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KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

12/21/08

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5003  
Name: McCOY PETROLEUM CORPORATION  
Address: 8080 E. CENTRAL, SUITE 300  
City/State/Zip: WICHITA, KS 67206  
Purchaser: WESTERN GAS RESOURCES AND SEMCRUDE  
Operator Contact Person: Scott Hampel  
Phone: (316) 636-2737  
Contractor: Name: C & G DRILLING COMPANY  
License: # 32701  
Wellsite Geologist: TERRY McLEOD

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Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  

10/09/2006	10/20/2006	11/07/2006
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 191-22,480-00-00  
County: SUMNER  
SE4 Sec. 32 Twp. 31 S. R. 3  East  West  
1800 feet from (S) N (circle one) Line of Section  
2987 feet from E / (W) (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: ERSKINE Well #: 2-32  
Field Name: ERSKINE NORTH  
Producing Formation: MISSISSIPPIAN  
Elevation: Ground: 1256' Kelly Bushing: 1265'  
Total Depth: 4010' Plug Back Total Depth: 3967'  
Amount of Surface Pipe Set and Cemented at 254 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AIT INH 8-21-08  
(Data must be collected from the Reserve Pit)  
Chloride content 26,000 ppm Fluid volume 800 bbls  
Dewatering method used EVAPORATION  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel  
Title: VICE PRESIDENT-PRODUCTION Date: 12/20/2006  
Subscribed and sworn to before me this 20th day of December,  
20 06.  
Notary Public: Meryl L. King  
Date Commission Expires: 2-07-2010



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**DEC 22 2006**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: McCOY PETROLEUM CORPORATION Lease Name: ERSKINE Well #: 2-32  
 Sec. 32 Twp. 31 S. R. 3  East  West County: SUMNER

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 (See attachment)

**DUAL INDUCTION, DUAL COMPENSATED  
 POROSITY, MICRORESISTIVITY LOGS**

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	23#	254'	COMMON	175 sx	3% cc, CELLFLAKE
PRODUCTION	7 7/8"	4 1/2"	10.5#	4008'	AA-2 CLASS	125 sx	10% SALT, 5% CALSET

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
8	MISSISSIPPIAN 3928 - 3938	3000 GAL 15% HCL FE-NE ACID	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	3940'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
11-21-2006		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	25	25	15		45

Disposition of Gas  Vented  Sold  Used on Lease  
 (If vented, Submit ACO-18.)  
 METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

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**WICHTA, KS**

**WELL REPORT**

**Erskine #2-32**

**1800' FSL & 2987 FWL**

**SE/4 Section 32-31S-3W**

**Sumner County, Kansas**

**API #15-191-22,480**

**KCC**

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<b>ELECTRIC LOG TOPS</b>		<b>Structure compared to:</b>	
<i>McCoy Petroleum Corp</i>		<i>McCoy Petroleum</i>	<i>Petro Dynamics</i>
<i>Erskine #2-32</i>		<i>Curry "A" #1-32</i>	<i>Erskine #2-32</i>
<i>1800' FSL 2350' FEL</i>		<i>SW NE SW</i>	<i>NW SE</i>
<i>Sec. 32-31W-3W</i>		<i>Sec. 32-31S-3W</i>	<i>32-31S-3W</i>
<i>Elev. 1265 KB</i>		<i>1285 KB</i>	<i>1260 KB</i>
Wabaunsee	1670 (- 405)	+ 5	- 3
Dover Ls	1754 (- 489)	+ 6	+ 5
Emporia	1902 (- 637)	+ 2	- 1
Burlingame	1988 (- 723)	flat	- 2
White Cloud	2058 (- 793)	+ 5	+ 2
Topeka	2238 (- 973)	+ 8	+ 2
Heebner	2633 (-1368)	- 1	+ 2
Iatan	2935 (-1670)	+ 5	+ 8
Stalnaker	2963 (-1698)	+ 5	+40
Kansas City	3263 (-1998)	+ 9	+ 8
Stark Sh	3406 (-2141)	+ 2	- 1
Swope	3422 (-2157)	flat	- 1
Hushpuckney Sh	3446 (-2181)	+ 3	+ 3
Hertha	3451 (-2186)	+ 3	+ 1
BKC	3521 (-2256)	+ 6	- 10
Cherokee	3717 (-2452)	+ 5	+ 2
Mississippian Chert	3916 (-2651)	flat	+ 2
Mississippi Dolomite	3924 (-2659)	+ 2	+ 7
LTD	4014 (-2749)		

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WICHITA, KS**

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CONSOLIDATED OIL WELL SERVICES, INC.  
P.O. BOX 884, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

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TICKET NUMBER 10867  
LOCATION EUREKA  
FOREMAN KEVIN MCCOY

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
10-9-06	5410	ERSKINE 2-32	32	315	3W	Sumner	
CUSTOMER McCoy Petroleum Corp.			C & G DR19.	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 8080 E. CENTRAL Ste 300				445	JUSTIN		
CITY STATE ZIP CODE Wichita Ks 67206				442	JEFF		

JOB TYPE SURFACE HOLE SIZE 12 1/4 HOLE DEPTH 263' CASING SIZE & WEIGHT 8 5/8  
CASING DEPTH 263' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
SLURRY WEIGHT 15 # SLURRY VOL 42 BBL WATER gal/sk 6.5 CEMENT LEFT in CASING 20'  
DISPLACEMENT 15.5 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: SAFETY Meeting: Rig up to 8 5/8 CASING. BREAK Circulation w/ 5 BBL Fresh water. Mixed 175 sks Regular Cement w/ 3% CaCl2, 2% Gel, 1/4" Floccle PER/SK @ 15" PER/GAL, yield 1.35. Displace w/ 15.5 BBL Fresh water. Shut CASING IN. Good Cement Returns to SURFACE = 12 BBL. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	620.00	620.00
5406	70	MILEAGE	3.15	220.50
1104 S	175 sks	CLASS "A" Cement	11.25	1968.75
1102	500 #	CaCl2 3%	.64 #	320.00
1118 A	300 #	Gel 2%	.14 #	42.00
1107	50 #	Floccle 1/4" PER/SK	1.80 #	90.00
5407 A	8.22 TONS	70 miles BULK TRUCK	1.05	604.17
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			Sub Total	3865.42
			SALES TAX 6.3%	152.51
			ESTIMATED TOTAL	4017.93

AUTHORIZATION Called By Duke

TITLE Tool purchase / C & G DR19

DATE \_\_\_\_\_



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**TREATMENT REPORT**

DEC 21 2006

Customer Mcloy Petroleum Lease No. CONFIDENTIAL Date 10-20-06  
 Lease Erskine Well # 2-32  
 Field Order # 15221 Station Pratt Casing 4 1/2 Depth          County Sumner State Ks.  
 Type Job 4 1/2 L.S. New Well Formation          Legal Description 32-315-3w

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<u>4 1/2</u>			<u>Cmt.</u>	<u>12.5% AAZ</u>				
Depth <u>4000</u>	Depth	From	To	Pre Pad <u>1.45 #</u>	Max		5 Min.	
Volume <u>103.7</u>	Volume	From	To	Pad	Min		10 Min.	
Max Press <u>1500</u>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <u>P.C.</u>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <u>3766.77</u>	Packer Depth	From	To	Flush <u>63 Bbl.</u>	Gas Volume		Total Load	

Customer Representative Dave Oller Station Manager Dave Scott Treater Bobby Drake  
 Service Units 123 ~~347~~ 347 501 238  
 Driver Names Drake ~~Anthony~~ Bales Anthony

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<u>0400</u>					<u>On location - Safety Meeting</u>
<u>0600</u>					<u>Run Csg. - 100jts 4 1/2 - Cent. on 4,3,5</u>
<u>0900</u>					<u>Csg. on bottom</u>
<u>0915</u>					<u>Hookup to Csg. - Break. Circ. w/Rsg.</u>
<u>1022</u>	<u>200</u>		<u>20</u>	<u>4.0</u>	<u>Salt Flush</u>
<u>1030</u>	<u>200</u>		<u>5</u>	<u>4.0</u>	<u>H2O Spacer</u>
<u>1032</u>	<u>200</u>		<u>12</u>	<u>4.0</u>	<u>Mud Flush</u>
<u>1035</u>	<u>300</u>		<u>5</u>	<u>4.0</u>	<u>H2O Spacer</u>
<u>1037</u>	<u>300</u>		<u>34</u>	<u>4.0</u>	<u>Mix Cmt. @ 15.0 #/gal</u>
<u>1047</u>					<u>Release Plug - Clear Pump + Lines</u>
<u>1049</u>	<u>100</u>			<u>6.0</u>	<u>Start Disp.</u>
<u>1056</u>	<u>300</u>		<u>43</u>	<u>5.5</u>	<u>Lift Pressure</u>
<u>1100</u>	<u>1500</u>		<u>63</u>		<u>Plug Down</u>
<u>1105</u>			<u>4</u>		<u>Plug Rest + Mouse Hole</u>
					<u>Circulation Thru Job</u>
					<u>Job Complete</u>
					<u>Thanks, Bobby</u>

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**FIELD ORDER** 15221 ✓

Subject to Correction

Date <b>10-20-06</b>	Customer ID	Lease <b>Erskine</b>	Well # <b>2-32</b>	Legal <b>32-315-3w</b>
<b>McLey Petroleum</b>		County <b>Sumner</b>	State <b>Ks.</b>	Station <b>Pratt</b>
		Depth	Formation	Shoe Joint <b>41.06</b>
		Casing <b>4 1/2</b>	Casing Depth	TD
		Customer Representative <b>Dave Oller</b>	Treater <b>Bobby Drake</b>	
AFE Number	PO Number	Materials Received by <b>X Dave Oller</b>		

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	125sk.	AA2		KCC
P	D203	25sk.	60/40 For		DEC 21 2006
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P	C194	32lb.	CellFlake		
P	C195	95lb.	FLA-322		
P	C221	655lb.	Salt (Fine)		
P	C243	24lb.	Defoamer		
P	C321	626lb.	Gilsonite		
P	C221	400lb.	Salt (Fine)		
P	C302	500gal.	Mud Flush		
P	F100	3ea.	Turbolizer, 4 1/2"		
P	F170	1ea.	E.R. Latch Down Plug & Buffer, 4 1/2"		
P	F210	1ea.	Auto Fill Float Shoe, 4 1/2"		
P	C141	6gal.	CC-1		
P	E100	180mi.	Heavy Vehicle Mileage		
P	E101	90mi.	Pickup Mileage		
P	E104	630mi.	Bulk Delivery		
P	E107	150sk.	Cement Service Charge		
P	R209	1ea.	Cement Pump, 4001'-4500'		
P	R701	1ea.	Cement Head Rental		
P	R702	1ea.	Casing Swivel Rental		
			Discounted Price -		8234.41

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Natural Gas • Crude Oil  
Exploration & Production

**McCOY PETROLEUM CORPORATION**

8080 E. Central, Suite 300  
Wichita, Kansas 67206

316-636-2737  
316-636-2741 (Fax)

December 21, 2006

Kansas Corporation Commission  
Conservation Division  
130 S. Market, Room 2078  
Wichita, Kansas 67202

12/21/08

**KCC**  
DEC 21 2006  
**CONFIDENTIAL**

RE: **Erskine # 2-32**  
**Sec 32-31S-3W**  
**Sumner County, Kansas**

To Whom It May Concern:

Please hold any information on the ACO-1 form for the above referenced well in "Confidential" for the maximum time as prescribed in K.A.R. 82-3-107 (e)

Thank you.

Sincerely,  
**McCOY PETROLEUM CORPORATION**

Meryl King  
Production Assistant

/mk.  
enclosure

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