

12/05/08

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5214
 Name: Lario Oil & Gas Co.
 Address: 301 S. Market St.
 City/State/Zip: Wichita, KS 67202
 Purchaser: Plains Marketing / EOVS Gathering, LLC
 Operator Contact Person: Jay G. Schweikert
 Phone: (316) 265-5611
 Contractor: Name: Southwind Drilling Co., Inc.
 License: 33350
 Wellsite Geologist: Vern Schrag
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: Bennett & Roberts
 Well Name: Goldsborough #1
 Original Comp. Date: 04/22/55 Original Total Depth: 3900
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

08/11/06	08/14/06	09/14/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 095 - 00088 - 00 - 01
 County: Kingman
 NW SE Sec. 11 Twp. 28 S. R. 05 East West
2310 feet from S N (circle one) Line of Section
2310 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: P. Brown B Well #: 1-11 RE
 Field Name: Broadway East
 Producing Formation: Mississippian
 Elevation: Ground: 1392 Kelly Bushing: 1401
 Total Depth: 4115 Plug Back Total Depth: 4047
 Amount of Surface Pipe Set and Cemented at 144 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 251 Feet
 If Alternate II completion, cement circulated from 251
 feet depth to Surface w/ 80 sx cmt.

Drilling Fluid Management Plan Att II NH 8-20-08
 (Data must be collected from the Reserve Pit)
 Chloride content 90,000 ppm Fluid volume 300 bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite:
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay G. Schweikert
 Title: Operations Engineer Date: 12/5/08
 Subscribed and sworn to before me this 5 th day of December,
 20 06.
 Notary Public: Kathy L. Ford
 My Appt. Expires 10-22-10
 Date Commission Expires: 10-22-10

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
DEC 06 2008

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Operator Name: Lario Oil & Gas Co. Lease Name: P. Brown B Well #: 1-11 RE
 Sec. 11 Twp. 28 S. R. 05 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: GR-HRI-SDL/DSN-PE-WAVE SONIC	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Heebner</td> <td>2646</td> <td>-1245</td> </tr> <tr> <td>Lansing</td> <td>2954</td> <td>-1553</td> </tr> <tr> <td>Stark Shale</td> <td>3311</td> <td>-1910</td> </tr> <tr> <td>Lwr Cherokee Sh</td> <td>3612</td> <td>-2211</td> </tr> <tr> <td>Mississippian</td> <td>3738</td> <td>-2337</td> </tr> <tr> <td>Kinderhook</td> <td>4042</td> <td>-2641</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Heebner	2646	-1245	Lansing	2954	-1553	Stark Shale	3311	-1910	Lwr Cherokee Sh	3612	-2211	Mississippian	3738	-2337	Kinderhook	4042	-2641
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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8-5/8"		144	60/40 Poz	?	
Production	7.875"	5-1/2"	15.5	4108	60/40 Poz	25	
					AA-2	230	2% DF+10#salt +

ADDITIONAL CEMENTING / SQUEEZE RECORD					0.8% FLA-322 + 0.75% GB + 1/4# CF
Purpose: Alternate II	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0 - 251	65/35 Poz	80	6% Gel	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
6	3745' - 3843'	Frac w/ 31,500 gal 65Q N2 + 5,000# 100 Mesh + 37,000 # 12/20 + 6,000# 12/20 RCS	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-7/8"	3725'	3725'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 10/03/06	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
--	---

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	11	80	65	7273	34.2

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita, Ks. 67202
 316-262-3699
 316-262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE. Hwy 61
 P.O. Box 8613
 Pratt, Ks. 67124-8613
 620-672-1201
 620-672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, Ks. 67905-0129
 620-624-2277
 620-624-2280 FAX

Invoice

Bill to: LARIO OIL & GAS P.O. Box 784 Hays, KS 67601	5138010	Invoice 607301	Invoice Date 8/15/06	Order 13663	Station Pratt
	Service Description				
Cement					
		Lease P. Brown "B"	Well 1-11RE	Well Type Old Well	
		AFE 06-042	PO	Terms Net 30	
CustomerRep Jay Fletcher			Treater Clarence Messick		

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ID.	Description	UOM	Quantity	Unit Price	Price
D205	AA2 (COMMON)	SK	230	\$15.90	\$3,657.00 (T)
D203	60/40 POZ (COMMON)	SK	50	\$10.30	\$515.00 (T)
C194	CELLFLAKE	LB	59	\$3.70	\$218.30 (T)
C195	FLA-322	LB	174	\$7.50	\$1,305.00 (T)
C221	SALT (Fine)	GAL	1287	\$0.25	\$321.75 (T)
C243	DEFOAMER	LB	44	\$3.45	\$151.80 (T)
C312	GAS BLOCK	LB	163	\$5.15	\$839.45 (T)
C141	CC-1, KCL SUBSTITUTE	GAL	10	\$44.00	\$440.00 (T)
C304	SUPER FLUSH II	GAL	1000	\$1.53	\$1,530.00 (T)
F101	TURBOLIZER, 5 1/2"	EA	7	\$74.20	\$519.40 (T)
F143	TOP RUBBER CEMENT PLUG, 5 1/2"	EA	1	\$75.00	\$75.00 (T)
F191	GUIDE SHOE-REGULAR, 5 1/2"	EA	1	\$186.65	\$186.65 (T)
F231	FLAPPER TYPE INSERT FLOAT VALVES, 5 1/2"	EA	1	\$175.00	\$175.00 (T)
F261	CEMENT PORT COLLAR, 5 1/2"	EA	1	\$3,225.00	\$3,225.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	100	\$5.00	\$500.00 (T)
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	50	\$3.00	\$150.00 (T)
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	660	\$1.60	\$1,056.00 (T)
E107	CEMENT SERVICE CHARGE	SK	280	\$1.50	\$420.00 (T)
R209	CASING CEMENT PUMPER, 4001-4500' 1ST 4 HRS ON LOC	EA	1	\$1,764.00	\$1,764.00 (T)
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00 (T)
R702	CASING SWIVEL RENTAL	EA	1	\$150.00	\$150.00 (T)
S100	FUEL SURCHARGE		1	\$178.86	\$178.86 (T)

Acct.	Exp.	File	OK to Pay
GC			
KG			
HY			
FV			
OD			
AUG 21 2006			
IS	KF	GV	SE
			DM

Paul Sander
 8-18-06

Sub Total: \$17,628.21
Discount: \$3,140.88
Discount Sub Total: \$14,487.33
Kingman County & State Tax Rate: 5.30%
Taxes: \$767.83
Total: \$15,255.16

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any invoice, or assert any right of offset, recoupment or any other defense to payment of any invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such invoice because of defects in the specific services described in such invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert



FIELD ORDER 13663

Subject to Correction

Date 8-15-06	Customer ID	Lease P. Brown "B"	Well # 1-11RE	Legal 11-285-5W
Lario Oil and Gas Company		County Kingman	State KS.	Station Pratt
Depth	Formation	Shoe Joint 44.58'		
Casing" 5 1/2	Casing Depth 15.546	TD 4,112'	Job Type Reentry-Old Well	
Customer Representative Jay Fletcher		Treater Clarence R. Messick		

AFE Number **06-042** PO Number _____
 Materials Received by **X Jay Fletcher**

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D-205	230sk.	AA-2		
P	D-203	50sk.	60/40 Poz		
P	C-194	59Lb.	Cellflake		
P	C-195	174Lb.	FLA-322		
P	C-221	1,287Lb.	Salt (Fine)		
P	C-243	44Lb.	Defoamer		
P	C-312	163Lb.	Gas Blok		
P	C-141	10Gal.	CC-1		
P	C-304	1,000Gd.	Super Flush II		
P	F-101	7ea.	Turbolizer, 5 1/2"		
P	F-143	1ea.	Top Rubber Cement Plug, 5 1/2"		
P	F-191	1ea.	Guide Shoe - Regular, 5 1/2"		
P	F-231	1ea.	Flapper Type Insert Float Valve, 5 1/2"		
P	F-261	1ea.	Cement Port Collar, 5 1/2"		
P	E-100	100mi.	Heavy Vehicle Mileage, 1-Way		
P	E-101	50mi.	Pickup Mileage, 1-Way		
P	E-104	660tm.	Bulk Delivery		
P	E-107	280sk.	Cement Service Charge		
P	R-209	1ea.	Cement Pumper, 4,001'-4,500'		
P	R-701	1ea.	Cement Head Rental		
P	R-702	1ea.	Casing Swivel Rental		
Discounted Price =					\$ 14,308.47
Plus taxes					

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Customer **Oiland Gas Company** Lease No. _____ Date **8-15-06**
 Lease **P. Brown "B"** Well # **1-11RE**
 Field Order # **13663** Station **Pratt** Casing **5 1/2** Depth **15.516' 4,110'** County **Kingman** State **KS**
 Type Job **Reentry - Old Well** Formation _____ Legal Description **11-285-5W**

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Cement	RATE	PRESS	18 IP
5 1/2 SLb./Ft.				230 sacks AA-2 with .28 Detoamer, 10% Salt			
Depth	Depth	From	To	.75% Gas Blk.	Max		15 Min
4,010'				.25 Lb./sk. Cellflake			
Volume	Volume	From	To	15 Lb./Gal.	Min		19 Min
45.5 Bbl.				6.69 Gal./sk., 1.43 CU.FT./sk.			
Max Press	Max Press	From	To	50 sacks 60/40 Poz for scavenger & to plug	Avg		15 Min
400 P.S.I.				rat mouse hole	HHP Used		Annulus Pressure
Well Connection	Annulus Vol.	From	To	Flush	Gas Volume		Total Load
Plug Cont.				97 Bbl. 2% KCL			
Plug Depth	Packer Depth	From	To				
4,110.5'							

Customer Representative **Jay Fletcher** Station Manager **David Scott** Treater **Clarence R. Messick**
 Service Units **119 226 303 972**
 Driver Names **Messick McGuire Blanton**

Time	AM	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:30						Cementer on location
12:10 P.M.						South wind drilling start to run Regular Guide Shoe, Shoe jt. with Auto-Fill Baffle screwed into collar and a total of 92 jts. 15.5 Lb./Ft. 5 1/2" casing. Ran Turbolizers on collars # 2, 5, 8, 12, 14, 17 & 19. Ran Port Collar on top of 7 th Jt. or 240' down from surface.
3:15						Casing in well. Rotate & circulate for 90 minutes
4:47		300		5	6	Start Fresh H ₂ O Pre-Flush
				29	6	Start Super-Flush II
				34		Start Fresh H ₂ O Spacer
5:00		-0-		4	2	Stop pumping. Shut in well.
5:05		500			5	Plug rat and mouse holes. Open well
				70		Start mixing 230 sacks AA-2 cement
						Stop pumping. Shut in well. Wash pump & lines
5:20		100			6.5	Release plug. Open Well.
5:34		800		97		Start 2% KCL Displacement
		1400				Plug down.
						Pressure up
						Release Pressure. Insert held
						Wash up pump truck
6:15						Job Complete. Thanks.

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Allied Cementing Co., Inc
P.O. Box 31

Russell, KS 67665

* INVOICE *

Invoice Number: 104319

Invoice Date: 09/13/06

Sold Lario Oil & Gas Company
To: P. O. Box 784
Hays, KS
67601

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Cust I.D.....: Lario
P.O. Number...: P. Brown B-1
P.O. Date.....: 09/13/06

AFE #06-042

Due Date.: 10/13/06
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
LW	80.00	SKS	9.9500	796.00	T
Handling	100.00	SKS	1.9000	190.00	T
Mileage	40.00	MILE	9.0000	360.00	T
100 sks @.09 per sk per mi					
Port Collar	1.00	JOB	955.0000	955.00	T
Mileage pmp trk	40.00	MILE	6.0000	240.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of 254.10
ONLY if paid within 30 days from Invoice Date

Subtotal: 2541.00
Tax.....: 134.67
Payments: 0.00
Total....: 2675.67

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ALLIED CEMENTING CO., INC.

24004

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
MEDICINE LODGE

DATE <u>9-8-06</u>	SEC. <u>11</u>	TWP. <u>28 S</u>	RANGE <u>5 W</u>	CALLED OUT <u>5:30 am</u>	ON LOCATION <u>8:50 am</u>	JOB START <u>9:15 am</u>	JOB FINISH <u>10:15 am</u>
<u>P-BROWN LEASE</u>	WELL # <u>B-1</u>		LOCATION <u>MURDOCK, KS E To 150 th, 3/4 N,</u>		COUNTY <u>KINGMAN</u>	STATE <u>KS</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)			EAST VESS TANK BATTERY				

CONTRACTOR PRATT W.S.

TYPE OF JOB PORT COLLAR

HOLE SIZE 7 1/8" T.D. 251'

CASING SIZE 5 1/2" DEPTH 251'

TUBING SIZE 2 3/8" DEPTH 251'

DRILL PIPE DEPTH _____

TOOL PORT COLLAR DEPTH 251'

PRES. MAX 500 MINIMUM 100

MEAS. LINE SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT FRESH WATER

EQUIPMENT

PUMP TRUCK CEMENTER BILL M.

360 HELPER DWAYNE W.

BULK TRUCK DRIVER CLINT W.

_____ DRIVER _____

OWNER LAKIO OIL & GAS

CEMENT

AMOUNT ORDERED 100 SK 65:35:6% GEL,
(USED 80 SK)

COMMON	_____	_____	_____
POZMIX	_____	_____	_____
GEL	_____	_____	_____
CHLORIDE	_____	_____	_____
ASC	_____	_____	_____
<u>ALW 80</u>	@	<u>9.95</u>	<u>796.00</u>
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
HANDLING <u>100</u>	@	<u>1.90</u>	<u>190.00</u>
MILEAGE <u>40 x 100 x .09</u>			<u>360.00</u>
TOTAL			<u>1346.00</u>

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REMARKS:

PRESSURE TUBING TO 500#, OPEN PORT COLLAR,
BREAK CIRCULATION, PUMP 80 SK 65:35:6%
GEL, STOP PUMPS, WASH PUMP & LINES, REVERSE
OUT AFTER RUNNING IN 3 JTS. TUBING,
PRESSURE TEST CASING TO 500#, WASH UP,
RIG DOWN.

CHARGE TO: LAKIO OIL & GAS

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB <u>251'</u>	_____	_____
PUMP TRUCK CHARGE	_____	<u>955.00</u>
EXTRA FOOTAGE	@	_____
MILEAGE <u>40</u>	@	<u>6.00 240.00</u>
MANIFOLD	@	_____
_____	@	_____
_____	@	_____
TOTAL <u>1195.00</u>		

PLUG & FLOAT EQUIPMENT

ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING

TAX _____

TOTAL CHARGE ~~_____~~

DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

AFE # 06-042

SIGNATURE Brad Sanden

BRAD SANDEN

PRINTED NAME

12/05/08

LARIO OIL & GAS COMPANY



301 SOUTH MARKET STREET
WICHITA, KANSAS 67202
(316) 265-5611 FAX: (316) 265-5610

December 5, 2006

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Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

RE: **Confidentiality Request for Logs and Drilling Information**
P. Brown "B" #1-11 RE API #095-00088-00-01
NW NW SE Sec. 11-28S-5W Kingman Co., KS

Gentlemen:

Please find enclosed the following items for the referenced well:

ACO-1; Well Completion Form
Geological Well Site Report

Cementing Invoices
Electric Logs

Lario requests that all of the information concerning this well be kept confidential for the maximum time allowable by KCC Regulations. If you require any additional information, please feel free to contact me.

Sincerely,

Jay G. Schweikert
Operations Engineer

Encl.

XC: SKD, Exp, WF

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