

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL 12/21/08

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33168
Name: WOOLSEY OPERATING COMPANY, LLC
Address: 125 N. Market, Suite 1000
City/State/Zip: Wichita, Kansas 67202
Purchaser: Bluestem Gas Marketing / Plains Marketing
Operator Contact Person: Dean Pattisson, Operations Manager
Phone: (316) 267-4379 ext 107
Contractor Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Bob Bayer

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: n/a
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Enhr.?) Docket No.

08/28/2006 09/09/2006 10/16/2006
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 033-21477 - 00-10
County: Comanche
SW SW Sec. 31 Twp. 31 S. R. 16 East West
660' FSL feet from (S) N (circle one) Line of Section
510' FWL feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: UHL Well #: 1
Field Name: Wildcat
Producing Formation: Pawnee - WOPL
Elevation: Ground: 1988 Kelly Bushing: 1999
Total Depth: 5630 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at 253 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from n/a
feet depth to w/ sx cmt.

Drilling Fluid Management Plan APTJNH 8-21-08
(Data must be collected from the Reserve Pit)
Chloride content 12,000 ppm Fluid volume 1800 bbls
Dewatering method used Haul off free fluids and allow to dehydrate
Location of fluid disposal if hauled offsite:
Operator Name: Oil Producers
Lease Name: Leon May 1-31 & Rich 9 License No.: 8061
Quarter Sec. 31 Twp. 35 S. R. 16 East West
County: Comanche Docket No.: D- 28,472 (Leon May)
D- 28,178 (Rich 9)

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Dean Pattisson, Operations Manager Date: December 21, 2006
Subscribed and sworn to before me this 21st day of December, 2006.
Notary Public: [Signature]
Debra K. Clingan
Date Commission Expires: March 27, 2010

KCC Office Use ONLY
4 Letter of Confidentiality Received
If Denied, Yes Date:
Wireline Log Received
Geologist Report RECEIVED
UIC Distribution KANSAS CORPORATION COMMISSION
DEC 22 2006

DEBRA K. CLINGAN
NOTARY PUBLIC
STATE OF KANSAS
My Exp. 3-27-10

CONSERVATION DIVISION
WICHITA, KS

Operator Name: WOOLSEY OPERATING COMPANY, LLC Lease Name: UHL Well #: 1
 Sec. 31 Twp. 31 S. R. 16 East West County: Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Chase	2415	-416
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Douglas	4188	-2189
List All E. Logs Run:		Lansing	4351	-2352
Compensated Neutron Density		Pawnee	4886	-2887
Dual Induction		Mississippian	4992	-2993
Sonic		Viola	5332	-3333
Cement Bond		Simpson	5528	-3529
		LTD	5630	-3634

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	34"	20"		52'	Grout	9 yds	2% cc
Surface	14 1/2"	10 3/4"	30# / ft	253'	Class A	250 sx	2% gel, 3% cc
Production	7 7/8"	4 1/2"	10.5# / ft	5312'	Class H	210 sx	10% Gypseal, 10% Salt, .8% FL-160, 6% Kolseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4992 - 5000' Mississippian	Acid: 100 gal 10% MIRA & 67 bbl 70 Quality N2 foam	4992-5000'
	CIBP at 4970'		4970'
4	4886 - 4890' Pawnee	Acid: 500 gal 15% MIRA & 2000 gal 15% gel	4886-90'

TUBING RECORD	Size	Set At	Packer At n/a	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. WOPL	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

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316 267 4383

KODA Services, Inc. — WORK ORDER

Ticket # 2827

Ticket # _____

Date Called 8-18-06 Time Wanted 8-21-06
Drilling Company Oil Company

Foreman Evan

Operator Davis

Helper Tyler

Duke _____ Wadsey _____

Pusher _____

Off. Ph. _____

Home Ph. _____

Mobile Ph. _____

Lease UHL #1 (sec. 31-31-16-5) Comanche Co. Kansas Rig # _____ Face Rig

N	E	S	W
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Directions: Coldwater IN, Easton MO halfway between Road 196 & 197
North into

Remarks: 0-20 sandy clay 20-40 sand 40-52 clay

MUD

Bar Hole _____ Mouse Hole _____

Conductor only.

Conductor: Drilled 52' of 34" conductor hole

Furnished 52' of 20" conductor pipe, _____ up

Cellar 5x5 Main Hole _____

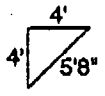
Grout: 9 yards, 2% c/c

Service to run customers pipe: _____ of _____ @ _____

Service to run pipe & cement w/pressure truck . . \$ _____

Furnished: Welder _____ hours @ _____

Centralizer _____ @ _____



Toilet Hole _____ 2PC - WDW 12553 - R02

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 22 2006
CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC. 23272

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
MEDICINE LODGE

DATE <u>8-28-06</u>	SEC <u>31</u>	TWP <u>31 S</u>	RANGE <u>16 W</u>	CALLED OUT <u>10:30 pm</u>	ON LOCATION <u>12:30 am</u>	JOB START <u>6:00 am</u>	JOB FINISH <u>6:30 am</u>
LEASE <u>UHL</u>		WELL # <u>1</u>	LOCATION <u>MA #96 ON 160, 1/3 EAST,</u>		COUNTY <u>COMANCHE</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>1/2 MI TO LOC.</u>				

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CONTRACTOR DUKE #1
 TYPE OF JOB SURFACE CASING
 HOLE SIZE 14 3/4" T.D. 254'
 CASING SIZE 10 3/4" DEPTH 254'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2" DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 200 MINIMUM 50
 MEAS. LINE _____ SHOE JOINT 15'
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 23 1/2 bbl. FRESH WATER

OWNER WOOLSEY OPERATING
 CEMENT AMOUNT ORDERED 250.5X CLASS A + 3% CCL + 2% GEL

COMMON	<u>250 A</u>	@	<u>10.65</u>	<u>2662.50</u>
POZMIX		@		
GEL	<u>5</u>	@	<u>16.65</u>	<u>83.25</u>
CHLORIDE	<u>9</u>	@	<u>46.60</u>	<u>419.40</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>264</u>	@	<u>1.90</u>	<u>501.60</u>
MILEAGE	<u>30 x 264 x .09</u>			<u>712.80</u>
TOTAL				<u>4379.55</u>

EQUIPMENT
 PUMP TRUCK CEMENTER ALL M.
 # 360 HELPER DWAYNE W.
 BULK TRUCK
 # 368 DRIVER RICK M.
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:
PIPE ON BOTTOM, BREAK CIRCULATION,
PUMP PRE-FLUSH, PUMP 250.5X CLASS A +
3% CCL + 2% GEL, GO RIGHT TO
DISPLACEMENT, DISPLACE WITH 23 1/2 bbl.
FRESH WATER, STOP PUMPS, SHUT IN,
CIRCULATED CEMENT.

SERVICE
 DEPTH OF JOB 254'
 PUMP TRUCK CHARGE 815.00
 EXTRA FOOTAGE @ _____
 MILEAGE 30 @ 6.00 180.00
 MANIFOLD @ _____
 @ _____
 @ _____

CHARGE TO: WOOLSEY OPERATING
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL 995.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT
 @ _____
 @ _____
 @ _____
 @ _____
 @ _____
ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING TOTAL _____

SIGNATURE Mike Godfrey SEP 18 2006

TAX _____
 TOTAL CHARGE 995.00
 DISCOUNT 0.00 IF PAID IN 30 DAYS
MIKE GODFREY
 PRINTED NAME

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 KANSAS CORPORATION COMMISSION
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 CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., INC.

24006

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
MEDICINE LODGE

DATE <u>9-10-06</u>	SEC. <u>31</u>	TWP. <u>31 S</u>	RANGE <u>16 W</u>	CALLED OUT <u>2:00 pm</u>	ON LOCATION <u>6:00 pm</u>	JOB START <u>12:00 am</u>	JOB FINISH <u>2:20 am</u>
LEASE <u>UHL</u>	WELL # <u>1</u>	LOCATION <u>MM #196 ON 160, 1/2 E, 1/2 N TO</u>			COUNTY <u>COMANCHE</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)				LOCATION			

CONTRACTOR DUKE #1
 TYPE OF JOB PRODUCTION CASING
 HOLE SIZE 7 7/8" T.D. 5,630'
 CASING SIZE 4 1/2" DEPTH 5,355'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2" DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 1,550 MINIMUM 100
 MEAS. LINE _____ SHOE JOINT 43.93'
 CEMENT LEFT IN CSG. 43.93'
 PERFS. _____
 DISPLACEMENT 84 bbl. 20% KCL MORTAR

OWNER WOOLSEY PETROLEUM
 CEMENT
 AMOUNT ORDERED 235 SK CLASS H + 10% GYP. SEAL + 10% SALT + 6% KCL-SEAL/BACK + 1.8% FL-160, (25% FOR RAT & MOUSE), 500 GAL. ASF, 9.6M CLAYO
 COMMON 235 H @ 12.75 2996.25
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE _____ @ _____
 ASC _____ @ _____
Gyp Seal 22 @ 23.35 513.70
Kcl Seal 1410 # @ .70 987.00
Salt 25 @ 9.60 240.00
FL-160 177 # @ 10.65 1885.05
ASF 500 gal. @ 1.00 500.00
Clay P 9 gal. @ 25.00 225.00
 _____ @ _____
 HANDLING 314 @ 1.90 596.60
 MILEAGE 30 X 314 X .09 847.80
 TOTAL 8791.40

EQUIPMENT

PUMP TRUCK CEMENTER BILL M.
 # 360 HELPER DWAYNE W.
 BULK TRUCK
 # 363 DRIVER ROBERT H.
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

PIPES ON BOTTOM, BREAK CIRCULATION, PUMP 1% FLUSH, PLUG RAT & MOUSE WITH 25% CLASS H + 10% GYP-SEAL + 10% SALT + 6% KCL-SEAL/BACK + 1.8% FL-160, PUMP PRODUCTION - 210 SK CLASS H + 10% GYP-SEAL + 10% SALT + 6% KCL-SEAL/BACK + 1.8% FL-160, STOP PUMPS, WASH PUMP & LINES, RELEASE PLUG, START DISPLACEMENT, SEC LIFT, GYP MISC, PUMP PLUG FRONT HEAD, DISPLACED WITH 84 bbl. 20% KCL MORTAR.

SERVICE

DEPTH OF JOB 5,355'
 PUMP TRUCK CHARGE _____ 1840.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 30 @ 6.00 180.00
 MANIFOLD HEAD RENT @ 100.00 100.00
 _____ @ _____
 TOTAL 2120.00

PLUG & FLOAT EQUIPMENT

4 1/2" AFU FLOAT SHOES 1 @ 200.00 200.00
4 1/2" LATCH DOWN PLUG 1 @ 325.00 325.00
4 1/2" TURBOLIZER 13 @ 55.00 715.00
4 1/2" SCRATCHERS (REG) 36 @ 35.00 1260.00

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING TOTAL 2500.00

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

CHARGE TO: WOOLSEY PETROLEUM
 STREET _____
 CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Alan Dick

ALAN DICK
 PRINTED NAME

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 WICHITA, KS

12/21/08



WOOLSEY OPERATING COMPANY, LLC

125 NORTH MARKET, SUITE 1000, WICHITA, KANSAS 67202-1775 (316) 267-4379

FAX (316) 267-4383

December 21, 2006

Kansas Corporation Commission
130 S Market
Rm 2078
Wichita KS 67202

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Tight Hole Status Requested

RE: Uhl 1
Section 31-T31S-R16W
Comanche County, Kansas
API# 15-033-21477 0000

Enclosed please find our ACO-1 Well History form completed, in triplicate, for the above referenced well. Copies of the cement tickets, drill stem test reports, geologist's report and logs are attached to the original. Logs include: Neutron Density, Dual Induction, Sonic, Micro and Cement Bond log.

This letter is to request this information be kept confidential for two years. Should you require any additional information, please let us know.

Yours very truly,

Debra K. Clingan
Production Assistant

/dkc
Enclosures

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WICHITA, KS