

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL 12/13/08

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Approx. 9' S of

Operator: License # 5214  
Name: Lario Oil & Gas Co.  
Address: 301 S. Market St.  
City/State/Zip: Wichita, KS 67202  
Purchaser: Plains Marketing / EOVS Gathering, LLC  
Operator Contact Person: Jay G. Schweikert  
Phone: (316) 265-5611  
Contractor Name: Southwind Drilling Co., Inc.  
License: 33350  
Wellsite Geologist: Vern Schrag

Designate Type of Completion:

- New Well  Re-Entry  Workover
- Oil  SWD  SIOW  Temp. Abd.
- Gas  ENHR  SIGW
- Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

08/17/06      08/25/06      09/26/06  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API No. 15 - 095 - 22050 -00-00

County: Kingman

N2 \_ NE \_ SE \_ NW Sec. 17 Twp. 28 S. R. 05  East  West

1494 feet from S / (N) (circle one) Line of Section

2310 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE (NW) SW

Lease Name: Robinson A Well #: 1-17

Field Name: Dewey

Producing Formation: Mississippian

Elevation: Ground: 1395 Kelly Bushing: 1404

Total Depth: 4310 Plug Back Total Depth: 3818

Amount of Surface Pipe Set and Cemented at 264 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Alt I N#8-2008  
(Data must be collected from the Reserve Pit)

Chloride content 8,500 ppm Fluid volume 1000 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay G. Schweikert

Title: Operations Engineer Date: 12/13/06

Subscribed and sworn to before me this 13 th day of December

20 06

Notary Public: Beverly L. Shafer

BEVERLY L. SHAFER  
Notary Public - State of Kansas  
My Appt. Expires 1/03/2009

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED

DEC 14 2006

KCC WICHITA

Operator Name: Lario Oil & Gas Co. Lease Name: Robinson A Well #: 1-17  
 Sec. 17 Twp. 28 S. R. 05  East  West County: Kingman

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>GR-DIL-CDL/CNL-MICRO-PE-SONIC</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>2718</td> <td>-1314</td> </tr> <tr> <td>Lansing</td> <td>2989</td> <td>-1585</td> </tr> <tr> <td>Pawnee</td> <td>3570</td> <td>-2166</td> </tr> <tr> <td>Cherokee Sh</td> <td>3621</td> <td>-2217</td> </tr> <tr> <td>Mississippian</td> <td>3777</td> <td>-2373</td> </tr> <tr> <td>Viola</td> <td>4193</td> <td>-2789</td> </tr> </table>	Name	Top	Datum	Heebner	2718	-1314	Lansing	2989	-1585	Pawnee	3570	-2166	Cherokee Sh	3621	-2217	Mississippian	3777	-2373	Viola	4193	-2789
Name	Top	Datum																				
Heebner	2718	-1314																				
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Pawnee	3570	-2166																				
Cherokee Sh	3621	-2217																				
Mississippian	3777	-2373																				
Viola	4193	-2789																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8-5/8"	23	264	60/40 Poz	180	2% gel + 3% CC
Production	7.875"	5-1/2"	15.5	4139	60/40 Poz	35	4% gel + 0.4% SMS
					Class H	225	10% Gyp+10#salt+

ADDITIONAL CEMENTING / SQUEEZE RECORD <span style="float: right;">5# Kol-seal + 0.5% FL + 0.7% GB &amp; DF</span>				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3823' - 3828'	350 gal 15% NEFE (only)	
4	3858' - 3860'	250 gal 15% NEFE (only)	
6	3795' - 3805'	Frac w/ 38,000 gal 65Q N2 + 4,000#	
		100 Mesh + 29,000 # 16/30 + 7,000# 16/30 RCS	

TUBING RECORD	Size 2-3/8"	Set At 3770'	Packer At 3770'	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 10/26/06 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	5	205	111	41,000	34.2

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
*(If vented, Submit ACO-18.)*  Other (Specify) \_\_\_\_\_

Allied Cementing Co., Inc  
P.O. Box 31

Russell, KS 67665

KCC  
DEC 13 2006  
CONFIDENTIAL

\*\*\*\*\*  
\* INVOICE \*  
\*\*\*\*\*

Invoice Number: 104057

Invoice Date: 08/25/06

Sold Lario Oil & Gas Company  
To: P. O. Box 784  
Hays, KS  
67601

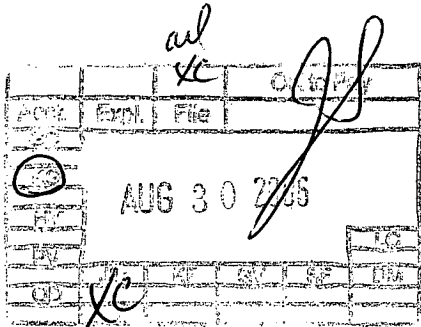
Cust I.D.....: Lario  
P.O. Number...: Robinson Al-17  
P.O. Date.....: 08/25/06

Due Date.: 09/24/06  
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	108.00	SKS	10.6500	1150.20	T
Pozmix	72.00	SKS	5.8000	417.60	T
Sel	3.00	SKS	16.6500	49.95	T
Chloride	6.00	SKS	46.6000	279.60	T
Handling	189.00	SKS	1.9000	359.10	E
Mileage	40.00	MILE	17.0100	680.40	E
189 sks @.09 per sk per mi					
Surface	1.00	JOB	815.0000	815.00	E
Mileage pmp trk	40.00	MILE	6.0000	240.00	E
Head Rental	1.00	PER	100.0000	100.00	E
TWP	1.00	EACH	60.0000	60.00	T

All Prices Are Net, Payable 30 Days Following  
 Date of Invoice. 1 1/2% Charged Thereafter.  
 If Account CURRENT take Discount of 415.18  
 ONLY if paid within 30 days from Invoice Date

Subtotal: 4151.85  
 Tax.....: 103.74  
 Payments: 0.00  
 Total....: 4255.59



BCP  
AFE 06-168

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KCC WICHITA

# ALLIED CEMENTING CO., INC.

23947

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
*Medicine Lodge*

DATE <i>8-17-06</i>	SEC. <i>17</i>	TWP. <i>28's</i>	RANGE <i>5W</i>	CALLED OUT <i>4:00 PM</i>	ON LOCATION <i>5:15 PM</i>	JOB START <i>9:00 PM</i>	MOB FINISH <i>9:30 PM</i>
LEASE <i>Robinson</i>		WELL # <i>A-1-17</i>	LOCATION <i>Murdock, KS. 1/2 North</i>	COUNTY <i>Kingman</i>		STATE <i>KS.</i>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<i>2 3/4 east. south into</i>				

CONTRACTOR *SouthWind #2*

TYPE OF JOB *surface*

HOLE SIZE *12 1/4* T.D. *264'*

CASING SIZE *8 7/8* DEPTH *264'*

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX *250* MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. *15'*

PERFS. \_\_\_\_\_

DISPLACEMENT *15 3/4 Bbls water*

EQUIPMENT \_\_\_\_\_

PUMP TRUCK # *414-302* CEMENTER *Carl Bolding*

HELPER *Dennis Cushman*

BULK TRUCK # *368* DRIVER *Randy McKinnis*

BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

OWNER *Lario Oil + Gas* **KCC**

CEMENT AMOUNT ORDERED *180 sk 60:40:2+3%cc*

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COMMON	<i>108 A</i>	@	<i>10.65</i>	<i>1150.20</i>
POZMIX	<i>72</i>	@	<i>5.80</i>	<i>417.60</i>
GEL	<i>3</i>	@	<i>16.65</i>	<i>49.95</i>
CHLORIDE	<i>6</i>	@	<i>46.60</i>	<i>279.60</i>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<i>189</i>	@	<i>1.90</i>	<i>359.10</i>
MILEAGE	<i>40 x 189 x .09</i>			<i>680.40</i>
				TOTAL <i>2936.85</i>

REMARKS:  
*Run 264' 8 5/8 casing. Break circulation with rig mix 180 sk 60:40:2+3%cc release plug + Displace with 15 3/4 Bbls water. Leave 15' cement in pipe + shot in.*

*Circulate 30 sec to P.F*

CHARGE TO: *Lario Oil + Gas*

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB <i>264'</i>	
PUMP TRUCK CHARGE	<i>815.00</i>
EXTRA FOOTAGE	@ _____
MILEAGE <i>40</i>	@ <i>6.00</i> <i>240.00</i>
MANIFOLD <i>Head Pentac</i>	@ <i>100.00</i> <i>100.00</i>
	@ _____
TOTAL <i>1155.00</i>	

8 5/8" PLUG & FLOAT EQUIPMENT

<i>1-TWP</i>	@ <i>60.00</i>	<i>60.00</i>
	@ _____	
	@ _____	
	@ _____	

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

TOTAL *60.00*

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE ~~\_\_\_\_\_~~

DISCOUNT ~~\_\_\_\_\_~~ IF PAID IN 30 DAYS

SIGNATURE *Douayne Tressner*

*LEWAYNE TRESSNER*  
PRINTED NAME

Allied Cementing Co., Inc  
P.O. Box 31

Russell, KS 67665

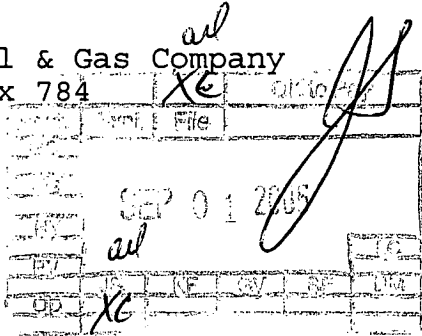
\*\*\*\*\*  
\* \* \* \* \*  
\* I N V O I C E \*  
\* \* \* \* \*  
\*\*\*\*\*

Invoice Number: 104118

Invoice Date: 08/29/06

KCC  
DEC 13 2006  
CONFIDENTIAL

Sold Lario Oil & Gas Company  
To: P. O. Box 784  
Hays, KS  
67601



Cust I.D.....: Lario  
P.O. Number...: Robinson"Al-17  
P.O. Date.....: 08/29/06

Due Date.: 09/28/06  
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	30.00	SKS	10.6500	319.50	T
Moymix	20.00	SKS	5.8000	116.00	T
Sel	2.00	SKS	16.6500	33.30	T
Class "H"	225.00	SKS	12.7500	2868.75	T
TypSeal	21.00	SKS	23.3500	490.35	T
Salt	24.00	SKS	9.6000	230.40	T
L-160	106.00	LBS	10.6500	1128.90	T
Gas Block	148.00	LBS	8.9000	1317.20	T
DeFoam	32.00	LBS	7.2000	230.40	T
SMS	17.00	LBS	1.9500	33.15	T
Mud Clean	500.00	GAL	1.0000	500.00	T
MaPro	12.00	GAL	25.0000	300.00	T
Handling	328.00	SKS	1.9000	623.20	E
Mileage	40.00	MILE	29.5200	1180.80	E
328 sks @.09 per sk per mi					
Prod. Casing	1.00	JOB	1675.0000	1675.00	E
Mileage pmp trk	40.00	MILE	6.0000	240.00	E
Lead Rental	1.00	PER	100.0000	100.00	E
Packer Shoe	1.00	EACH	1325.0000	1325.00	T
Watch Down	1.00	EACH	375.0000	375.00	T
Centralizers	6.00	EACH	50.0000	300.00	T

All Prices Are Net, Payable 30 Days Following  
Date of Invoice. 1 1/2% Charged Thereafter.  
If Account CURRENT take Discount of 1338.69  
ONLY if paid within 30 days from Invoice Date

Subtotal: 13386.95  
Tax.....: 507.10  
Payments: 0.00  
Total....: 13894.05

RECEIVED  
DEC 14 2006  
KCC WICHITA

# ALLIED CEMENTING CO., INC.

23881

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

DEC 1 5 2000  
CONFIDENTIAL

SERVICE POINT: Med. Lodge

DATE <u>8-25-06</u>	SEC. <u>17</u>	TWP. <u>28S</u>	RANGE <u>05W</u>	CALLED OUT <u>5:30 PM</u>	ON LOCATION <u>9:00 PM</u>	JOB START <u>3:00 AM</u>	JOB FINISH <u>3:09 AM</u>
LEASE <u>ROBINSON</u>	WELL # <u>A#1-17</u>	LOCATION <u>MURDOCK 1/2 NORTH</u>			COUNTY <u>KINGMAN</u>	STATE <u>KANSAS</u>	
OLD OR NEW <input checked="" type="radio"/> (Circle one)			<u>2 3/4 EAST, SOUTH INTO</u>				

CONTRACTOR SOUTHWIND #2 OWNER CARIO OIL & GAS

TYPE OF JOB PRODUCTION CASING  
HOLE SIZE 7 7/8" T.D. 4308'  
CASING SIZE 5 1/2" IS. S# DEPTH 4139'  
TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
PRES. MAX 14.50# MINIMUM \_\_\_\_\_  
MEAS. LINE \_\_\_\_\_ SHOE JOINT 30.18  
CEMENT LEFT IN CSG. \_\_\_\_\_

CEMENT			
AMOUNT ORDERED	<u>500 GALS MUD CLEAN</u>		
<u>50 gal 60:40:4 + .4% SMS</u>			
<u>225 gal 4 + 10% GYP + 10% SALT + 5# K-5</u>			
<u>+ .5% FL-160 + .7% GAS BLOCK + DEFOAM</u>			
COMMON	<u>30</u>	@	<u>10.65 319.50</u>
POZMIX	<u>20</u>	@	<u>5.80 116.00</u>
GEL	<u>2</u>	@	<u>16.65 33.30</u>
CHLORIDE		@	
<u>CLASS H</u>	<u>225</u>	@	<u>12.75 2868.75</u>
<u>GYP-SEAL</u>	<u>21</u>	@	<u>23.35 490.35</u>
<u>SALT</u>	<u>24</u>	@	<u>9.60 230.40</u>
<u>FL-160</u>	<u>106#</u>	@	<u>10.65 1128.90</u>
<u>GAS BLOCK</u>	<u>148#</u>	@	<u>8.90 1317.20</u>
<u>DEFOAMER</u>	<u>32#</u>	@	<u>7.20 230.40</u>
<u>SMS</u>	<u>17#</u>	@	<u>1.95 33.15</u>
<u>MUD CLEAN</u>	<u>500</u>	@	<u>1.00 500.00</u>
<u>CLAPRO</u>	<u>12</u>	@	<u>25.00 300.00</u>
HANDLING	<u>328</u>	@	<u>1.90 623.20</u>
MILEAGE	<u>328 x 40</u>		<u>.09 1180.80</u>
TOTAL			<u>9371.95</u>

PERFS. \_\_\_\_\_  
DISPLACEMENT 99 1/2 BBLs 2% KCL  
EQUIPMENT \_\_\_\_\_

PUMP TRUCK # 312 CEMENTER KEVIN BRUNBAUM  
HELPER DARIN FRANKLIN  
BULK TRUCK # 381-249 DRIVER CLYNT WILLIARD  
BULK TRUCK # \_\_\_\_\_ DRIVER STEVE KRAMER

REMARKS:

SEE JOB LOG

CHARGE TO CARIO OIL & GAS  
STREET \_\_\_\_\_  
CITY \_\_\_\_\_ STATE KANSAS ZIP \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

SERVICE

DEPTH OF JOB	<u>4139'</u>		
PUMP TRUCK CHARGE			<u>1675.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>40</u>	@	<u>6.00 240.00</u>
MANIFOLD		@	
<u>HEAD RENTAL</u>		@	<u>100.00 100.00</u>
TOTAL			<u>2015.00</u>

5 1/2" PLUG & FLOAT EQUIPMENT

<u>1- PACKER SHOES</u>	@	<u>1325.00 1325.00</u>	
<u>1- LATCH DOWN PLUG</u>	@	<u>375.00 375.00</u>	
<u>6- CENTRALIZERS</u>	@	<u>50.00 300.00</u>	
TOTAL			<u>2000.00</u>

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

TOTAL CHARGE [scribble]  
DISCOUNT [scribble] IF PAID IN 30 DAYS

PRINTED NAME

12-13-08

# LARIO OIL & GAS COMPANY



301 SOUTH MARKET STREET  
WICHITA, KANSAS 67202  
(316) 265-5611 FAX: (316) 265-5610

December 13, 2006

Kansas Corporation Commission  
Oil & Gas Conservation Division  
130 S. Market, Room 2078  
Wichita, KS 67202

KCC  
DEC 13 2006  
CONFIDENTIAL

RE: Confidentiality Request for Logs and Drilling Information  
Robinson "A" #1-17 API #095-22050  
~9' S of N2 NE SE NW Sec. 17-28S-5W Kingman Co., KS

Gentlemen:

Please find enclosed the following items for the referenced well:

- |                             |                    |
|-----------------------------|--------------------|
| ACO-1; Well Completion Form | Cementing Invoices |
| Geological Well Site Report | Electric Logs      |

Lario requests that all of the information concerning this well be kept confidential for the maximum time allowable by KCC Regulations. If you require any additional information, please feel free to contact me.

Sincerely,

Jay G. Schweikert  
Operations Engineer

Encl.  
XC: SKD, WF

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DEC 14 2006  
KCC WICHITA