

12/7/08

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
 Name: Dart Cherokee Basin Operating Co., LLC
 Address: P O Box 177
 City/State/Zip: Mason MI 48854-0177
 Purchaser: Oneok
 Operator Contact Person: Beth Oswald
 Phone: (517) 244-8716
 Contractor: Name: McPherson
 License: 5675
 Wellsite Geologist: Bill Barks
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>8-15-06</u>	<u>8-17-06</u>	<u>8-31-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26877-00-00
 County: Wilson
 _____ NW _____ SE _____ SW Sec. 7 Twp. 30 S. R. 15 East West
800' FSL _____ feet from S / N (circle one) Line of Section
3580' FEL _____ feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Graff Trusts Well #: D2-7
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: Penn Coals
 Elevation: Ground: 932' Kelly Bushing: _____
 Total Depth: 1440' Plug Back Total Depth: 1431'
 Amount of Surface Pipe Set and Cemented at 44 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmf.

Drilling Fluid Management Plan AH I NH 8-20-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Engr Clerk Date: 12-7-06
 Subscribed and sworn to before me this 7 day of December,
 2006
 Notary Public: Brandy B. Allcock
 acting in Ingham Co
 Date Commission Expires: 3-5-2011

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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DEC 11 2006

BRANDY R. ALLCOCK
 Notary Public - Michigan
 Jackson County
 My Commission Expires
 March 05, 2011

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Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Graff Trusts Well #: D2-7
 Sec. 7 Twp. 30 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

High Resolution Compensated Density Neutron & Dual Induction

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See Attached

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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	44'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1434'	Thick Set	150	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		
4	1237.5' - 1239'		100 gal 15% HCl, 3010# sd, 210 BBL fl		
4	1060' - 1061.5'		100 gal 15% HCl, 3010# sd, 205 BBL fl		
4	1017' - 1019.5'		100 gal 15% HCl, 4540# sd, 235 BBL fl		
4	942.5' - 946.5'		100 gal 15% HCl, 8515# sd, 330 BBL fl		
4	834.5' - 836'		100 gal 15% HCl, 3015# sd, 195 BBL fl		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	1391'	NA	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>

Date of First, Resumed Production, SWD or Enhr.	Producing Method			
9-8-06	Flowing <input type="checkbox"/>	Pumping <input checked="" type="checkbox"/>	Gas Lift <input type="checkbox"/>	Other (Explain) <input type="checkbox"/>

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	2	47	NA	NA

Disposition of Gas Vented Sold Used on Lease
 (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

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McPherson Drilling LLC Drillers Log

Rig Number: 1	S. 7	T. 30	R. 15 E
API No. 15- 205-26877	County: WL		
Elev. 932	Location:		

Operator: Dart Cherokee Basin
 Address: 211 W Myrtle
 Independence, KS 67301
 Well No: **D-27 D2-7** Lease Name: Graff
 Footage Location: 800 ft. from the South Line
 3580 ft. from the East Line
 Drilling Contractor: **McPherson Drilling LLC**
 Spud date: 8/15/2006 Geologist:
 Date Completed: 8/17/2006 Total Depth: 1440

Gas Tests:

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Comments:
 Start injecting @

Casing Record			Rig Time:
	Surface	Production	
Size Hole:	11"	6 3/4"	Driller: Andy Coats
Size Casing:	8 5/8"		
Weight:	20#		
Setting Depth:	44	McPherson	
Type Cement:	Portland		
Sacks:	8	McPherson	

Well Log

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
Soil	0	1	Mulky	941	947			
Lime	1	27	Oswego	947	950			
Shale	27	32	Shale	950	995			
Lime	32	103	Coal	995	997			
Shale	103	247	Shale	997	1018			
Lime	247	258	Coal	1018	1019			
Sand	258	272	Shale	1019	1060			
Sand Shale	272	415	Coal	1060	1062			
Lime	415	549	Shale	1062	1077			
Shale	549	592	Coal	1077	1078			
Lime	592	602	Shale	1078	1093			
Shale	602	627	Coal	1093	1094			
Lime	627	641	Sand Shale	1094	1112			
Shale	641	659	Shale	1112	1236			
Lime	659	669	Coal	1236	1238			
Shale	669	692	Shale	1238	1274			
Lime	692	705	Coal	1274	1276			
Shale	705	830	Shale	1276	1280			
Coal	830	832	Mississippi	1280	1440			
Pink	832	852						
Shale	852	901						
Oswego	901	924						
Summit	924	932						
Oswego	932	941						

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CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

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TREATMENT REPORT & FIELD TICKET
CEMENT

TICKET NUMBER 1
LOCATION Eureka
FOREMAN Troy Strickler

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY												
8-17-06	2368	Graft D2-7				Wilson												
CUSTOMER <u>Dart-Cherokee Basin</u>			<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> <tr> <td>446</td> <td>Calin</td> <td></td> <td></td> </tr> <tr> <td>442</td> <td>Jamid</td> <td></td> <td></td> </tr> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	446	Calin			442	Jamid		
TRUCK #	DRIVER	TRUCK #					DRIVER											
446	Calin																	
442	Jamid																	
MAILING ADDRESS <u>211 W. Myrtle</u>																		
CITY <u>Independence</u>	STATE <u>Ks</u>	ZIP CODE <u>67301</u>																
JOB TYPE <u>Logging</u>	HOLE SIZE <u>6 3/4"</u>	HOLE DEPTH <u>1440'</u>	CASING SIZE & WEIGHT <u>4 1/2" 9.5"</u>															
CASING DEPTH <u>1433</u>	DRILL PIPE	TUBING	OTHER															
SLURRY WEIGHT <u>13.2"</u>	SLURRY VOL <u>46.76W</u>	WATER gal/sk <u>2"</u>	CEMENT LEFT in CASING <u>0"</u>															
DISPLACEMENT <u>23.28W</u>	DISPLACEMENT PSI <u>700</u>	MIX PSI <u>1200 Amp Ply</u>	RATE															

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break Circulation w/ 25 Bbl water. Wash down 80' to PBID 1437. Pump 4 sks Gel-Flush, w/ Hulls. 5 Bbl water. 10 Bbl Soap water. 40 Bbl water. Rig up to Cement. Mixed 150 sks Thick Set Cement w/ 8" Kol-Seal @ 13.2" Perf. Wash out Pump + lines. Release Plug. Displace w/ 23.28 Bbl water. Final Pump Pressure 700 PSI. Pump Ply to 1200 PSI. Wait Some. Release Pressure. Float Hold. Good Cement to Surface = 7861 slurry to Pit. Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1126A	150 sks	Thick Set Cement	14.65	2197.50
1110A	1200"	Kol-Seal 8" Pipe	.36	432.00
1118A	200"	Gel-Flush	.14"	28.00
1105	50"	Hulls	.34"	17.00
5407	8.25 Tons	Ton-Mileage Bulk Truck	m/c	275.00
4404	1	4 1/2" Top Rubber Ply	40.00	40.00
1238	1 gal	Soap	33.75	33.75
1205	2 gal	Bi-side	25.35	50.70
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<u>Thank You!</u>				
			Sub Total	3999.95
			632 SALES TAX	171.01
			ESTIMATED TOTAL	4170.96

AUTHORIZATION [Signature]

TITLE 208036

DATE _____

DART OIL & GAS CORPORATION

a Dart Energy Company

12/7/06

P.O. BOX 177, 600 DART ROAD
MASON, MICHIGAN 48854-0177
TELEPHONE (517) 676-2900
FAX (517) 676-5887
E-MAIL contact@dartoilandgas.com
WEB SITE www.dartenergy.com/oilandgas

December 7, 2006

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Mr. David Williams
Kansas Corporation Commission
Oil & Gas Conservation Division
130 S Market Rm 2078
Wichita KS 67202

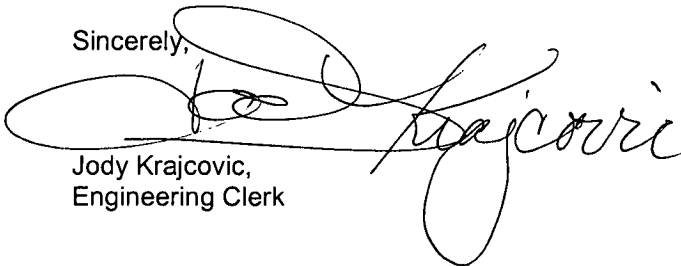
Re: Graff Trusts D2-7
15-205-26877-00-00
NW SE SW Sec 7 T30S-R15E, Wilson

Dear Mr. Williams:

Dart Cherokee Basin Operating Co., LLC would like to request confidentiality status pursuant to KCC rule 82-3-107 for the above mentioned well.

If you have any questions, please contact me at 517-244-4681.

Sincerely,



Jody Krajcovic,
Engineering Clerk

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