

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

12/12/07

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33739
Name: SEK Energy, LLC.
Address: P.O. Box 55
City/State/Zip: Benedict, Kansas 66714
Purchaser: _____
Operator Contact Person: Kerry King **KCC**
Phone: (620) 698-2150 **DEC 12 2006**
Contractor: Name: L&S Well Services **CONFIDENTIAL**
License: 33374
Wellsite Geologist: Julie Shaffer

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: _____
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

8/22/06 8/23/06 9/14/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 205-26883-0000
County: Wilson
SW NW NE Sec. 24 Twp. 30 S. R. 15 East West
860 feet from S / N (circle one) Line of Section
2280 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Bauman, Ruth N. Living Trust Well #: 2-24
Field Name: Cherokee Basin CBM
Producing Formation: Pennsylvanian Coals
Elevation: Ground: 817' Kelly Bushing: _____
Total Depth: 1157' Plug Back Total Depth: 1148'
Amount of Surface Pipe Set and Cemented at 68 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 68
feet depth to 0 w/ 40 sx cmt.

Drilling Fluid Management Plan A14 II 1148-20-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Julie Shaffer
Title: GEOLOGIST Date: 12-12-06
Subscribed and sworn to before me this 12th day of December
20 06.
Notary Public: George Slaughter
Notary Public-State of Kansas
Date Commission Expires: 4-1-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
DEC 14 2006

CONSERVATION DIVISION
WICHITA, KS

Operator Name: SEK Energy, LLC. Lease Name: Bauman, Ruth N. Living Trust Well #: 2-24
 Sec. 24 Twp. 30 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Density-Neutron, Dual Induction, Differential Temperature

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
	Name Top Datum	
	Lenapah Limestone 400' +417'	
	Altamont Limestone 441' +376'	
	Pawnee Limestone 585 1/2' +231 1/2'	
	Oswego Limestone 646' +171'	
	Verdigris Limestone 756' +61'	
	Mississippi 1122' -305'	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14"	8 5/8"		68'	Portland	40	
Prod.	6 3/4"	4 1/2"	10.5	1148'	Thickset	125	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2		600 gal acid, 12 balls	949-952'

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		2 3/8"	970'				
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
9/14/06			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
		75	-				

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval _____

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DEC 12 2006

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CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 10583
LOCATION EUREKA
FOREMAN RICK LEFFORD

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-25-06	1805	Bauman Luth 2-24				Wilson
CUSTOMER SEK Energy, LLC			TRUCK #			
MAILING ADDRESS P.O. Box 55			DRIVER			
CITY Benedict			TRUCK #			
STATE KS		DRIVER				
ZIP CODE 66714		TRUCK #				
		DRIVER				

JOB TYPE longstring HOLE SIZE 6 3/4" HOLE DEPTH 1156' CASING SIZE & WEIGHT 4 1/2"
CASING DEPTH 1150' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 13.2 # SLURRY VOL _____ WATER gal/sk 8 # CEMENT LEFT in CASING 0'
DISPLACEMENT 18.2 Bbls DISPLACEMENT PSI 600 ^{avg} PSI 1200 RATE _____

REMARKS: Safety meeting: Rig up to 4 1/2" casing. Break circulation w/ 30 Bbls fresh water. Pump 4 sks gel flush, 5 bbl water spacer, 20 bbl Metasilicate pre flush w/ CaCl2, 10 Bbl water, 8 Bbl Dye water. Mixed 125 sks Thickset cement w/ 1/3" floccle @ 13.2 # per/sk. Washout pump + lines. Release plug. Displace w/ 18.2 Bbls fresh water. Final pump pressure 600 PSI. Bump plug to 1200 PSI. wait 2 minutes. Release pressure. Float held. Good cement return to surface = 8 Bbls slurry to pit. Job complete. Rig down.

(used latch down plug)

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE 1 st Well of 2	3.15	126.00
1126A	125 sks	Thickset cement	14.65	1831.25
1107	40 #	Floccle 1/3" @ 1/sk	1.80 #	72.00
1110A	540 #	Kol-seg 1 4" @ 1/sk	.36 #	194.40
1118A	200 #	Gel-flush	.14 #	28.00
1102	80 #	CaCl2	.64 #	51.20
1111A	100 #	Metasilicate pre-flush	1.65 #	165.00
5407A	6.8 hrs	Ten-mileage Bulk TAX	1.05	285.60

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Thank You

CONSERVATION DIVISION
WICHITA, KS

6.3%

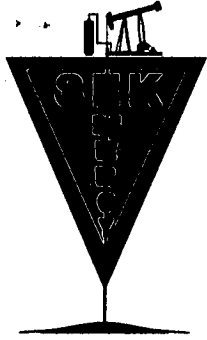
Subtotal) 3553.45
SALES TAX 147.59
ESTIMATED TOTAL 3701.00

208480

AUTHORIZATION Called by George

TITLE _____

DATE _____



~~12/12/07~~
12-12-08

SEK Energy, LLC.
P.O. Box 55
Benedict, Kansas 66714
(620) 698-2150

December 12, 2006

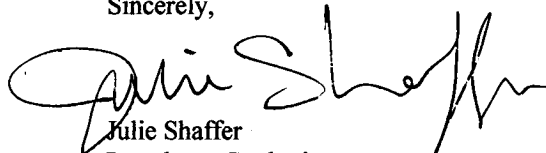
Kansas Corporation Commission
130 S. Market
Room 2078
Wichita, Kansas 67202

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To whom it may concern,

Please hold the information provided in this Well Completion Form confidential for the extended period of time.

Sincerely,


Julie Shaffer
Petroleum Geologist

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