

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM

WELL-HISTORY - DESCRIPTION OF WELL & LEASE

KCC

DEC 04 2006

CONFIDENTIAL

Operator: License # 3842
 Name: LARSON OPERATING COMPANY
A DIVISION OF LARSON ENGINEERING, INC.
 Address: 562 WEST STATE ROAD 4
 City/State/Zip: OLMITZ, KS 67564-8561
 Purchaser: NCRA
 Operator Contact Person: TOM LARSON
 Phone: (620) 653-7368
 Contractor: Name: MURFIN DRILLING COMPANY
 License: 30606
 Wellsite Geologist: ROBERT LEWELLYN
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
 _____ 8/7/2006 _____ 8/17/2006 _____ 10/4/2006
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

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API No. 15 - 101-21940-0000
 County: LANE
SE-SE-SE Sec. 27 Twp. 18 S. R. 29 East West
 _____ feet from SOUTH Line of Section
 _____ feet from EAST Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: ROBBINS Well #: 1-27
 Field Name: _____
 Producing Formation: _____
 Elevation: Ground: 2806' Kelly Bushing: 2811'
 Total Depth: 4652' Plug Back Total Depth: 4606'
 Amount of Surface Pipe Set and Cemented at 217 Feet
 Multiple State Cementing Collar Used? Yes No
 If yes, show depth set 2122 Feet
 If Alternate II completion, cement circulated from 2122
 feet depth to SURFACE w/ 200 sx cmf.

Drilling Fluid Management Plan AIT I N148-21-08
 (Data must be collected from the Reserve Pit)
 Chloride content 24000 ppm Fluid volume 460 bbls
 Dewatering method used ALLOWED TO DRY, THEN BACKFILLED
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas Larson
 Title: PRESIDENT Date: 12/1/2006
 Subscribed and sworn to before me this 1st day of DECEMBER,
 2006.
 Notary Public: Carol S. Larson
 Date Commission Expires: JUNE 25, 2009

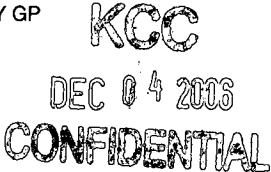
CAROL S. LARSON
 Notary Public - State of Kansas
 My Appt. Expires 6-25-2009

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: LARSON OPERATING COMPANY
A DIVISION OF LARSON ENGINEERING, INC. Lease Name: ROBBINS-WILSON Well #: 1-27
 Sec. 27 Twp. 18 S. R. 29 East West County: LANE

INSTRUCTIONS: Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Sample Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL INDUCTION DUAL COMP POROSITY BOREHOLE COMP SONIC MICRORESISTIVITY	<table style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>ANHYDRITE</td> <td>2142</td> <td>+669</td> </tr> <tr> <td>BASE ANHYDRITE</td> <td>2168</td> <td>+643</td> </tr> <tr> <td>HEEBNER SH</td> <td>3921</td> <td>-1110</td> </tr> <tr> <td>LANSING-KANSAS CITY GP</td> <td>3963</td> <td>-1152</td> </tr> <tr> <td>STARK SH</td> <td>4238</td> <td>-1427</td> </tr> <tr> <td>BASE KANSAS CITY</td> <td>4323</td> <td>-1512</td> </tr> <tr> <td>PAWNEE</td> <td>4438</td> <td>-1627</td> </tr> <tr> <td>FORT SCOTT</td> <td>4490</td> <td>-1679</td> </tr> <tr> <td>CHEROKEE</td> <td>4513</td> <td>-1702</td> </tr> <tr> <td>MISSISSIPPIAN</td> <td>4576</td> <td>-1765</td> </tr> </table> <div style="text-align: center; margin-top: 20px;">  </div>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	ANHYDRITE	2142	+669	BASE ANHYDRITE	2168	+643	HEEBNER SH	3921	-1110	LANSING-KANSAS CITY GP	3963	-1152	STARK SH	4238	-1427	BASE KANSAS CITY	4323	-1512	PAWNEE	4438	-1627	FORT SCOTT	4490	-1679	CHEROKEE	4513	-1702	MISSISSIPPIAN	4576	-1765
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MISSISSIPPIAN	4576	-1765																																			

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set – conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	24#	217'	CLASS A	175	2% GEL, 3% CC
PRODUCTION	7-7/8"	5-1/2"	15.5#	4650'	SMD	125	1/4#/SK FLOCELE
					EA-2	100	5#/SK GILSONITE & 1/2% CFR

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	SURF	2122'	SMD	200	1/4#/SK FLOCELE

Shots per Foot	PERFORATION RECORD – Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid. Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used)		Depth
		SEE ATTACHED		
4	4557-60, 4398-4400	SEE ATTACHED		
4	4302-03			
4	4285-88, 4279-81			
4	4269-73			

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3.8"	4600'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
10/4/06			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	145	0	5	0	37

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION Production Interval

4269-4560 OA

Operator Name: LARSON OPERATING COMPANY
A DIVISION OF LARSON ENGINEERING, INC.

Lease Name: ROBBINS

Well #: 1-27

Sec. 27 Twp. 18 S. R. 29 East West

County: LANE

Acid, Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used)	Depth
250 GAL 15% MCA	4557-60
750 GAL 15% MCA	4557-60
1500 GAL 15% MCA	4557-60
250 GAL 15% MCA	4398-4400
250 GAL 15% MCA	4302-03
SQZ: 75 SX CLASS A	4302-03
250 GAL 15% MCA	4285-88
250 GAL 15% MCA	4279-81
750 GAL 15% MCA	4285-88
750 GAL 15% MCA	4279-81
250 GAL 15% MCA	4269-73

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ALLIED CEMENTING CO., INC.

25948

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

DEC 04 2006
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SERVICE POINT: Oakley

DATE <u>8-7-06</u>	SEC. <u>27</u>	TWP. <u>18^S</u>	RANGE <u>29^W</u>	CALLED OUT	ON LOCATION <u>10:45 PM</u>	JOB START <u>11:30 PM</u>	JOB FINISH <u>11:45 PM</u>
LEASE <u>Robbins</u>	WELL # <u>1-27</u>	LOCATION <u>Dighton 3W-2S-1E-1S</u>			COUNTY <u>Lane</u>	STATE <u>Kan</u>	
OLD OR <u>(NEW)</u> (Circle one)							

CONTRACTOR Murfin Dls Co #24

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 218'

CASING SIZE 8 5/8 DEPTH 218'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 13 BBL

OWNER Same

CEMENT AMOUNT ORDERED 175 sks com
3% cc - 2% cel

EQUIPMENT

PUMP TRUCK CEMENTER Walt

191 HELPER Tarrod

BULK TRUCK DRIVER Rex

399 DRIVER _____

BULK TRUCK DRIVER _____

COMMON	<u>175 - sks @</u>	<u>12²⁰</u>	<u>2,135⁰⁰</u>
POZMIX	_____ @	_____	_____
GEL	<u>3 sks @</u>	<u>16⁶⁵</u>	<u>49⁹⁵</u>
CHLORIDE	<u>6 sks @</u>	<u>46⁶⁰</u>	<u>279⁶⁰</u>
ASC	_____ @	_____	_____

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HANDLING	<u>184 sks @</u>	<u>1⁹⁰</u>	<u>349⁶⁰</u>
MILEAGE	<u>9¢ per sk/mile</u>	_____	<u>612⁷²</u>
TOTAL	_____	_____	<u>3426⁸⁷</u>

REMARKS:

Cement Did Circ

Thank You

CHARGE TO: Larson Operating

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	_____	_____	_____
PUMP TRUCK CHARGE	_____	_____	<u>815⁰⁰</u>
EXTRA FOOTAGE	_____ @	_____	_____
MILEAGE	<u>37-miles @</u>	<u>6⁰⁰</u>	<u>222⁰⁰</u>
MANIFOLD	_____ @	_____	_____

TOTAL 1,037⁰⁰

PLUG & FLOAT EQUIPMENT

<u>8 5/8</u>	_____	_____	_____
<u>1 - Surface Plug</u>	@	_____	<u>60⁰⁰</u>
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____

TOTAL 60⁰⁰

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Anthony Martin
Wonder Full Job Guys

Anthony Martin
PRINTED NAME



CHARGE TO:
LARSON OPERATING
 ADDRESS _____
 CITY, STATE, ZIP CODE _____

TICKET
 No 10637

CONFIDENTIAL
 DEC 04 2006
 KCCO

PAGE 1 OF 1

SERVICE LOCATIONS 1. NESS CITY, KS	WELL/PROJECT NO. 1-27	LEASE ROBBIN	COUNTY/PARISH LAJE	STATE Ks	CITY	DATE 8-24-06	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR FRETZER TRUCKING	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE CEMENT PORT COLLAR	WELL PERMIT NO.		WELL LOCATION DIGHTON, KS - 2S, 2W, N 210	
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			U/M			
575		1			MILEAGE # 106	40	MG		4.00	160.00
577		1			PUMP SERVICE	1	HR		850.00	850.00
330		1			SWIFT MULTI-DESKY STANDARD	210	SKS		12.50	2625.00
276		1			FLOCCLE	56	LBS		1.25	70.00
290		1			AAAR-1	1	GAL		32.00	32.00
581		1			SERVICE CHARGE CEMENT	225	SILS		1.10	247.50
583					DRAVAGE	22326	LBS	446.52	1.00	446.52

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 WICHITA, KS

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X **T.C. Larson**

DATE SIGNED **8-24-06** TIME SIGNED **1100** A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	4431.02
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?				Lane TAX 5.3%	144.53
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TOTAL	4575.55
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO					
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR **Wayne Wilson** APPROVAL _____

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 8-24-06 PAGE NO.

CUSTOMER **LARSON OPERATING** WELL NO. **1-27** LEASE **ROBBEN** JOB TYPE **CEMENT PORT COLLAR** TICKET NO. **10637**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBLS/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1000							on location
								2 3/8 x 5 1/2 PORT COLLAR = 2122'
	1140				✓		1000	PSI TEST CASING - HEAD
	1145	3	2	✓		350		OPN PORT COLLAR - ZBT RATE
	1150	4	116	✓		400		MIX 210 SLS SML CEMENT
	1220	4	7	✓		550		DISPARE CEMENT
	1235			✓		1000		CLOSE PORT COLLAR - PSI TEST - HEAD
								CIRCULATE 15 SLS CEMENT TO POS
	1250	3	20	✓		400		RUN 4 JOBS - CIRCULATE CLEAN
								WASH TRUCK
								PULL TOOL
	1330							JOB COMPLETE

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CONSERVATION DIVISION
WICHITA, KS

THANK YOU
 WALTER JASOW, ROB



CHARGE TO: **LARSON OPERATING**
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No 10630

PAGE 1 OF 2

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 DEC 11 2006
 KCC

SERVICE LOCATIONS 1. NESS CITY, KS	WELL/PROJECT NO. 1-27	LEASE ROBBINS	COUNTY/PARISH LANE	STATE Ks	CITY	DATE 8-17-06	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR MURFEL DRUG # 24	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOGAN	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 5 1/2" LONGSTRENGTH	WELL PERMIT NO.	WELL LOCATION DEIGHTON, KS - 25, 2W		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	40	ME			4.00	160.00
578		1			PUMP SERVICE	1	JOB	4652	FT	1250.00	1250.00
221		1			LUBES KCL	2	Gal			26.00	52.00
281		1			MUDFLUSH	500	Gal			.75	375.00
419		1			ROTATING HEAD RENTAL	1	JOB			250.00	250.00

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X **T.C. Larson**

DATE SIGNED **8-17-06** TIME SIGNED **1030** A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL #1	2087.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#2	4124.57
WE UNDERSTOOD AND MET YOUR NEEDS?				subtotal	6211.57
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				TAX Lane 5.3%	216.36
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TOTAL	6427.93
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO	<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR **Wayne Wilson** APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE **8-17-06** PAGE NO. **7**

CUSTOMER **LARSON OPERATING** WELL NO. **1-27** LEASE **ROBBINS** JOB TYPE **5/2" LONGSTRONG** TICKET NO. **10630**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBLS) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1030							ON LOCATION
								70-4652
								70-4650
								ST-42.52
								SET-4650
								5/2 #/R-15.5
								PORT COLLAR-2122'
	1115							DROP BALL - CORUATE ROTATE
	1220	6	12		✓		500	PUMP 500 GAL MWD FLUSH "
	1222	6	20		✓		500	PUMP 20 BBLS KCL - FLUSH "
	1230		4/2					PLUG RH - MH
	1235	6	52		✓		450	MAX CMWT 14-125 SMA @ 12.2 PPG "
		5	24		✓		300	TL-100 @ 2 @ 15.2 PPG "
	1252							WASH OUT PUMP - LOWER
	1254							RELEASE LATCH DOWN PLUG
	1255	6 1/2	0		✓			DISPLACE PLUG "
		6 1/2	100				850	SHUT OFF ROTATING
	1310	6 1/2	110				1500	PLUG DOWN - PSE UP LATCH IN PLUG
	1312						OK	RELEASE PSE - HELD
								WASH TRUCK
	1400							JOB COMPLETE
								THANK YOU WAEJE, JUSTY, SEAN

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 CONSERVATION DIVISION
 WICHITA, KS

LARSON OPERATING COMPANY
A DIVISION OF LARSON ENGINEERING, INC.
562 WEST STATE ROAD 4
OLMITZ, KS 67564-8561
(620) 653-7368
(620) 653-7635 FAX

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CONSERVATION DIVISION
WICHITA, KS

ACO-1 CONFIDENTIALITY REQUEST

12-1-08

UPS NEXT DAY

December 1, 2006

Kansas Corporation Commission
Oil & Gas Conservation Division
130 South Market, Room 2078
Wichita, KS 67202

KCC
DEC 3 4 2006
CONFIDENTIAL

Re: Robbins 1-27
Lane County, Kansas
API #15-101-21940-00-00

Ladies and Gentlemen:

Enclosed please find the ACO-1 Well Completion Form, with copies of logs, geo report, cementing tickets and DST data (if applicable) for the captioned well. We request that all information be held confidential for the period of one year.

If you have questions or require additional information, please call.

Sincerely,

Larson Operating Company



Carol Larson
Secretary/Treasurer

Encl.