29/06, LTD @ 3856'. Ran 92 jts. = 3851' of 5 ½" prod. csg. set @ 3850', cmt. w/195 sx. AA-2, plug down @ 11:15 p.m. 9/29/06 by Jet Star, 15 sx. in RH, 10 sx. in MH. Rig released @ 3:15 a.m. 9/30/06. FINAL REPORT.

Formation	MDCI - Hay Witt #1-11 200 FSL 570 FEL 1912' KB						MDCI - Witt #1-14 1800 FSL 330 FEL 1881' KB	
	Sample Top	Datum	Ref	Log tops	Datum	Ref	Log tops	Datum
Anhydrite	750	+1162		748	+1164			
B/Anhydrite	775	+1137		776	+1136			
Topeka	2954	-1042	-4	2952	-1040	-2	2919	-1038
Heebner	3250	-1338	-1	3248	-1336	+1	3218	-1337
Toronto	3271	-1359	flat	3268	-1356	+3	3240	-1359
Douglas Sh	3284	-1372	+1	3283	-1371	+2	3254	-1373
Brown Lime	3380	-1468	+2	3380	-1468	+2	3351	-1470
Lansing A	3398	-1486	+1	3397	-1485	+2	3368	-1487
Stark Shale	3576	-1664	+1	3574	-1662	+3	3546	-1665
BKC	3606	-1694	+3	3604	-1692	+5	3578	-1697
Viola	3655	-1743	+16	3654	-1742	+17	3640	-1759
Simpson Sh	3706	-1794	+14	3709	-1797	+11	3689	-1808
Arbuckle	3755	-1843	+18	3750	-1838	+23	3742	-1861
TD	3855	-1943		3856	-1944			3836

RECEIVED  
 DEC 07 2006  
 KCC WICHITA



Customer <b>MURFIN</b>	Lease No.	Date <b>9-29-06</b>
Lease <b>ARM - WITT UNIT</b>	Well # <b>1-11</b>	
Field Order # <b>14180</b>	Station <b>PRATT, KS</b>	Casing <b>5 1/2</b>
Type Job <b>LONGSTRENC - NW</b>	Depth <b>3851</b>	County <b>STAFFORD</b>
	Formation <b>TD-3855'</b>	State <b>Ks</b>
		Legal Description <b>11-22-13</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <b>5 1/2</b>	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth <b>3851</b>	Depth	From	To	Pre Pad		Max		5 Min.
Volume	Volume	From	To	Pad	<b>DEC 08 2006</b>	Min		10 Min.
Max Press	Max Press	From	To	Frac	<b>CONFIDENTIAL</b>	Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative <b>MARK</b>	Station Manager <b>SCOTTY</b>	Treater <b>Corey</b>
Service Units <b>120 226 46 501</b>		
Driver Names <b>KG Robert McHenry</b>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<b>1830</b>					<b>ON LOCATION</b>
					<b>RUN 3851' 5 1/2 CSC.</b>
					<b>FLOW SHOE, LATCH BATTLE 1 column</b>
					<b>CENT-1-3-5-7-9-11-13-15-17-19</b>
<b>2130</b>					<b>TRAC. BOTTOM - DROP BALL - CIRC.</b>
					<b>ROTATE CASINGS</b>
<b>2230</b>	<b>200</b>		<b>20</b>	<b>5</b>	<b>PUMP 20 bbl SALT FLUSH</b>
	<b>200</b>		<b>12</b>	<b>5</b>	<b>PUMP 12 bbl SUPER FLUSH</b>
	<b>200</b>		<b>3</b>	<b>5</b>	<b>PUMP 3 bbl H<sub>2</sub>O</b>
	<b>200</b>		<b>47</b>	<b>5</b>	<b>INTEX 195 SL. HAZ .3% CFR</b>
					<b>.1% DEFOMMER .8% FUA-322, 10%</b>
					<b>SALT .75% CIB BLOK 5#/sk BILSONITE</b>
					<b>STOP - WASH LINE - DROP PLUG</b>
	<b>0</b>		<b>0</b>	<b>6</b>	<b>STARTS DESP. w/ 2% KCC H<sub>2</sub>O</b>
	<b>400</b>		<b>65</b>	<b>6</b>	<b>LEFT CEMENT</b>
	<b>1000</b>		<b>85</b>	<b>4</b>	<b>SLOW RATE</b>
<b>2300</b>	<b>1500</b>		<b>91</b>		<b>PLUG DOWN - HOLD</b>
					<b>PS JUMP UP AND DOWN A LOT!</b>
					<b>PLUG RH &amp; MH - 25 SL 60/40 POZ</b>
<b>2400</b>					<b>JOB COMPLETE - THANKS - KEVIN</b>

K-19/281-2B-15-14W-N into



**FIELD ORDER** 14180

Subject to Correction

Date <b>9-29-06</b>	Customer ID	Lease <b>HAY-WITT UNIT</b>	Well # <b>1-11</b>	Legal <b>11-22-13</b>
		County <b>STAFFORD</b>	State <b>KS.</b>	Station <b>PRATT, KS</b>
C H A R G E <b>MURFON DRILLING CO. INC.</b>		Depth	Formation	Shoe Joint <b>± 20'</b>
	<b>Russell</b>	Casing <b>5 1/2</b>	Casing Depth <b>3851</b>	TD <b>3855</b>
		Customer Representative <b>MARL</b>	Treater <b>K. CORNEY</b>	Job Type <b>LOWSTRAIN-NW</b>

AFE Number \_\_\_\_\_ PO Number \_\_\_\_\_ Materials Received by **X** **Mark Robben**

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	195 SL	1 1/2" CEMENT		
P	D203	25 SL	60/40 POZ		
P	C195	148 lb	FCM-322		
P	C221	915 lb	START		
P	C312	138 lb	CMS BULK		
P	C243	19 lb	DEFAMER		
P	C244	56 lb	CFR		
P	C321	974 lb	GILSONITE		
P	C303	500 gal	SUPERPUSH		
P	F101	10' EA.	5 1/2" TURBULIZER		
P	F171	1 EA.	5 1/2" LATCH DOWN PING		
P	F211	1 EA.	5 1/2" FLOAT SHOE		
P	C221	400 lb	START		
P	C141	7 gal	CC-1		
P	E100	80 mile	TRUCK MILEAGE		
P	E101	40 mile	PICKUP MILEAGE		
P	E104	412 AM	BULK DELIVERY		
P	E107	220 SK	CEMENT SERVICE CHARGE		
P	R208	1 EA.	PUMP CHARGE		
P	R701	1 EA.	CEMENT HEAD		
P	R702	1 EA.	CASING SWIVEL		

KCC  
DEC 08 2006  
CONFIDENTIAL

RECEIVED  
DEC 07 2006

KCC WICHITA



**SALES OFFICE:**  
 100 S. Main  
 Suite #607  
 Wichita, Ks. 67202  
 316-262-3699  
 316-262-5799 FAX

**SALES & SERVICE OFFICE:**  
 10244 NE. Hwy 61  
 P.O. Box 8613  
 Pratt, Ks. 67124-8613  
 620-672-1201  
 620-672-5383 FAX

**SALES & SERVICE OFFICE:**  
 1700 S. Country Estates Rd.  
 P.O. Box 129  
 Liberal, Ks. 67905-0129  
 620-624-2277  
 620-624-2280 FAX

## Invoice

<b>Bill to:</b> MURFIN DRILLING Box 288 Russell, KS 67605  KCC DEC 08 2006 CONFIDENTIAL	5873197	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Station</b>
		609251	9/29/06	14180	Pratt
	<b>Service Description</b>				
	<b>Cement</b>				
<b>CustomerRep</b>		<b>Treater</b>			
Mark Robben		Kevin Gordley			
		<b>Lease</b>	<b>Well</b>	<b>Well Type</b>	
		Hay-Witt Unit	1-11	New Well	
		<b>AFE</b>	<b>PO</b>	<b>Terms</b>	
				Net 30	

ID.	Description	UOM	Quantity	Unit Price	Price
D205	AA2 (COMMON)	SK	195	\$15.90	\$3,100.50 (T)
D203	60/40 POZ (COMMON)	SK	25	\$10.30	\$257.50 (T)
C195	FLA-322	LB	148	\$7.50	\$1,110.00 (T)
C221	SALT (Fine)	GAL	1315	\$0.25	\$328.75 (T)
C312	GAS BLOCK	LB	138	\$5.15	\$710.70 (T)
C243	DEFOAMER	LB	19	\$3.45	\$65.55 (T)
C244	CEMENT FRICTION REDUCER	LB	56	\$6.00	\$336.00 (T)
C321	GILSONITE	LB	974	\$0.67	\$652.58 (T)
C303	SUPER FLUSH	GAL	500	\$2.45	\$1,225.00 (T)
F101	TURBOLIZER, 5 1/2"	EA	10	\$74.20	\$742.00 (T)
F171	LATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1	\$250.00	\$250.00 (T)
F211	AUTO FILL FLOAT SHOE, 5 1/2"	EA	1	\$320.00	\$320.00 (T)
C141	CC-1, KCL SUBSTITUTE	GAL	7	\$44.00	\$308.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	80	\$5.00	\$400.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	40	\$3.00	\$120.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	412	\$1.60	\$659.20
E107	CEMENT SERVICE CHARGE	SK	220	\$1.50	\$330.00
R208	CASING CEMENT PUMPER, 3501-4000' 1ST 4 HRS ON LOC	EA	1	\$1,680.00	\$1,680.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R702	CASING SWIVEL RENTAL	EA	1	\$150.00	\$150.00
S100	FUEL SURCHARGE		1	\$136.46	\$136.46

RECEIVED

DEC 07 2006

KCC WICHITA

Stafford County & State Tax Rate: 6.30%

**Sub Total:** \$13,132.24

**Discount:** \$2,079.32

**Discount Sub Total:** \$11,052.92

**Taxes:** \$498.78

**Total:** \$11,551.70

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any Invoice, or assert any right of offset, recoupment or any other defense to payment of any Invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such Invoice because of defects in the specific services described in such Invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert

Allied Cementing Co., Inc.  
P.O. Box 31  
Russell, KS 67665

\*\*\*\*\*  
\* \* \* \* \*  
\* I N V O I C E \*  
\* \* \* \* \*  
\*\*\*\*\*

Invoice Number: 104563  
Invoice Date: 09/22/06

Sold Murfin Drilling Co.  
To: 250 N. Water, St. #300  
Wichita, KS  
67202

**KCC**  
DEC 08 2006  
**CONFIDENTIAL**

Cust I.D.....: Murfin  
P.O. Number...: Hay/Witt Unit #/-//  
P.O. Date....: 09/22/06

Due Date.: 10/22/06  
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	370.00	SKS	10.6500	3940.50	T
Pozmix	105.00	SKS	5.8000	609.00	T
Gel	22.00	SKS	16.6500	366.30	T
Chloride	14.00	SKS	46.6000	652.40	T
FloSeal	75.00	PER	2.0000	150.00	T
Handling	514.00	SKS	1.9000	976.60	E
Mileage	17.00	MILE	46.2600	786.42	E
514 sks @.09 per sk per mi					
Surface	1.00	JOB	815.0000	815.00	E
Extra Footage	594.00	PER	0.6500	386.10	E
Mileage pmp trk	17.00	MILE	6.0000	102.00	E
Rubber Plug	1.00	EACH	100.0000	100.00	T

All Prices Are Net, Payable 30 Days Following  
Date of Invoice. 1 1/2% Charged Thereafter.  
If Account CURRENT take Discount of 888.43  
ONLY if paid within 30 days from Invoice Date

Subtotal: 8884.32  
Tax.....: 366.54  
Payments: 0.00  
Total....: 9250.86

*OK*

**RECEIVED**  
DEC 07 2006  
**KCC WICHITA**

# ALLIED CEMENTING CO., INC.

26684

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Dr Bend

DATE <u>9-21-06</u>	SEC. <u>11</u>	TWP <u>22</u>	RANGE <u>13</u>	CALLED OUT <u>4:30 AM</u>	ON LOCATION <u>8:15 AM</u>	JOB START <u>10:00 AM</u>	JOB FINISH <u>10:45 AM</u>
LEASE <u>W/it</u>	WELL# <u>1-11</u>	LOCATION <u>281+ K-19 2E 1S 6W5</u>			COUNTY <u>Stephens</u>	STATE <u>Ka</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Munfin 8

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D. 894'

CASING SIZE 8 5/8" DEPTH 894'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH KCC

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT DEC 08 2006

CEMENT LEFT IN CSG. 20'

PERFS. \_\_\_\_\_

DISPLACEMENT 55 3/4 bbls

EQUIPMENT

OWNER Same

CEMENT

AMOUNT ORDERED 300 cals 6 3/8 6 3/4 Del 3 3/4 cc  
1/4" floreal/ph - 175 lbs common 3 3/4 cc 2 3/4 Del

COMMON	<u>370</u>	@	<u>10.65</u>	<u>3940.50</u>
POZMIX	<u>105</u>	@	<u>5.80</u>	<u>609.00</u>
GEL	<u>22</u>	@	<u>16.65</u>	<u>366.30</u>
CHLORIDE	<u>14</u>	@	<u>46.60</u>	<u>652.40</u>
ASC		@		
<u>Floreal 75</u>		@	<u>2.00</u>	<u>150.00</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>514</u>	@	<u>1.90</u>	<u>976.60</u>
MILEAGE	<u>17.514.9</u>			<u>786.42</u>
				<u>TOTAL 7481.22</u>

PUMP TRUCK CEMENTER Tom D

# 181 HELPER Rick H

BULK TRUCK

# 259 DRIVER Don D

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

Ran 894' of 8 5/8" cas. Break circulation  
Mixed 300 cals 6 3/8 6 3/4 Del 3 3/4 cc 1/4 floreal/ph  
175 lbs common 3 3/4 cc 2 3/4 Del Released  
plug. Replaced with fresh H<sub>2</sub>O.  
Cement did circulate

SERVICE

DEPTH OF JOB 894'

PUMP TRUCK CHARGE 815.00

EXTRA FOOTAGE 594 @ .65 386.10

MILEAGE 17 @ 6.00 102.00

MANIFOLD @ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

TOTAL 1303.10

CHARGE TO: Munfin

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

1- 8 5/8 rubber Plug @ 100.00

@ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

TOTAL 100.00

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE X Larry Pickner

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE X LARRY PICKNER

PRINTED NAME

RECEIVED  
DEC 07 2006  
KCC WICHITA

12/06/08



MURFIN  
DRILLING  
CO., INC.



CONTRACTORS AND PRODUCERS

**KCC**  
DEC 08 2006  
**CONFIDENTIAL**

December 6, 2006

Kansas Corporation Commission  
Conservation Division  
130 S Market, Room 2078  
Wichita, Ks 67202

Re: **Confidential Filing** : ACO-1  
API #15-185-23384-0000  
Hay-Witt Unit #1-11

Attn: Rick Hesterman

Dear Rick:

Please find following the above referenced confidential filing for the Hay-Witt Unit 1-11.  
We have requested that this information be kept confidential for a two year period.

Let me know if you need any further information on this.

Sincerely,

Sue Brady  
Production Assistant

**RECEIVED**  
DEC 07 2006  
**KCC WICHITA**