

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

12/14/08

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5003
Name: McCOY PETROLEUM CORPORATION
Address: 8080 E. CENTRAL, SUITE 300
City/State/Zip: WICHITA, KS 67206
Purchaser: KANSAS GAS SERVICE/SEMCRUDE
Operator Contact Person: Scott Hampel
Phone: (316) 636-2737
Contractor: Name: STERLING DRILLING CO., INC.
License: #5142
Wellsite Geologist: ROBERT HENDRIX

KCC
DEC 14 2006
CONFIDENTIAL

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
09-19-2006 09-28-2006 10-19-2006
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 095-22,057-00-00
County: KINGMAN
N/2 NW NW Sec. 14 Twp. 30 S. R. 9 East West
330 feet from S / (circle one) Line of Section
660 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: GOENNER 'A' Well #: 1-14
Field Name: SPIVEY GRABS

Producing Formation: MISSISSIPPIAN
Elevation: Ground: 1656' Kelly Bushing: 1665'
Total Depth: 4295' Plug Back Total Depth: 4285'
Amount of Surface Pipe Set and Cemented at 222' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ATTN 8-20-08
(Data must be collected from the Reserve Pit)
Chloride content 43,000 ppm Fluid volume 900 bbls
Dewatering method used EVAPORATION/HAULING
Location of fluid disposal if hauled offsite:
Operator Name: NICHOLAS SERVICE, INC.
Lease Name: NICHOLAS SWD License No.: 4706
Quarter _____ Sec. 20 Twp. 30 S. R. 8 East West
County: KINGMAN Docket No.: D-25,703

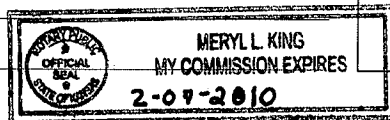
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel
Title: VICE PRESIDENT-PRODUCTION Date: 12/08/2006

Subscribed and sworn to before me this 8th day of December,
20 06.

Notary Public: Meryl L. King
Date Commission Expires: 2-07-2010



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
DEC 15 2006

KCC WICHITA

Operator Name: McCOY PETROLEUM CORPORATION Lease Name: GOENNER 'A' Well #: 1-14
 Sec. 14 Twp. 30 S. R. 9 East West County: KINGMAN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	(See attachment)	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:			

RADIATION GUARD LOG

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	23#	222'	60/40 POZ	250 sx	3% cc, 2% gel, 1/4# CELLOFLAKE
PRODUCTION	7 7/8"	4 1/2"	10.5#	4289'	AA-2	125 sx	5% CALSET, 10% SALT, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4270-4280 Mississippian	300 Gal 10% MIRA Acid and Frac w/8,000 Gal profrac 20 and 4500# 20/40 sand	

TUBING RECORD		Size 2 3/8"	Set At 4280'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 11-17-2006		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 5	Gas Mcf 108	Water Bbls. 0	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

RECEIVED

DEC 15 2006

KCC WICHITA

KCC
DEC 14 2006
CONFIDENTIAL

<i>ELECTRIC LOG TOPS</i>	<i>Structure compared to</i>	
<i>McCoy Petroleum Goenner "A" #1-14 N/2 NW NW Sec. 14-30S-9W Elev: 1665 KB</i>	<i>McCoy Petroleum Zenda Townsite A #1-11 880' FSL & 1550' FWL Sec. 11-30S-9W Elev: 1677 KB</i>	<i>McCoy Petroleum Schwartz "A" #3-11 E/2 NW NW Sec. 11-30S-9W Elev: 1682 KB</i>

Heebner	3396 (-1731)	- 9	-22
Lansing	3605 (-1940)	+ 1	-17
Stark	3982 (-2317)	- 6	-17
Hushpuckney	4015 (-2350)	- 6	-17
Cherokee	4216 (-2551)	- 7	-15
Mississippian	4268 (-2603)	- 1	-13
DDLTD	4290 (-2625)		

RECEIVED
DEC 15 2006
KCC WICHITA

Customer <i>McCoy Petroleum</i>	Lease No.	Date <i>9-19-06</i>
Lease <i>Goerner 'A'</i>	Well # <i>1-14</i>	
Field Order # <i>13992</i>	Station <i>Pratt</i>	Casing <i>8 5/8</i>
Type Job <i>8 5/8 S.P. New Well</i>	Formation	Depth <i>222</i>
		County <i>Kingman</i>
		State <i>Ks.</i>
		Legal Description <i>14-305-9w</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft	<i>Cmt. -</i>	Acid <i>250 sks. 60/40 Pz</i>	RATE	PRESS	ISIP	
Depth <i>226</i>	Depth	From	To	Pre Pad <i>1.25 ft + 3</i>	Max		5 Min.	
Volume <i>14.5</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>500</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>211</i>	Packer Depth	From	To	Flush <i>13.58 bbl</i>	Gas Volume		Total Load	

Customer Representative <i>Larry Salaga</i>	Station Manager <i>Dave Scott</i>	Treater <i>Bobby Drake</i>
Service Units <i>123</i>	<i>303 457 305 572</i>	
Driver Names <i>Drake</i>	<i>Lesley Blanton</i>	

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
<i>8:30</i>					<i>On location - Safety Meeting</i>
<i>9:19</i>					<i>Run Csg. - 5jts 8 5/8 x 23 1/2</i>
<i>10:00</i>					<i>Csg. on Bottom</i>
<i>10:05</i>					<i>Hookup to Csg. - Break Circ. w/ Pkg</i>
<i>10:17</i>	<i>100</i>		<i>5</i>	<i>4.0</i>	<i>H2O Ahead</i>
<i>10:20</i>	<i>150</i>		<i>65</i>	<i>4.0</i>	<i>Mix Cement @ 14.7 #/gal</i>
<i>10:45</i>					<i>Release Plug</i>
<i>10:49</i>	<i>100</i>			<i>4.0</i>	<i>Start DISP.</i>
<i>10:52</i>	<i>200</i>		<i>13.5</i>		<i>Plug Down</i>
					<i>Circulation Turn Job</i>
					<i>Circulated Cement to Bit</i>
					<i>Job Complete</i>
					<i>Thanks Bobby</i>

RECEIVED
 DEC 15 2006



FIELD ORDER 13686

Subject to Correction

Date	9-27-06	Customer ID	Lease	Goenner	Well #	1-14	Legal	14-305-9W
CHARGE	McCoy Petroleum Corporation		County	Kingman	State	KS.	Station	Pratt
	Depth	Formation	Shoe Joint	43.58'				
	Casing	15.5lb.	Casing Depth	4,289'	TD	4,290'	Job Type	Long String-New
	Customer Representative		Dave Oller		Dealer Clarence R. Messick			

AFE Number	PO Number	Materials Received by	X <i>Dave Oller</i>
------------	-----------	-----------------------	---------------------

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D-205	125 sk.	AA-2		
P	D-203	25 sk.	60/40 Poz	KCC	
P	C-194	32 Lb.	Cellflake	DEC 14 2006	
P	C-195	95 Lb.	FLA-322	CONFIDENTIAL	
P	C-221	655 Lb.	Salt (Fine)		
P	C-243	24 Lb.	Defoamer		
P	C-321	628 Lb.	Gilsonite		
P	C-221	400 Lb.	Salt (Fine)		
P	C-302	500 Gal.	Mud Flush		
P	F-100	3 ea.	Turbolizer, 4 1/2"		
P	F-170	1 ea.	I.R. Latch Down Plug and Baffle, 4 1/2"		
P	F-210	1 ea.	Auto Fill Float Shoe, 4 1/2"		
P	E-100	90 mi.	Heavy Vehicle Mileage, 1-Way		
P	E-101	45 mi.	Pickup Mileage, 1-Way		
P	E-104	315 tm.	Bulk Delivery		
P	E-107	150 sk.	Cement Service Charge		
P	R-209	1 ea.	Cement Pumper, 4,001'-4,500'		
P	R-701	1 ea.	Cement Head Rental		
P	R-702	1 ea.	Casing Swivel Rental	RECEIVED	
				DEC 15 2006	
				KCC WICHITA	
			Discounted Price =		\$7,099.00
			Plus Taxes		



Natural Gas • Crude Oil
Exploration & Production

McCOY PETROLEUM CORPORATION

8080 E. Central, Suite 300
Wichita, Kansas 67206

316-636-2737
316-636-2741 (Fax)

December 14, 2006

Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, Kansas 67202

12/14/08
KCC
DEC 14 2006
CONFIDENTIAL

RE: **Goenner 'A' # 1-14**
N/2 NW NW
Sec 14-30S-9W
Kingman County, Kansas
API #: 15-095-22,057

To Whom It May Concern:

Please hold any information on the ACO-1 'Well Completion' form for the above referenced well in "Confidential" for the maximum time as prescribed in K.A.R. 82-3-107 (e)

Thank you.

Sincerely,
McCOY PETROLEUM CORPORATION

Meryl King

Meryl King
Production Assistant

/mk
enclosure

RECEIVED
DEC 15 2006
KCC WICHITA