

12/14/08

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5003
Name: McCOY PETROLEUM CORPORATION
Address: 8080 E. CENTRAL, SUITE 300
City/State/Zip: WICHITA, KS 67206
Purchaser: REGENCY
Operator Contact Person: Scott Hampel
Phone: (316) 636-2737
Contractor: Name: MURFIN DRILLING COMPANY
License: # 30606
Wellsite Geologist: TIM PRIEST

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

09-28-2006	10-12-2006	11-07-2006
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 081-21,681-00-00
County: Haskell
NW SW SW Sec. 28 Twp. 30 S. R. 31 East West
990 feet from (S) / N (circle one) Line of Section
330 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: PATTERSON 'B Well #: 1-28
Field Name: LETTE SE
Producing Formation: MORROW
Elevation: Ground: 2837' Kelly Bushing: 2848'
Total Depth: 5663' Plug Back Total Depth: 5616'
Amount of Surface Pipe Set and Cemented at 1866' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AITJ NH 8-21-08
(Data must be collected from the Reserve Pit)
Chloride content 4,000 ppm Fluid volume 1,800 bbls
Dewatering method used EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel
Title: Vice President-Production Date: 12/08/2006

Subscribed and sworn to before me this 8th day of December,
20 06.

Notary Public: Meryll S. King
Date Commission Expires: 2-07-2010



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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Operator Name: McCOY PETROLEUM CORPORATION Lease Name: PATTERSON 'B Well #: 1-28
 Sec. 28 Twp. 30 S. R. 31 East West County: Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

DUAL INDUCTION, MICRORESISTIVITY, DUAL COMPENSATED POROSITY LOG

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 SEE ATTACHMENT

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	12 1/4"	8 5/8"	24#	1866'	A/CON	450 sx	3% CC
SURFACE					CLASS A	175 SX	2% CC
PRODUCTION	7 7/8"	4 1/2"	10.5#	5656'	AA-2	175 SX	5% CALSET, 10% SALT

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5362 - 5370' MORROW		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	5321'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
11-20-2006		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	1450	1.67		

Disposition of Gas Vented Sold Used on Lease
 (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval _____

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WELL REPORT
Patterson 'B' # 1-28
NW SW SW
Section 28-30S-31W
Haskell County, Kansas
API #15-081-21,681-00-00

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Page 7

ELECTRIC LOG TOPS

Structure compared to:

<i>McCoy Petroleum</i>	<i>Landmark</i>	<i>McCoy Petroleum</i>	<i>McCoy Petroleum</i>
<i>Patterson "B" #1-28</i>	<i>Patterson #1-28</i>	<i>Schmidt D 2-29</i>	<i>Patterson A 1-33</i>
<i>NW SW SW</i>	<i>2317'SL-2309'WL</i>	<i>W/2 NW SE</i>	<i>E/2 NE NW</i>
<i>Sec. 28-30S-31W</i>	<i>Sec 28-30S-31W</i>	<i>Sec. 29-30S-31W</i>	<i>Sec 33-30S-31W</i>
<i>Elev. 2848' KB</i>	<i>Elev. 2848' KB</i>	<i>Elev. 2856' KB</i>	<i>Elev. 2845' KB</i>

Heebner	4188 (-1340)	+ 9	-25	+13
Lansing	4254 (-1406)	+ 9	-24	+13
LKC "G"	4548 (-1700)	+ 7	-42	+20
Stark	4700 (-1852)	+10	-49	+20
Swope por.	4710 (-1862)	+12	-48	+25
Hushpuckney	4749 (-1901)	+17	-35	+23
Hertha por.	4764 (-1916)	+12	-36	+15
Marmaton	4882 (-2034)	+ 9	-31	+ 6
Pawnee por.	4990 (-2148)	- 7	-36	+ 8
Cherokee	5034 (-2186)	+ 9	-30	+12
Atoka	5266 (-2418)	+ 9	-37	+12
Morrow	5316 (-2468)	+ 9	-40	+ 9
Morrow Sand	5361 (-2513)	Absent	-51	Absent
Chester	5402 (-2554)		-47	+23
St. Genevieve	5492 (-2644)	+30	-53	+39
St. Louis	5622 (-2774)	-----	-23	+27
LTD	5644 (-2796)			

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Subject to Correction

FIELD ORDER 13162

9-30-06	Customer ID	Lease Patterson	Well # 1-28	Legal 28-305-31W
McCay Petroleum		County Haskell	State KS	Station Liberal
		Depth 1866	Formation	Shoe Joint 40.67
		Casing 35 1/2	Casing Depth 1866	TD
		Customer Representative Rodney Farr	Treater Jason Hulsberg	Job Type Surface new well

AFE Number PO Number

Materials Received by *X [Signature]*

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
L	D100	1755k	Premium / common Class A	—	
L	D101	450 sk	A-con Blend	—	
			KCC		
L	C310	1599 lb	Calcium Chloride	—	
L	C194	147 lb	Calciflake	—	
			DEC 14 2006		
			CONFIDENTIAL		
L	F193	1 ea	Band shoe		
L	F233	1 ea	Flapper type insert	—	
L	F103	3 ea	Centralizer	—	
L	F820	1 ea	Threadlock Compound	—	
L	F145	1 ea	Top Rubber Plug	—	
L	E100	105 mi	Heavy Vehicle Mileage		
L	E102	685 sk	Cement Service charge		
L	E104	1029 hr	Propagator and Bulk Delivery		
L	E101	35 mi	Car, Pickups or Van Mileage		
L	R204	1 ea	Casing Cement Pumper		
L	R201	1 ea	Cement head Round		

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Discounted Total + Taxes 16,157.68



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TREATMENT REPORT

Customer <i>McCoy Petroleum</i>	Lease No. <i>CONFIDENTIAL</i>	Date <i>9-30-06</i>
Lease <i>Patterson</i>	Well # <i>1-28</i>	
Field Order # <i>13162</i>	Station <i>Liberal</i>	Casing <i>7 7/8</i>
		Depth <i>1866</i>
Type Job <i>Surface new well</i>	Formation	County <i>Haskell</i>
		State <i>Ks</i>
		Legal Description <i>28-303-31W</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>2 3/4</i>				Pre Pad	Max		5 Min.	
Depth <i>1866</i>	Depth	From	To	Pad	Min		10 Min.	
Volume <i>116</i>	Volume	From	To	Frac	Avg		15 Min.	
Max Press	Max Press	From	To		HHP Used		Annulus Pressure	
Well Connection <i>PC</i>	Annulus Vol.	From	To	Flush	Gas Volume		Total Load	
Plug Depth	Packer Depth	From	To					

Customer Representative <i>Rodney Farr</i>	Station Manager <i>Jerry Bennett</i>	Treater <i>Jason Hulsey</i>
Service Units <i>130 227 344 502 24 4302A</i>		
Driver Names <i>J Hulsey C Hainz Alfonso Ortiz Steve Johnson</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0030</i>					<i>on site / spot / safety</i>
<i>0100</i>					<i>rig up / wait</i>
<i>0230</i>					<i>rig up floor / circulate w/ rig</i>
<i>0315</i>	<i>2500 psi</i>				<i>pressure test</i>
<i>0319</i>	<i>100 psi</i>		<i>24.5 bbls</i>	<i>3 bbl</i>	<i>mix lead 11.4 ppq</i>
<i>0402</i>	<i>100 psi</i>		<i>41.5 bbls</i>	<i>6 bbl</i>	<i>mix tail 15 ppq</i>
<i>0422</i>	<i>100 psi</i>			<i>5.5 bbl</i>	<i>drop plug / start displacement</i>
<i>0440</i>	<i>500 psi</i>		<i>75 bbls</i>	<i>5.5</i>	<i>75 bbls out</i>
<i>0450</i>	<i>1500 psi</i>		<i>116 bbls</i>		<i>bump plug / floats held</i>
					<i>116 bbls back to surface</i>

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Natural Gas • Crude Oil
Exploration & Production

McCOY PETROLEUM CORPORATION

8080 E. Central, Suite 300
Wichita, Kansas 67206

316-636-2737
316-636-2741 (Fax)

December 14, 2006

Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, Kansas 67202

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RE: **Patterson 'B' # 1-28**
NW SW SW
Sec 28-30S-31W
Haskell County, Kansas
API #: 15-081-21,681

To Whom It May Concern:

Please hold any information on the ACO-1 'Well Completion' form for the above referenced well in "Confidential" for the maximum time as prescribed in K.A.R. 82-3-107 (e)

Thank you.

Sincerely,
McCOY PETROLEUM CORPORATION

Meryl King
Production Assistant

/mk
enclosure

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