

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

12/19/07
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3882

Name: SAMUEL GARY JR. & ASSOCIATES, INC.

Address: 1670 BROADWAY, SUITE 3300

City/State/Zip: DENVER, CO 80202-4838

Purchaser: GARY-WILLIAMS ENERGY CORPORATION

Operator Contact Person: TOM FERTAL

Phone: (303) 831-4673

Contractor: Name: EXCELL SERVICES INC.

License: 8273

Wellsite Geologist: JUSTIN CARTER

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SLOW Temp Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>9/8/2006</u>	<u>9/13/2006</u>	<u>11/17/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-159-22501-0000

County: RICE

NE NW SE Sec. 30 Twp. 18 S. R. 10 East West

2300 feet from SOUTH Line of Section

1500 feet from EAST Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: STAFFORD Well #: 1-23

Field Name: WILDCAAT

Producing Formation: ARBUCKLE

Elevation: Ground: 1747' Kelly Bushing: 1753'

Total Depth: 3330' Plug Back Total Depth: 3282'

Amount of Surface Pipe Set and Cemented at 338 Feet

Multiple State Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AIH # IWH8-20-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

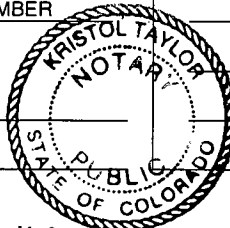
Signature: Thomas J Fertal

Title: SR. GEOLOGIST Date: 12/19/2006

Subscribed and sworn to before me this 19TH day of DECEMBER

2006
Notary Public: Kristal Taylor

Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

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DEC 20 2006

CONSERVATION DIVISION
WICHITA, KS

Operator Name: SAMUEL GARY JR & ASSOCIATES, INC. Lease Name: STAFFORD Well #: 1-23

Sec. 23 Twp. 18 S. R. 10 East West County: RICE

INSTRUCTIONS: Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Sample Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	TOPEKA	2504'	-751'
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	HEEBNER	2768'	-1015'
List All E. Logs Run:	DUAL INDUCTION DENSITY - NEUTRON SONIC LOG MICROLOG		DOUGLAS	2797'	-1044'
			BRN LIME	2888'	-1135'
			LANSING	2911'	-1158'
			ARBUCKLE	3249'	-1496'
			TD	3347'	

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CASING RECORD New Used

Report all strings set – conductor, surface, intermediate, production, etc.

Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	28	338'	CLASS A	175	2% GEL & 3% CC
PRODUCTION	7-7/8"	5-1/2"	15.5	3330'	CLASS AA2	125	5% CALSET, 1/4% GILSONITE

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots per Foot	PERFORATION RECORD – Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid. Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used)		Depth
		Amount	Kind	
4 JSPF	3251-53, 3256-58, 3262-66	250 GAL 28% DOUBLE FE		3251 - 66 OA

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 WICHITA, KS

TUBING RECORD		Size 2-3/8"	Set At 3277'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 11/7/06		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 30	Gas Mcf 0	Water Bbls. 30	Gas-Oil Ratio	Gravity

Disposition of Gas

Vented Sold Used on Lease
If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval

3251 - 66 OA

ALLIED CEMENTING CO., INC. 24783

Featur.

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REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend

DATE <u>9.9.06</u>	SEC. <u>30</u>	TWP. <u>19</u>	RANGE <u>10</u>	CALLED OUT <u>8:00 AM</u>	ON LOCATION <u>11:15 am</u>	JOB START <u>12:15 pm</u>	JOB FINISH <u>12:45 AM</u>
LEASE <u>Thomas</u>	WELL # <u>1-30</u>	LOCATION <u>Bushton & 4 Hwy 1/2 E to</u>	COUNTY <u>Rice</u>	STATE <u>KA</u>			
OLD OR NEW (Circle one) <u>1-23</u>	<u>6th Rd. 4 south to Ave. E.</u>						

CONTRACTOR Excel
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 348
 CASING SIZE 8 5/8 DEPTH 338
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 25'30"
 PERFS.
 DISPLACEMENT

OWNER Sam Mary Jr.
 CEMENT
 AMOUNT ORDERED 175 dx Common
3% CC 2% Gel

COMMON	<u>175 dx</u>	@	<u>10.65</u>	<u>1863.75</u>
POZMIX		@		
GEL	<u>4 dx</u>	@	<u>16.65</u>	<u>66.60</u>
CHLORIDE	<u>5 dx</u>	@	<u>46.60</u>	<u>233.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>185 dx</u>	@	<u>1.90</u>	<u>351.50</u>
MILEAGE	<u>185 dx</u>	@	<u>2.50</u>	<u>462.20</u>
TOTAL				<u>2986.05</u>

EQUIPMENT

None
 PUMP TRUCK CEMENTER J.D. Drilling
 # 224 HELPER Tom Dickson
 BULK TRUCK
 # 341 DRIVER Kerrin & Brandon
 BULK TRUCK
 # DRIVER

REMARKS:

Ran 8 5/8 casing to bottom, circ with rig mud. Hook up to pump tub & mixed 175 dx common 3% cc 2% gel. Shut down change valves over release 8 5/8 TWP & displace with 20 BBLS fresh h². Shut in manifold. Cement did circulate (Cement washed 12.5#)

SERVICE

DEPTH OF JOB	<u>338'</u>		
PUMP TRUCK CHARGE			<u>85.00</u>
EXTRA FOOTAGE	<u>38</u>	@	<u>.65</u> <u>24.70</u>
MILEAGE	<u>28</u>	@	<u>6.00</u> <u>168.00</u>
MANIFOLD		@	
		@	
		@	
TOTAL <u>1007.70</u>			

CHARGE TO: Sam Mary Jr. & Associates Inc.
 STREET 1670 Broadway, Suite 3300
 CITY Denver STATE Colo. ZIP 80202

PLUG & FLOAT EQUIPMENT

<u>1-8 5/8" Top 12000</u>	@	<u>60.00</u>	<u>60.00</u>
	@		
	@		
	@		
TOTAL <u>60.00</u>			

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature] [Signature]



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

V67967

Bill to: Samuel Gary Jr. & Associates 1670 Broadway Suite 3300 Denver, CO 80202-4838 KCC DEC 19 2006 CONFIDENTIAL	7740000	Invoice	Invoice Date	Order	Station
		609106	9/14/06	13986	Pratt
	Service Description				
	Cement				
CustomerRep		Lease	Well	Well Type	
Chuck Emerson		Stafford	1-23	New Well	
		AFE	PO	Terms	
				Net 30	
		Treater			
		Bobby Drake			

ID.	Description	UOM	Quantity	Unit Price	Price
D205	AA2 (COMMON)	SK	125	\$15.90	\$1,987.50 (T)
D203	60/40 POZ (COMMON)	SK	25	\$10.30	\$257.50 (T)
C194	CELLFLAKE	LB	32	\$3.70	\$118.40 (T)
C195	FLA-322	LB	59	\$7.50	\$442.50 (T)
C221	SALT (Fine)	GAL	759	\$0.25	\$189.75 (T)
C243	DEFOAMER	LB	30	\$3.45	\$103.50 (T)
C244	CEMENT FRICTION REDUCER	LB	36	\$6.00	\$216.00 (T)
C321	GILSONITE	LB	626	\$0.67	\$419.42 (T)
C304	SUPER FLUSH II	GAL	1000	\$1.53	\$1,530.00 (T)
F101	TURBOLIZER, 5 1/2"	EA	8	\$74.20	\$593.60 (T)
F121	BASKET, 5 1/2"	EA	1	\$237.50	\$237.50 (T)
F171	LATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1	\$250.00	\$250.00 (T)
F211	AUTO FILL FLOAT SHOE, 5 1/2"	EA	1	\$320.00	\$320.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	110	\$5.00	\$550.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	55	\$3.00	\$165.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	385	\$1.60	\$616.00
E107	CEMENT SERVICE CHARGE	SK	150	\$1.50	\$225.00
R207	CASING CEMENT PUMPER, 3001-3500' 1ST 4 HRS ON LOC	EA	1	\$1,596.00	\$1,596.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R702	CASING SWIVEL RENTAL	EA	1	\$150.00	\$150.00
R404	DERRICK CHARGE, ABOVE 10'	EA	1	\$250.00	\$250.00
S100	FUEL SURCHARGE	EA	1	\$109.91	\$109.91

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 KANSAS CORPORATION COMMISSION

DEC 20 2006

DRLG COMP W/O LOE
 AFE # Stafford 1-23 10203
 ACCT # 135/60
 APPROVED BY BRD 9/18/06

CONSERVATION DIVISION
 WICHITA, KS

Sub Total: \$10,577.58
Discount: \$1,674.83
Discount Sub Total: \$8,902.75
Rice County & State Tax Rate: 6.30% **Taxes:** \$353.45
Total: \$9,256.20

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any invoice, or assert any right of offset, recoupment or any other defense to payment of any invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such invoice because of defects in the specific services described in such invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert



FIELD ORDER 13986

Subject to Correction

Date 9-14-06	Customer ID	Lease Stafford	Well # 1-23	Legal 23-185-10w
CHARGE Sam Gary Jr. & Associates		County Rice	State Ks.	Station Pratt
		Depth	Formation	Shoe Joint 42.50
		Casing 5 1/2	Casing Depth	TD 3330
		Customer Representative Chuck Emerson		Treater Bobby Drake
		Job Type 5 1/2 L.B. New Well		

AFE Number	PO Number	Materials Received by X [Signature]
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	75 sk.	AA 2		
P	D205	50 sk.	AA 2		
P	D203	25 sk.	60/40 Poz		
P	C194	32 lb.	Cellulose		
P	C195	59 lb.	FLA-322		
P	C221	759 lb.	Salt (Fine)		
P	C243	30 lb.	Deframer		
P	C244	36 lb.	Cement Friction Reducer		
P	C321	626 lb.	Gilsonite		
P	C304	1000 gal	Super Flush II		
P	F101	8ea.	Turbolizer, 5 1/2"		
P	F121	1ea.	Baskets, 5 1/2"		
P	F171	1ea.	I.R. Latch Down Plug & Baffle, 5 1/2"		
P	F211	1ea.	Auto Fill Float Valve, 5 1/2"		
P	B100	110 mi.	Heavy Vehicle Mileage		
P	B101	55 mi.	Pickup Mileage		
P	B104	395 tm.	Bulk Delivery		
P	B107	152 sk.	Cement Service Charge		
P	R207	1ea.	Cement Pump, 3201'-3500'		
P	R701	1ea.	Cement Head Rental		
P	R702	1ea.	Casing Gravel Rental		
P	R404	1ea.	Derrick Charge		
				RECEIVED KANSAS CORPORATION COMMISSION DEC 20 2006 CONSERVATION DIVISION WICHITA, KS	
Discounted Price				8792.84	

Customer <i>Sam Gary Jr. & Assoc.</i>	Lease No.	Date <i>9-14-06</i>
Lease <i>Stafford</i>	Well # <i>1-23</i>	
Field Order # <i>13946</i>	Station <i>Pratt</i>	Casing <i>5 1/2</i>
Type Job <i>5 1/2 L.S. New Well</i>	Depth	County <i>Rice</i>
	Formation	State <i>Ks.</i>
		Legal Description <i>23-18s-10w</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>5 1/2</i>	Tubing Size	Shots/Ft	<i>Lead Cont.</i>	Acid <i>75 sk. AA2</i>	RATE	PRESS	ISIP	
Depth <i>333.26</i>	Depth	From	To	Pre Pad <i>2.45 ft³</i>	Max		5 Min.	
Volume <i>79.3</i>	Volume	From	To	Pad <i>50 sk. AA2</i>	Min		10 Min.	
Max Press <i>1500</i>	Max Press	From	To	Frac <i>1.36 ft³</i>	Avg		15 Min.	
Well Connection <i>7 1/2</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>3291</i>	Packer Depth	From	To	Flush <i>78 Bbl.</i>	Gas Volume		Total Load	

Customer Representative *Chuck* Station Manager *Dave Scott* Treater *Bobby Drake*

Service Units <i>123</i>	<i>278</i>	<i>397</i>	<i>570</i>						
Driver Names <i>Drake</i>	<i>Lesley</i>	<i>Lucas</i>							

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
<i>4:30</i>					<i>On location - Safety Meeting</i>
<i>6:20</i>					<i>Run Csg. 78 ft 5 1/2 x 15.5 # Cont. 1,2,3,4,5,6,7,8</i>
					<i>Perf. - 1</i>
<i>10:00</i>					<i>Csg. on Bottom</i>
<i>10:30</i>					<i>Hook up to Csg. - Break Circ. w/ Rig</i>
<i>11:05</i>	<i>200</i>		<i>24</i>	<i>5.0</i>	<i>Super Flush II</i>
<i>11:09</i>	<i>200</i>		<i>5</i>	<i>5.0</i>	<i>H2O spacer</i>
<i>11:12</i>	<i>200</i>		<i>32</i>	<i>5.0</i>	<i>max lead cont. @ 12.5 #/gal</i>
<i>11:18</i>	<i>200</i>		<i>12</i>	<i>5.0</i>	<i>min tail cont. @ 15.4 #/gal</i>
<i>11:25</i>					<i>Release Plug - Clear Pump & Lines</i>
<i>11:27</i>	<i>100</i>			<i>5.0</i>	<i>Start Disp.</i>
<i>11:38</i>	<i>200</i>		<i>51</i>	<i>4.6</i>	<i>Lift Pressure</i>
<i>11:45</i>	<i>1500</i>		<i>78</i>		<i>Plug Down</i>
<i>11:50</i>			<i>7</i>		<i>Plug Rat Hole & Mouse Hole</i>
					<i>Circulation Thru Job</i>
					<i>Job Complete</i>
					<i>Thanks, Bobby</i>

Allied Cementing Co., Inc
P.O. Box 31
Russell, KS 67665

*
* I N V O I C E *
*

Invoice Number: 104371

Invoice Date: 09/15/06

V57905

Sold Samuel Gary, Jr. & Assoc.
To: 1670 Broadway,
STE 3300
Denver, CO
80202

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SEP 21 2006

SAMUEL GARY JR.
& ASSOCIATES, INC.

Cust I.D.....: Gary
P.O. Number...: Thomas 1-30
P.O. Date.....: 09/15/06

Stafford
1-23

Due Date.: 10/15/06
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	175.00	SKS	10.6500	1863.75	T
Gel	4.00	SKS	16.6500	66.60	T
Chloride	5.00	SKS	46.6000	233.00	T
Handling	185.00	SKS	1.9000	351.50	E
Mileage	28.00	MILE	16.6500	466.20	E
185 sks @.09 per sk per mi					
Surface	1.00	JOB	815.0000	815.00	E
Extra Footage	38.00	PER	0.6500	24.70	E
Mileage pmp trk	28.00	MILE	6.0000	168.00	E
Top Wood	1.00	EACH	60.0000	60.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of 404.87
ONLY if paid within 30 days from Invoice Date

Subtotal: 4048.75
Tax.....: 140.07
Payments: 0.00
Total....: 4188.82

<404.87>
3783.95

DRLG COMP W/O LOE

AFE # 150

ACCT # 135/60

APPROVED BY GRD 9/22/06

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KANSAS CORPORATION COMMISSION

DEC 20 2006

CONSERVATION DIVISION
WICHITA, KS

~~12/19/087~~

12-19-2008

Samuel Gary Jr. & Associates, Inc.

1670 Broadway, Suite 3300, Denver, CO 80202 (303) 831-4673

December 19, 2006

Mr. Dave Williams
Kansas Corporation Commission
130 South Market, Room - 2078
Wichita, KS 67202

KCC
DEC 19 2006
CONFIDENTIAL

Re: Stafford 1-23
Rice County, Kansas
API# 15-159-22501-0000

Dear Dave,

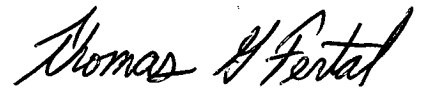
Attached please find the ACO-1, Well History Description of Well and Lease, along with Geologist Report, DST's, Electric Logs, and all cementing tickets for the subject Well.

We hereby request that this ACO-1, and all data included, along with the drill cuttings sent to the Kansas Geological Survey, be held **CONFIDENTIAL**.

If there are any questions, or if you need any additional information, please contact me at Samuel Gary Jr. & Associates, Inc. at the telephone number shown on the letterhead.

Sincerely,

SAMUEL GARY JR. & ASSOCIATES, INC.



Thomas G. Fertal
Sr. Geologist

Enclosures

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WICHITA, KS