

12/11/08

ORIGINAL

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM

Form ACO-1  
September 1999  
Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC

Operator: License # 5003  
Name: McCOY PETROLEUM CORPORATION  
Address: 8080 E. CENTRAL, SUITE 300  
City/State/Zip: WICHITA, KS 67206  
Purchaser: WESTERN GAS AND EAGLWING, L.P.  
Operator Contact Person: Scott Hampel  
Phone: (316) 636-2737  
Contractor: Name: C & G DRILLING COMPANY  
License: # 32701  
Wellsite Geologist: TERRY McLEOD

API No. 15 - 191-22,479-00-00  
County: SUMNER  
SW NW SW Sec. 32 Twp. 31 S. R. 3 East West  
1650 feet from S / N (circle one) Line of Section  
330 feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW (circle one)  
Lease Name: CURRY TRUST A Well #: 1-32  
Field Name: ERSKINE NORTH

Producing Formation: MISSISSIPPIAN  
Elevation: Ground: 1280' Kelly Bushing: 1288'  
Total Depth: 4050' Plug Back Total Depth: 4008'  
Amount of Surface Pipe Set and Cemented at 252 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan *AITH 821-08*  
(Data must be collected from the Reserve Pit)  
Chloride content 38,000 ppm Fluid volume 900 bbls  
Dewatering method used EVAPORATION  
Location of fluid disposal if hauled offsite:  
Operator Name:  
Lease Name: License No.:  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
County: Docket No.:

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator:  
Well Name:  
Original Comp. Date: Original Total Depth:  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No.  
 Dual Completion Docket No.  
 Other (SWD or Enhr.?) Docket No.  
9-26-06 10-05-06 11-02-06  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

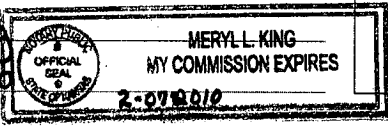
Signature: *Scott Hampel*

Title: VICE PRESIDENT-PRODUCTION Date: 12-07-2006

Subscribed and sworn to before me this 7th day of December, 2006.

Notary Public: *Meryl S. King*

Date Commission Expires: 2-07-2010



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: McCoy Petroleum Corporation Lease Name: CURRY TRUST A Well #: 1-32  
 Sec. 32 Twp. 31 S. R. 3  East  West County: SUMNER

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 (See attachment)

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DENSITY-NEUTRON, DUAL INDUCTION,  
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	23#	252'	COMMON	180 sx	3% cc, 1/4# CELLOFLAKE
PRODUCTION	7 7/8"	4 1/2"	10.5#	4049'	AA-2	125 sx	10% SALT, 5# CALSET

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3964 - 3972' MISSISSIPPIAN	1000 Gal 15% FE-NE W/60 BALL SEALERS	
4	3958 - 3962'	2500 Gal 15% FE-NE ACID	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	4003'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 11-07-2006			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	25	22	20		46

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  
 METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  
 Production Interval  Other (Specify) \_\_\_\_\_

**ELECTRIC LOG TOPS***Structure compared to:*

<i>McCoy Petroleum Corp</i>	<i>McCoy Petroleum</i>	<i>Forney</i>	<i>Walters</i>
<i>Curry "A" #2-32</i>	<i>Curry "A" #1-32</i>	<i>Stewart #1</i>	<i>Wedman #1</i>
<i>SW NW SW</i>	<i>SW NE SW</i>	<i>C SE SE</i>	<i>SW SW SW</i>
<i>Sec. 32-31W-3W</i>	<i>Sec. 32-31S-3W</i>	<i>31-31S-3W</i>	<i>32-31S-3W</i>
<i>Elev. 1288 KB</i>	<i>1285 KB</i>	<i>1282 KB</i>	<i>1276 KB</i>

Heebner	2662 (-1374)	- 9	+ 6	+ 6
Iatan	2969 (-1681)	- 7	+ 2	- 11
Stalnaker Sand	2989 (-1704)	+ 3	+ 3	- 5
Kansas City	3294 (-2006)	- 5	- 1	+ 6
Stark	3435 (-2147)	- 5	- 1	+ 2
Cherokee	3750 (-2462)	- 5	+ 1	+ 5
Mississippian	3948 (-2660)	- 9	+ 3	FLAT
Mississippi Dolomite	3965 (-2677)	- 10	+ 6	+ 3
LTD	4050 (-2762)			

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CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

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LOCATION Chanute  
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-27-06	2470	Curry Trust A 2-32	32	31	3	Sumner
CUSTOMER McCoy Petroleum Corp.			C+G			
MAILING ADDRESS 8080 E. Central, Suite 300						
CITY Wichita	STATE Ks	ZIP CODE 67206				
TRUCK # DRIVER TRUCK # DRIVER						
			446	Cliff		
			442	Jeff		

JOB TYPE Surface HOLE SIZE 13 1/4" HOLE DEPTH 262' CASING SIZE & WEIGHT 8 3/4"  
 CASING DEPTH 261' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.7# SLURRY VOL 428bl WATER gal/sk 6.5° CEMENT LEFT in CASING 20'  
 DISPLACEMENT 15.58bl DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 8 3/4" casing. Break Circulation w/ 15.58bl water  
Amp 58bl Dye Water. Mixed 175 sks Class "A" Cement w/ 2% Gel, 3% Cacl2 + 1/4" Floccle Pw/sk @ 14.7# Pw/gal. Displace Cement w/ 15.58bl  
Water. Shut Casing in @ 200PSI. Good Cement to surface = 68bl slurry to  
Pit.

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401S	1	PUMP CHARGE	620.00	620.00
5406	70	MILEAGE	3.15	220.50
1104S	175sks	Class "A" Cement	11.25	1968.75
1118A	300#	Gel 2%	.14#	42.00
1102	500#	Cacl2 3%	.64#	320.00
1107	50#	Floccle 1/4" Pw/gal	1.80#	90.00
5407A	8.2 Ton	Ton-Mileage Bulk Truck	1.05	604.54
Thank You!				
			Sub Total	3865.79
			6.3% SALES TAX	152.51
			ESTIMATED TOTAL	4018.30

209353

AUTHORIZATION called by Duke Butler TITLE C+G Drilling DATE \_\_\_\_\_

tan Rd - 2 1/2 North - 651 + 1750



**FIELD ORDER** 14142

Subject to Correction

C  
H  
A  
R  
G  
E

10-6-06	Customer ID	Lease <b>Curry Trust</b>	Well# <b>A2-32</b>	Legal <b>32-315-3 W</b>
<b>McLoy Petroleum Inc</b>		County <b>Sedwick</b>	State <b>KS</b>	Station <b>Pratt</b>
		Depth <b>4050</b>	Formation	Shoe Joint <b>40.69</b>
		Casing <b>4 1/2 10.5"</b>	Casing Depth <b>4050</b>	TD <b>4050</b>
		Customer Representative <b>Dave Oller</b>	Treater <b>Steve Orlando</b>	Job Type <b>4 1/2 L.S. New Well</b>

AFE Number	PO Number	Materials Received by <b>X Dave Oller</b>
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	125 SKS	AA2		
P	D203	255 SKS	60/40 POZ		
P	C194	32 LB	Cellflaks		
P	C195	95 LB	FLA-322		
P	C221	655 LB	Salt		
P	C243	24 LB	Deformer		
P	C321	628 LB	Gilsonite		
P	C221	400 LB	Salt		
P	C302	500 GAL	Mud Flush		
P	F100	3 ea	Turbolizer 4 1/2"		
P	F170	1 ea	I.R. Latch Down Plug + B. R. 4 1/2"		
P	F210	1 ea	Auto Fill Float Size 4 1/2"		
P	C141	7 gal	LC-1		
P	E100	180 mi	Heavy Vehicle Mileage		
P	E101	90 mi	Pickup Mileage		
P	E104	630 tm	Bulk Delivery		
P	E107	150 SK	Cement Service Charge		
P	R209	1 ea	Casing Cement Pump 400' - 4500'		
P	R701	1 ea	Cement Head Rental		
P	R702	1 ea	Casing Swivel Rental		
			Discounted Price plus taxes		8272.50

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ENERGY SERVICE, INC.'S  
ACCOUNT BY THE



**TREATMENT REPORT**

Lease No. McCoy Petroleum Inc Date 10-6-06  
 Well # A2-32  
 Field Order # 14142 Station Pratt Casing 4 1/2 10.5# Depth 4050 County Sedwick State KS  
 Type Job 4 1/2 Longstring New Well Formation \_\_\_\_\_ Legal Description 32-315-30

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	Cement	Acid		RATE	PRESS	ISIP
<u>4 1/2 10.5#</u>				<u>125 sxs AA2</u>				
Depth	Depth	From	To	Pre Pad	Max			<u>5 Min</u>
<u>4050</u>				<u>25 sxs 60/40 P02</u>				<u>KCC</u>
Volume	Volume	From	To	Pad	Min			<u>10 Min</u>
<u>69.39</u>								<u>DEC 11 2006</u>
Max Press	Max Press	From	To	Frac	Avg			<u>15 Min.</u>
								<u>CONFIDENTIAL</u>
Well Connection	Annulus Vol.	From	To		HHP Used			<u>Annulus Pressure</u>
<u>P.C.</u>								
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load
<u>4050</u>				<u>64 bbl</u>				

Customer Representative Dave Oller Station Manager Dave Scott Treater Steve Orlando  
 Service Units 118 309/457 347/501  
 Driver Names Steve Keenan James

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<u>11:00</u>					<u>On location Safety Meeting</u>
					<u>Run 101 Jts 4 1/2 10.5# Casing</u>
					<u>Centralizers 1, 3, 5</u>
<u>2:15</u>					<u>Shutdown half way fill casing</u>
<u>4:10</u>					<u>Hookup to Csg Break Circ w/Kig</u>
<u>5:20</u>	<u>150</u>		<u>12</u>	<u>5</u>	<u>Start Flush Start Rotating Head</u>
<u>5:23</u>	<u>200</u>		<u>5</u>	<u>5</u>	<u>H2O spacer</u>
<u>5:24</u>	<u>250</u>		<u>12</u>	<u>5</u>	<u>Start Flush</u>
<u>5:28</u>	<u>250</u>		<u>5</u>	<u>5</u>	<u>H2O Spacer</u>
<u>5:30</u>	<u>100</u>		<u>32</u>	<u>5</u>	<u>Start 125 sxs AA2 @ 15# with</u>
					<u>5% Calset, 10% Salt, .2% Deformer,</u>
					<u>.8% FLA-322, .25#/sk Cellflake,</u>
					<u>5#/sk Wilsonite</u>
<u>5:36</u>					<u>Shutdown Release plug</u>
<u>5:57</u>	<u>0</u>		<u>50</u>	<u>6</u>	<u>Start H2O Displacement</u>
<u>6:02</u>	<u>600</u>		<u>64</u>	<u>4</u>	<u>Lift pressure - Slow Rate</u>
<u>6:05</u>	<u>1500</u>				<u>plug Down - Held</u>
					<u>plug Rat Hole + mouse Hole w/ 25 sxs 60/40 P02</u>
					<u>Job Complete</u>

12/11/08



Natural Gas • Crude Oil  
Exploration & Production

**McCOY PETROLEUM CORPORATION**

8080 E. Central, Suite 300  
Wichita, Kansas 67206

316-636-2737  
316-636-2741 (Fax)

December 11, 2006

Kansas Corporation Commission  
Conservation Division  
130 S. Market, Room 2078  
Wichita, Kansas 67202

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RE: **Curry Trust A # 1-32**  
**Sec 32-31S-3W**  
**Sumner County, Kansas**  
**API #: 15-191-22,479**

To Whom It May Concern:

Please hold any information on the ACO-1 'Well Completion' form for the above referenced well in "Confidential" for the maximum time as prescribed in K.A.R. 82-3-107 (e).

If you require any further information please contact me at the above number.  
Thank you.

Sincerely,  
**McCOY PETROLEUM CORPORATION**

Meryl King  
Production Assistant

/mk  
enclosure