

12/12/07

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33739  
Name: SEK Energy, LLC.  
Address: P.O. Box 55  
City/State/Zip: Benedict, Kansas 66714  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Kerry King  
Phone: (620) 698-2150  
Contractor: Name: L&S Well Services  
License: 33374

Wellsite Geologist: Julie Shaffer  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

8/17/06 8/21/06 9/24/06  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 205-26780-0000  
County: Wilson  
SW NE SW Sec. 13 Twp. 30 S. R. 15  East  West  
1680 feet from S / N (circle one) Line of Section  
1620 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Jackson, Kay Well #: 1-13  
Field Name: Cherokee Basin CBM

Producing Formation: Pennsylvanian Coals  
Elevation: Ground: 817' Kelly Bushing: \_\_\_\_\_  
Total Depth: 1157' Plug Back Total Depth: 1157'  
Amount of Surface Pipe Set and Cemented at 44 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 44  
feet depth to 0 w/ 30 sx cmt.

Drilling Fluid Management Plan Alt II NH 8-20-08  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Julie Shaffer  
Title: GEOLOGIST Date: 12-12-06  
Subscribed and sworn to before me this 12th day of December  
2006  
Notary Public: George Slaughter  
Date Commission Expires: 4-1-2010

**GEORGE SLAUGHTER**  
Notary Public - State of Kansas  
My App. Expires \_\_\_\_\_

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**DEC 14 2006**  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: SEK Energy, LLC. Lease Name: Jackson, Kay Well #: 1-13  
 Sec. 13 Twp. 30 S. R. 15  East  West County: Wilson **CONFIDENTIAL**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Density-Neutron, Dual Induction, Differential Temperature</b>	<input checked="" type="checkbox"/> Log    Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Lenapah Limestone</td> <td>419'</td> <td>+398'</td> </tr> <tr> <td>Altamont Limestone</td> <td>457'</td> <td>+360'</td> </tr> <tr> <td>Pawnee Limestone</td> <td>608'</td> <td>+209'</td> </tr> <tr> <td>Oswego Limestone</td> <td>670'</td> <td>+147'</td> </tr> <tr> <td>Verdigris Limestone</td> <td>782'</td> <td>+35'</td> </tr> <tr> <td>Mississippi</td> <td>1085 3/4'</td> <td>-268 3/4'</td> </tr> </table>	Name	Top	Datum	Lenapah Limestone	419'	+398'	Altamont Limestone	457'	+360'	Pawnee Limestone	608'	+209'	Oswego Limestone	670'	+147'	Verdigris Limestone	782'	+35'	Mississippi	1085 3/4'	-268 3/4'
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"		44'	Portland	30	
Prod.	6 3/4"	4 1/2"	10.5	1157'	Thickset	125	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4		600 gal acid, 27 balls; 451 bbl saltwater,	698-699'
4		70 sx sand, 12 balls+	713-716'

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8"	899'		

Date of First, Resumerd Production, SWD or Enhr. 9/24/06	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		10	17		

Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval <b>RECEIVED</b> <b>KANSAS CORPORATION COMMISSION</b> <b>DEC 14 2006</b>
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KCC

DEC 12 2006

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CONSOLIDATED OIL WELL SERVICES, INC.  
P.O. BOX 884, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

TICKET NUMBER 10584  
LOCATION EVERA  
FOREMAN RICK LEFFORD

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-25-06	1865	Jackson Key 1-13				Wilson
CUSTOMER SEK Energy, LLC			TRUCK #			
MAILING ADDRESS P.O. Box 55			DRIVER			
CITY Benedict			TRUCK #			
STATE KS			DRIVER			
ZIP CODE 66714			TRUCK #			
			DRIVER			

JOB TYPE longstring HOLE SIZE 6 3/4" HOLE DEPTH 1187 CASING SIZE & WEIGHT 4 1/2"  
CASING DEPTH 1158 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
SLURRY WEIGHT 13.3 # SLURRY VOL \_\_\_\_\_ WATER gal/sk 2.0 CEMENT LEFT in CASING \_\_\_\_\_  
DISPLACEMENT 18.4 DISPLACEMENT PSI 600 ~~900~~ PSI 1300 RATE \_\_\_\_\_

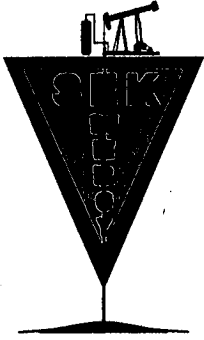
REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 30 Bbls fresh water. Pump 4 sks Gel-flush, 5 Bbl water spacer, 20 Bbl metasilicate pre-flush w/ cacc, 20 Bbl water 10 Bbl water dyed. Mixed 125 sks Thickset cement w/ 1/4" flocc @ 18.2 #/gal. Washout pump + lines. Release plug. Displace w/ 18.4 Bbls fresh water. Final pump pressure 600 psi. Bump plug to 1300 psi. Release pressure. float held. Good cement return to surface = 8 Bbl slurry to pit. Job complete. Rig down

(use 0 latch down plug)

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	1	MILEAGE 2 <sup>nd</sup> well of 2		
1126A	125 sks	Thickset cement	14.45	1831.25
1107	30 #	Flocc 1/4" #/sk	1.80 #	54.00
1118A	200 #	Gel-flush	.14 #	28.00
1102	80 #	Cacc	.64 #	51.20
1111A	100 #	metasilicate pre flush	1.65 #	165.00
5407A	6.8 tons	Ton-mileage Buck Tax	1.05	285.60
RECEIVED KANSAS CORPORATION COMMISSION DEC 14 2006 CONSERVATION DIVISION WICHITA, KS				
		Thank You		
		subtotal		3215.05
		SALES TAX 6.3%		134.16
		ESTIMATED TOTAL		3349.21

208482

AUTHORIZATION called by George TITLE \_\_\_\_\_ DATE \_\_\_\_\_



**SEK Energy, LLC.**  
P.O. Box 55  
Benedict, Kansas 66714  
(620) 698-2150

12/12/07  
12-12-08  
December 12, 2006

Kansas Corporation Commission  
130 S. Market  
Room 2078  
Wichita, Kansas 67202

KCC  
DEC 12 2006  
CONFIDENTIAL

To whom it may concern,

Please hold the information provided in this Well Completion Form confidential for the extended period of time.

Sincerely,

Julie Shaffer  
Petroleum Geologist

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KANSAS CORPORATION COMMISSION  
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WICHITA, KS